

Company **White Pine Petroleum Corp.**
 Address **110 S. Main Suite 500**
 CSZ **Wichita, KS 67202**
 Attn. **Pat Deenihan**

Lease Name **Cornwell B**
 Lease # **2**
 Legal Desc **SW SE NENE**
 Section **31**
 Township **23s**
 County **Stafford**
 Drilling Cont **Warren Drilling #2**

Job Ticket **4023**
 Range **13w**
 State **KS**

Comments **Times: 30-45-45-60**

GENERAL INFORMATION

Test # **1** Test Date **5/28/2007**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **49.0**
 Filtrate **10.4** Chlorides **5400**

Drill Collar Len **120.0**
 Wght Pipe Len **0**

Formation **Lansing H-K**
 Interval Top **3653.0** Bottom **3755.0**
 Anchor Len Below **102.0** Between **0**
 Total Depth **3755.0**

Blow Type **Initial Flow, weak blow building to 3.5 in. Final Flow, weak blow building to 3 in. No blow back on shut ins.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

Mileage **92** Approved By
 Standby Time **1**
 Extra Equipmnt
 Time on Site **12:30 PM**
 Tool Picked Up **3:30 PM**
 Tool Layed Dwn **10:40 PM**

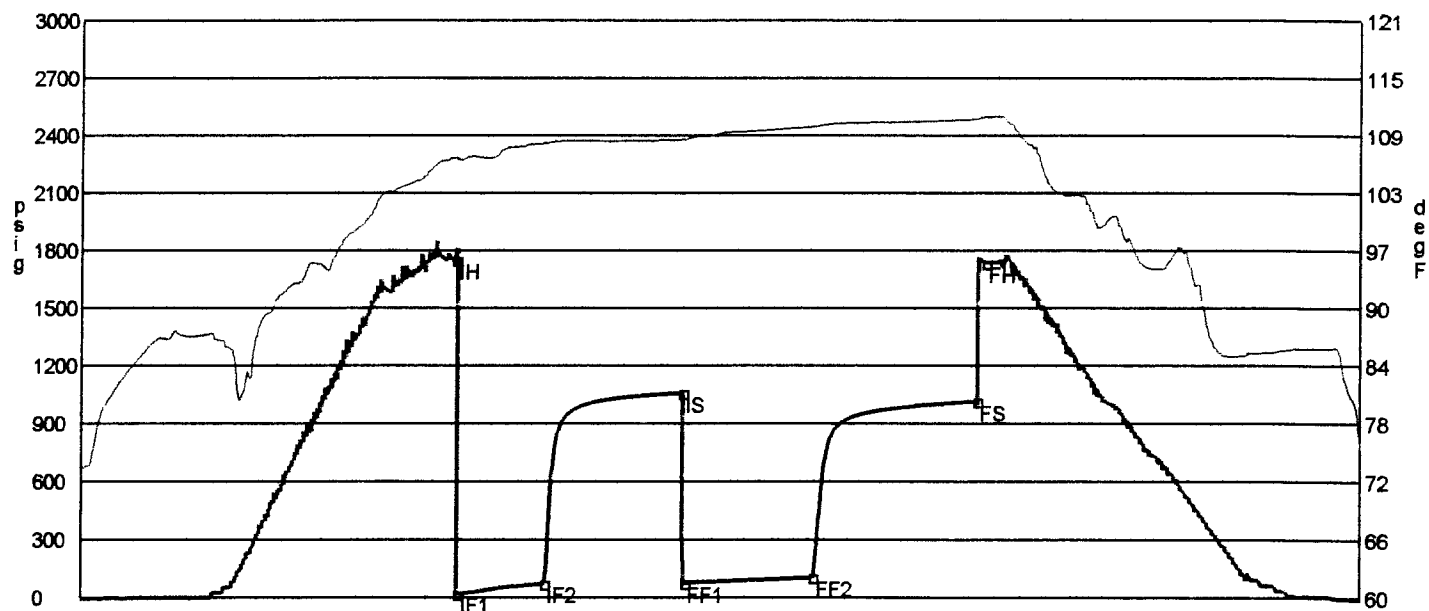
Elevation **1894.00** Kelley Bushings **1902.00**

Start Date/Time **5/28/2007 3:04 PM**
 End Date/Time **5/28/2007 10:32 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
200	drilling mud	0% 0ft	0% 0ft	0% 0ft	100% 200ft
DST Fluids	0				

15-185-23443
SW SE NE NE
4030 FSL 030 FEL



	Date	Time	Pressure	Temp	
IH	5/28/2007 5:15:15 PM	2.179167	1750.279	106.487	Initial Hydro-static
IF1	5/28/2007 5:16:00 PM	2.191667	19.643	106.249	Initial Flow (1)
IF2	5/28/2007 5:46:30 PM	2.7	72.177	108.009	Initial Flow (2)
IS	5/28/2007 6:34:30 PM	3.5	1057.625	108.404	Initial Shut-In
FF1	5/28/2007 6:35:15 PM	3.5125	74.87	108.35	Final Flow (1)
FF2	5/28/2007 7:20:15 PM	4.2625	104.078	109.788	Final Flow (2)
FS	5/28/2007 8:18:00 PM	5.225	1013.804	110.575	Final Shut-In
FH	5/28/2007 8:21:00 PM	5.275	1734.594	110.786	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

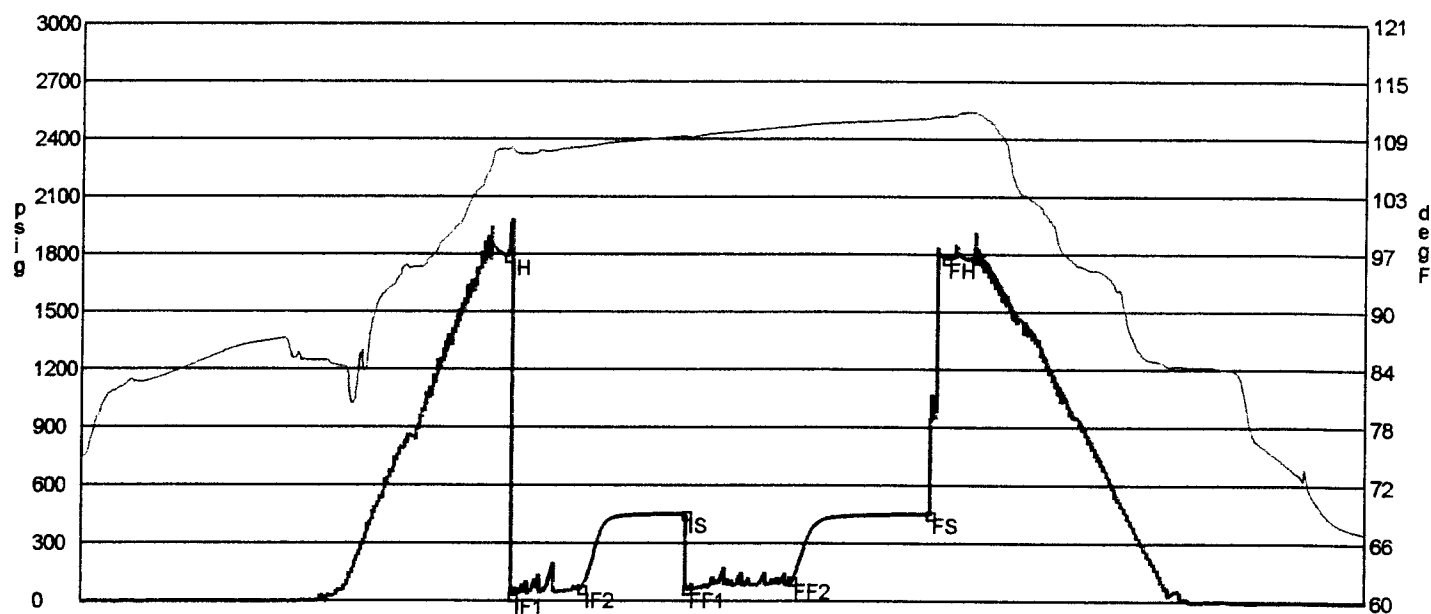
Company	White Pine Petroleum Corp.	Lease Name	Comwell B	
Address	110 S. Main Suite 500	Lease #	2	
CSZ	Wichita, KS 67202	Legal Desc	SW SE NENE	Job Ticket 4023
Attn.	Pat Deenihan	Section	31	Range 13w
		Township	23s	
		County	Stafford	State KS
		Drilling Cont	Warren Drilling #2	
Comments	Times: 30-45-45-60			

GENERAL INFORMATION

Test # 2	Test Date 5/30/2007	Chokes 3/4	Hole Size 7 7/8
Tester Richard Holtz		Top Recorder # W1023	
Test Type Conventional Bottom Hole		Mid Recorder #	
Successful Test		Bott Recorder # 13564	
# of Packers 2.0	Packer Size 6 3/4	Mileage 92	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt	
Mud Weight 9.3	Viscosity 61.0	Time on Site 2:20 PM	
Filtrate 10.4	Chlorides 8500	Tool Picked Up 4:30 PM	
		Tool Layed Dwn 11:15 PM	
Drill Collar Len 120.0		Elevation 1894.00	Kelley Bushings 1902.00
Wght Pipe Len 0			
Formation Mississippi		Start Date/Time 5/29/2007 3:00 PM	
Interval Top 3793.0	Bottom 3928.0	End Date/Time 5/30/2007 12:13 AM	
Anchor Len Below 135.0	Between 0		
Total Depth 3928.0			
Blow Type Initial Blow, weak blow building to 4 in. Final Flow, weak blow building to 2.5 in. No blow back on shut ins.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
140	mud	0% 0ft	0% 0ft	0% 0ft	100% 140ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	5/29/2007 6:03:30 PM	3.058333	1789.759	107.775	Initial Hydro-static
IF1	5/29/2007 6:06:15 PM	3.104167	29.423	107.638	Initial Flow (1)
IF2	5/29/2007 6:36:30 PM	3.608333	64.383	108.008	Initial Flow (2)
IS	5/29/2007 7:21:15 PM	4.354167	453.029	109.136	Initial Shut-In
FF1	5/29/2007 7:21:45 PM	4.3625	63.56	109.109	Final Flow (1)
FF2	5/29/2007 8:06:45 PM	5.1125	110.275	110.141	Final Flow (2)
FS	5/29/2007 9:06:00 PM	6.1	452.039	111.037	Final Shut-In
FH	5/29/2007 9:12:15 PM	6.204167	1778.114	111.238	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke