

12-23-13W *and*

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3372

Name: Dixon-Dearmore Oil Co., Inc

Address 155 N. Market, #950

City/State/Zip Wichita, KS 67202

Purchaser: NONE

Operator Contact Person: Micheal W. Dixon

Phone (316) 264-9632

Contractor: Name: Val Energy

License: 5822

Wellsite Geologist: Tom Williams

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR S16W
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to SWD
 Plug Back PBT0 W10W
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-25-93 10-31-93 11-01-93

Spud Date 10-25-93 Date Reached TD 10-31-93 Completion Date 11-01-93

API NO. 15-185-22,940

County Stafford
App. _____

140' W SW - SE - NE Sec. 12 Twp. 23 Rge. 13 X E

2970' - 2220' Feet from SW (circle one) Line of Section

1130' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Teichman Well # 1

Field Name Soden North

Producing Formation None

Elevation: Ground 1862 KB 1867

Total Depth 3853 PBT0 Surf.

Amount of Surface Pipe Set and Cemented at 261' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ #/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride Content _____ ppm Fluid volume _____ bbls

Watering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 03 1993
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
erby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 11-30-93

Subscribed and sworn to before me this 30th day of November,
19 93.

Notary Public [Signature]

Date Commission Expires _____

NOTARY PUBLIC - State of Kansas
VICCI L. LORTZ
My Appt. Exp. 6-12-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 K/C SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Dixon-Dearmore Oil Co., Inc. Lease Name Teichman Well # 1
 Sec. 12 Twp. 23 Rge. 13 East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	708	+1159
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/An	725	+1142
List All E.Logs Run: None		Heebner	3244	-1377
		Brn. Lm.	3379	-1512
		Lansing	3402	-1535
		B/Kc	3654	-1787
		Viola	3738	-1871
		Simp. Sh	3789	-1922
		Simp. Sand	3812	-1945
		Arbuckle	3847	-1980

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28	261	60-40 Poz	215	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUNING RECORD	Size	Set At	Pecker At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Duelly Comp. Commingled Other (Specify) _____

Production Interval _____

DRILL STEM TESTS

API#15-185-22940

DST #1 3417-3470

30-45-60-45

REC. 15' Gsy. Mud

IFP 44-44# FFP 44-44#

ISIP 223# FSIP 178#

DST #2 3470-3482

30-30-30-30

REC. 30' DSM

IFP 44-44# FFP 44-44#

ISIP 804# FSIP 759#

DST #3 3526-3540

30-45-60-45

G.T.S. In FFP TSIM

REC. 40' Gsy. Mud w/oil spts.

IFP 44-44# FFP 44-44#

ISIP 759# FSIP 1119#

DST #4 3545-3590

30-30-30-30

REC. 40' MW

IFP 89-89# FFP 89-89#

ISIP 715# FSIP 580#

DST #5 3640-3835

30-30-30-30

REC. 30' MUD

IFP 52-52# FFP 52-52#

ISIP 93# FSIP 72#