

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 185-22,815  
County STAFFORD  
NW SE SW Sec. 1 Twp. 23 Rgs. 13 XX E

DEC 19 1991

CONFIDENTIAL

Operator: License # 05023

Name: KANSAS PETROLEUM, INC.

Address 225 N. MARKET, SUITE 310

City/State/Zip WICHITA, KS 67202

Purchaser:

Operator Contact Person: JAMES TASHEFF

Phone (316) 267-2266

Contractor: Name: RED TIGER DRILLING CO.

License: 05302

Wellsite Geologist: Walter Innes Phillips

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: RELEASED

Well Name: REC 2 A 1992

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBDT

Commingled  Docket No.

Dual Completion  Docket No.

Other (SWD or Inj?)  Docket No.

1-14-91 11-23-91 11-23-91  
Spud Date Date Reached TD Completion Date

915 Feet from S/X (circle one) Line of Section

1575 Feet from X/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name CORNWELL Well # #1

Field Name None

Producing Formation N/A

Elevation: Ground 1874 KB 1878

Total Depth 3920' PBDT

Amount of Surface Pipe Set and Cemented at 337' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ ex cnt.

Drilling Fluid Management Plan (Date must be collected from the Reserve Pit) A I R I D W

Chloride content 11,550 ppm Fluid volume bbls

Dewatering method used Vacuum RELEASED

Location of fluid disposal if heated offsite: JAN 2 5 1993

Operator Name Gee Oil Service FROM CONFIDENTIAL

Lease Name unknown License No. 3546

Quarter Sec. Twp. 8 Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be confidential and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Tasheff  
Title President Date 12/9/91

Subscribed and sworn to before me this 18th day of December 1991

Notary Public Sarah K. Smith

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SWD/Rep  NSPA  
KGS  Plug  Other (Specify)

Date Commission Expires 1-16-94  
SARAH K. SMITH  
NOTARY PUBLIC  
STATE OF KANSAS  
1-16-94

DEC 20 1991

CONSERVATION DIVISION  
WICHITA, KS

Operator Name KANSAS PETROLEUM, INC. Lease Name CORNWELL Well # #1

County STAFFORD

Sec. 13 Twp. 23 Rge. 13  
 East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	727	+1149
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	750	+1129
List All E. Logs Run:		B/Florence	2025	- 143
Prolog Field Analysis		Severy Sand	2046	-1066
Minilog Gamma Ray		Heebner	3280	-1402
Dual Induction Focused Log Gamma Ray		Brown Lime	3418	-1540
Compensated Z-Densilog-Compensated Neutron Gamma Ray		Lansing	3443	-1566
		"J" Zone Porosity	3604	-1728
		Viola	3783	-1905
		Simpson Dolomite	3850	-1972
		Simpson Sand	3870	-1992

CASING RECORD		<input type="checkbox"/> New <input type="checkbox"/> Used	Arbuckle	3907	-2029
Report all strings set-conductor, surface, intermediate, production, etc.					

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"	25#	337	60-40POZ	225	3%CC

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.]	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ and abandoned

Production Interval \_\_\_\_\_

# COPY

KCC

DEC 19 1991

CONFIDENTIAL

Cornwell #1 API 15-185-22,815

DRILL STEM TESTS

DST #1 2941-2978

25-30-10 Very weak blow, died, flush tool, died. No blow 2nd opening. Rec. 10' mud.

IFP 102-112 IBHP 988#  
FFP 122-122 FBHP N/A Temp 100°  
HYD 1474-1434

DST #2 3450-3525

30-40-60-60 Weak blow building to fair. Rec. 300' gas, 60' mud, 60' SOCM (10% oil, 90% mud).

IFP 71-71 IBHP 1107  
FFP 102-102 FBHP 1107  
HYD 1762-1703 Temp. 108°

DST #3 3570-3665

30-30-60-45 Weak blow building to poor blow. Rec. 60' gas, 90' SOCM (5% oil, 95% mud).

IFP 81-81 IBHP 808  
FFP 112-112 FBHP 958  
HYD 1802-1802 Temp. 112°

DST #4 3750-3895

30-15-90-75 Fair blow building to good blow. Rec. 200' mud, 1400' SGW

IFP 204-285 IBHP 1265  
FFP 408-609 FBHP 1246  
HYD 1952-1902 Temp. 120°

**RECEIVED**  
KANSAS CORPORATION COMMISSION

DEC 20 1991

CONSERVATION DIVISION  
WICHITA, KS