

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8625
name VAC. Petroleum Co.
address 6225 E. Kellogg, Suite C
City/State/Zip Wichita, Kansas 67218

Operator Contact Person L.C. Harmon, General Partner
Phone 316/685-0111

Contractor: license # 5829
name Aldebaran Drilling Co.

Wellsite Geologist Tom Williams, Burk-Landes, Inc.
Phone 316/262-4132

PURCHASER None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/20/84 6/26/84 6/26/84
Sp. ite Date Reached TD Completion Date

3887 3850
Total Depth PBTD

Am of Surface Pipe Set and Cemented at 327' feet
KC-KC

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

wire line log received

API NO. 15-185-22,022

County Stafford

E/2, NE/4 Sec 3 Twp 23 Rge 13
(location) ☒ East ☒ West

1650 FNL Per operator
330 FEL 10/10/84
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

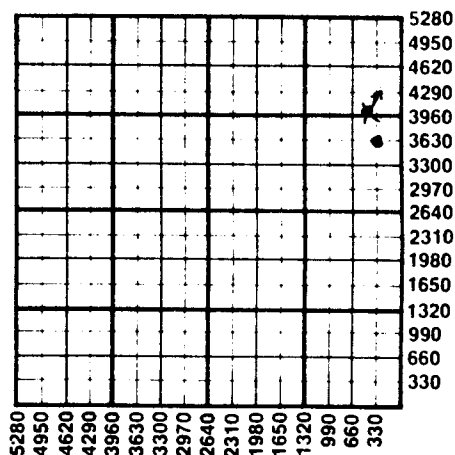
Lease Name Salem (Fischer) Well# 1

Field Name X Long Valley Abdt.

Producing Formation N/A

Elevation: Ground 1860 KB 1869

Section Plat



* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T84-337

☒ Groundwater 3960 Ft North From Southeast Corner and
(Well) 330 Ft West From Southeast Corner of
Sec 3 Twp 23 Rge 13 ☐ East ☒ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name VAC Petroleum Co. Lease Name Salem Well# 1 SEC 3 TWP 23 RGE 13 ☐ East ☒ West
(Fischer)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test: giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Heebner	3273	-1404
Toronto	3295	-1426
Brown Lime	3411	-1542
Lansing/Kansas City	3432	-1563
Base Kansas City	3671	-1802
Conglomerate Section	3725	-1856
Viola	3755	-1886
Simpson	3792	-1923
Arbuckle	3844	-1975
	3887	-2018

Name	Top	Bottom
Shale		
Lime		
Lime		
Lime & Shale		
Shale		
Chert & Shale		
Chert		
Shale		
Dolomite		

DST #1 from 3785' to 3817', recovered 130' mud, fair blow decreasing to weak blow
Initial Flow period, weak blow Final Flow period. Died in 19 mins. IHP=2035,
FHP = 1979 P.S.I.

CASING RECORD ☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....		8-5/8.....	24#.....	327.....		25x300	
.....							
.....							
.....							

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

.....			
.....			
.....			
.....			