

MAR 15 1985

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM

ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5316
name Falcon Exploration Inc.
address 1531 KSB Bldg.
Wichita, KS 67202
City/State/Zip

Operator Contact Person Mike Mitchell
Phone (316) 262-1378

Contractor: license # 5651
name Mallard Drilling Co.

Wellsite Geologist Mack Armstrong.....
Phone (316) 722-5141.....

PURCHASER

Date Type of Completion

X New Well	Re-Entry	Workover
1	1	1
2	2	2
3	3	3
4	4	4
5	5	5
6	6	6
7	7	7
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94	94	94
95	95	95
96	96	96
97	97	97
98	98	98
99	99	99
100	100	100

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If **WO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

Sp	ate	Date Reached TD	Completion Date
..	12/6/84	12/14/84...	12/14/84

386.5.....
Total Depth PBTD

Arrest of Surface Pipe Set and Cemented at 325.22 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated

from feet depth to w/ SX cmt

API NO. 15 - 185-22,136

County Stafford **WICHITA BRANCH**

SE... SW NE... Sec 9... Twp 23S Rge 13... X West

2970 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Hullman Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 1874 KB 1882

Section Plot

RECEIVED
STATE CORPORATION COMMISSION
MAR 14 1985
CONSERVATION DIVISION
Wichita, Kansas
5280 4950

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ **Groundwater** Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge East West

☐ **Surface Water** Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec **Twp** **Rge** | **East** | **West**

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water:

☒	Disposal
☐	Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Falcom Exploration Lease Name Hullman Well# 1 SEC. 9 TWP. 23S RGE. 13 ☐ East ☒ st

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

No log run.

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Hb.	3298	(-1416)
Toronto	3312	(-1430)
Douglas	3333	(-1430)
Brown Lime	3433	(-1551)
Lans.	3453	(-1571)
BKC	3698	(-1816)
Viola	3777	(-1895)
Simpson	3826	(-1900)
Simpson SS	3846	(-1964)
RTD	3865	(-1983)

DST #1 3592-3609 30-45-25---

Wk. blow 1st open, died in 8", no blow 2nd open. flushed tool, no help. Rec. 2' mud. IHP 1918, IFP 33-33, ISIP 33, FFP 33-33, FSIP --, FHP 1897, BHT 108°.

DST #2 3636-3660 45-60-60-90

1st blow - fr blow inc. to 5" in bkt., 2nd blow - fr inc. to 1" in bkt.

Rec. 250' MW w/few spots of oil in tool, 29% mud, 71% wtr, 50,000 chlorides. IHP 1864, IFP 66-77, ISIP 1250, FFP 121-143, FSIP 1228, FHP 1843, BHT 110°.

DST #3 3748-3833 45-60-45-60

Initial blow - wk blow inc. to 2", 2nd blow - sli. surge, op. tool, no blow. Rec. 180' mud - no oil. IHP 1972, IFP 143-143, ISIP 1024, FFP ---, FSIP 1067, FHP 1950, BHT 110°.

DST #4 3823-3865 30-45-30--

1st op - wk. dec. blow, died in 30", 2nd op. - no blow, flush tool, good surge, no help. Rec. 10' mud - no show. IHP 2026, IFP 66-66, ISIP 88, FFP 66-66, FSIP ---, FHP 2004, BHT 110°.

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	316.72'	60-40poz	235	3% CC, 2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth