

State Geological Survey

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

CONFIDENTIAL

ACO-1 WELL HISTORY

Compt. PI

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5077 EXPIRATION DATE 8046

OPERATOR Edwards Oil, Inc. API NO. 15-185-21,833

ADDRESS P.O. Box 206 COUNTY Stafford

Hutchinson, KS 67504-0206 FIELD St. John Townsite

\*\* CONTACT PERSON Keith D. Smith PROD. FORMATION Arbuckle

PHONE 316/669-9411

PURCHASER Inland Crude LEASE Delp

ADDRESS 104 S. Broadway WELL NO. 1

Wichita, KS 67202 WELL LOCATION SE NW SW

DRILLING Duke Drilling 1560 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 823 990 Ft. from West Line of (E)

Great Bend, KS 67530 the SW (Qtr.) SEC 34 TWP 23 S RGE 13 (W).

PLUGGING n/a WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3955 PBT

SPUD DATE 8/10/83 DATE COMPLETED 9/28/83

ELEV: GR 1900 DF KB 1907

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 403 DV Tool Used?

WELL PLAT (Office Use Only)


KCC  
KGS   
SWD/REP  
PLG.

**RELEASED**  
Date: OCT 1 1984  
FROM CONFIDENTIAL

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 9/28/83 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity

Estimated Production -I.P. EST 20 Oil Gas Water % Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Perforations 3930+3933

WEL-ES-48  
SIDE TWO  
OPERATOR

Edwards Oil, Inc. LEASE Delp

ACO-1 WELL HISTORY (W)  
SEC. 34 TWP. 23SRGE.13W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p>				Heebner	3341 (-1434)
				Brn Lime	3475 (-1568)
				Lans/KC	3498 (-1591)
				Viola	3820 (-1913)
				Simp Sd	3904 (-1997)
				Arbuckle	3930 (-2023)
<p>DST #1 3655-3680</p> <p>IFP 16-16 Rec: 15' Mud</p> <p>FFP 16-20</p> <p>ISIP 25</p> <p>FSIP 25</p>					
<p>DST #2 3718-3743</p> <p>IFP 25-33 Rec: 80' Mud 20 SO</p> <p>FFP 33-42</p> <p>ISIP 92</p> <p>FSIP 84</p>					
<p>DST #3 3804-3855</p> <p>IFP 33-42 Rec: 60' MUD SSO</p> <p>FFP 42-52</p> <p>ISIP 92</p> <p>FSIP 101</p>					
<p>DST #4 3890-3930</p> <p>IFP 92-454 Rec: 1365' gassy oil</p> <p>FFP 505-756 434' sw</p> <p>ISIP 1234</p> <p>FSIP 1209</p>					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	20#	411	50/50 Poz	350	2% gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3954'	60/40 Poz	125	10% Salt, CFR2 & Celloseal

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	DP Jets	3930-3933
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3951				