

34-23-130

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C X UIC Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5077 EXPIRATION DATE 6/30/85

OPERATOR Edwards Oil, Inc. API NO. 15-185-22,015

ADDRESS P.O. Box 206 COUNTY Stafford

Hutchinson, KS 67504-0206 FIELD St. John Townsite

** CONTACT PERSON Keith D. Smith PROD. FORMATION Arbuckle Disposal
PHONE 316/669-9411 Indicate if new pay.

PURCHASER Inland Crude LEASE Rogers

ADDRESS Wichita, Kansas WELL NO. 1

WELL LOCATION SE NE NW

DRILLING Big Three 990 Ft. from North Line and

CONTRACTOR ADDRESS Box 1387 330 Ft. from East Line of

Jackson, Miss the NW (Qtr.) SEC 34 TWP 23 RGE 13 (W).

PLUGGING n/a

CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

| | | | |
|--|---|----|--|
| | | | |
| | ▲ | | |
| | | | |
| | | 34 | |
| | | | |

KCC
KGS
SWD/REP
PLG. _____
NGPA _____

TOTAL DEPTH 4100 PBD 4073

SPUD DATE 6/4/84 DATE COMPLETED 6/27/84

ELEV: GR 1896 DF 1899 KB 1901

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None at present

Amount of surface pipe set and cemented 358' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Keith D. Smith, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ACO-1 Well History

Side TWO

OPERATOR Edwards Oil, Inc. LEASE NAME Rogers SEC 34 TWP 23S RGE 13 (X) (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

| | | | | |
|---|--------------|-------|------|-------|
| Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. | LOG TOPS | | Name | Depth |
| | 760 | +1140 | | |
| Anhydrite | 3343 | -1442 | | |
| Heebner | 3360 | -1459 | | |
| Toronto | 3487 | -1586 | | |
| Brown Lime | 3504 | -1603 | | |
| Lansing | 3843 | -1942 | | |
| Viola | 3911 | -2010 | | |
| Simpson Sand | 3940 | -2039 | | |
| Arbuckle | | | | |
| DST #1 | 3889-3931 | | | |
| | 30-45-30-45 | | | |
| No IFP or ISIP Tool plugged | | | | |
| FFP 162-143 | | | | |
| FSIP 239 | Rec: 40' Mud | | | |

JUL 19

State Geological Survey WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| | |
|----------------------------------|------------------------|
| Amount and kind of material used | Depth interval treated |
| 1000 gal 28% Acid | 4054-4066 |

| | | |
|--|---|---------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| 7/18/84 SWDW | | |
| Estimated Production - L.P. | Oil Gas | Gas-oil ratio |
| Disposition of gas (vented, used on lease or sold) | bbbls. | bbbls. |

RECEIVED STATE CORPORATION COMMISSION

Report of all strings set - surface, intermediate, production, etc.

CASING RECORD (New) or (Used) Perforations

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8.5/8 | 23# | 358' | 60/40 | 225 | 3% Cal 2% Gel |
| Production | 7 7/8 | 4 1/2 | 10# | 4099 | 60/40 | 175 | 10% Salt |

LINER RECORD

PERFORATION RECORD

| | | | | | |
|---------------|---------------|---------------|---------------|---------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 4 | Steel Carrier | 4054-4066 |
| TUBING RECORD | | | | | |
| Size | Setting depth | Pecker set at | | | |
| 4 2 3/8 | 4000.04 | 4000.04 | | | |

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

Sub 81

34-23-13W

SIDE ONE

Rules 82-3-130 and 82-3-107

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FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1985

OPERATOR ENERGY THREE, INC. API NO. 15-185-22,015

ADDRESS P. O. Box 1505 COUNTY STAFFORD

GREAT BEND, KANSAS 67530 FIELD _____

** CONTACT PERSON STANLEY FREEMAN PROD. FORMATION _____

PHONE AC316-792-5968

PURCHASER _____ LEASE ROGERS

ADDRESS _____ WELL NO. 1

DRILLING BIG THREE DRILLING, INC. WELL LOCATION SE. NE NW

CONTRACTOR P. O. Box 52 990 Ft. from NORTH Line and

ADDRESS GORHAM, KANSAS 67640 330 Ft. from EAST Line of

the NW (Qtr.) SEC 34 TWP 23 SRGE 13 (W)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3970' PBD _____

START DATE 6-4-84 DATE COMPLETED 6-11-84

ELEV: GR 1896' DF _____ KB 1901'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 358' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion KC-RCC NGPA filing _____

WELL PLAT (Office Use Only)

| | | | |
|--|---|----|--|
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| | | 34 | |
| | | | |

KCC _____

KGS

SWD/REP _____

PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley Freeman, being of lawful age, hereby certifies

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|------------|-------|
| Check if no Drill Stem Tests Run. | | | | |
| Check if samples sent to Geological Survey | | | | |
| <i>Geologist Does This</i> | | | | |
| SAND & SHALE | -0- | 1415 | | |
| SHALE & LIME | 1415 | 1730 | | |
| SHALE | 1730 | 2040 | | |
| SHALE & SAND | 2040 | 2340 | | |
| SHALE | 2340 | 2570 | | |
| SHALE & LIME | 2570 | 3970 | | |
| D.S.T. # 1: FROM 3889' TO 3931' TIMES = 30 - 45 - 30 - 45 | | | | |
| RECOVERED 40' MUD. TOOL SLID 15' TO BOTTOM | | | | |
| INITIAL FLOW PRESS. = N/A | | | | |
| FINAL FLOW PRESS. = 162 - 143 | | | | |
| INITIAL SHUTIN = N/A | | | | |
| FINAL SHUTIN = 239 # | | | | |
| ELECTRIC LOG TOPS: | | | | |
| HEEBNER | = | 3340' | (- 1439) | |
| LANS.-KC | = | 3504' | (- 1603) | |
| VIOLA | = | 3843' | (- 1942) | |
| SIMPSON SAND | = | 3911' | (- 2010) | |
| ARBUCKLE | = | 3940' | (- 2039) | |
| LOG T.D. | = | 3966' | | |

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| SURFACE | 12 1/4" | 8 5/8" | 23# | 358 | 60/40 Poz. | 225 | 3% C.C. 2% GEL. |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|-------------|---------------|---------------|-------------|----------------|
| | | | | | |
| TUBING RECORD | | | | | |
| Setting depth | | Packer set at | | | |



BIG THREE Drilling, Inc.

34-23-13W

Tim Scheck, President
Larry Langhofer, Tool Pusher

DRILLING SERVICES TO 5,000 FEET IN KANSAS AREA

South Clifford, Box 52
Gorham, Kansas 67640

| | |
|-------------------|---------------------------------------|
| Company | Energy Three Inc. |
| Farm | Rogers #1 |
| Location | SE NE NW 34-23-13W |
| County | Stafford |
| Contractor | Big Three Drilling Inc. |
| Comm | 6-4-84 |
| Compl | 6-11-84 |
| Total Depth | 3970' Lease sold to Edward Oil R.T.D. |
| Casing Production | 4100' |
| | 4½" |
| | S.W.D. |

Figures indicate bottom of formation

| | |
|--------------|-------|
| Sand & Shale | 1415' |
| Shale & Lime | 1730' |
| Shale | 2040' |
| SHale & Sand | 2340' |
| Shale | 2570' |
| Shale & Lime | 4100' |

I certify the above to be a true and correct copy of the drillers log to the best of my knowledge and belief.

Big Three Drilling Inc.

Timothy F. Scheck

JUN 22 1984

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

JUN 21 1984

CONSERVATION DIVISION
Wichita, Kansas