

5-23-13W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6141Name: Coronado Oil & Gas, Inc.Address P.O. Box 1285City/State/Zip Great Bend, KS 67530

Purchaser: _____

Operator Contact Person: LeeRoy A. LegleiterPhone (316) 792-6702Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Randall M. Lilak

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIEW☒ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Decklet No. _____☐ Dual Completion ☐ Decklet No. _____☐ Other (SWD or Inj?) Decklet No. _____

Spud Date	Date Reached TD	Completion Date
<u>12-13-94</u>	<u>12-18-94</u>	<u>12-19-94</u>

API NO. 15- 185-22,983County Stafford100' N SE NE SE Sec. 5 Twp. 23 Rge. 13 X V1750 Feet from S (circle one) Line of Section330 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Rugan-Green Well # 1

Field Name _____

Producing Formation D&AElevation: Ground 1902 KS 1910Total Depth 3880' PSTD _____Amount of Surface Pipe Set and Cemented at 303 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cat.

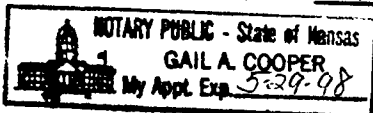
Drilling Fluid Management Plan DFA 1-12-96 JK
(Data must be collected from the Reserve Pit)Chloride content 75,000 ppm Fluid volume 240 bblsDeswering method used Hauled Off

Location of fluid disposal if hauled offsite: _____

Operator Name Gee Oil ServiceLease Name Rogers SWD License No. 03546NW 4 Quarter Sec. 34 Twp. 23 S Rge. 13 E/VCounty Stafford Decklet No. D23350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature LeeRoy A. LegleiterTitle V.P. of Production Date _____Subscribed and sworn to before me this 4th day of January 19 95Notary Public Gail A. CooperDate Commission Expires May 29, 1998

K.C.C. OFFICE USE ONLY	
☐ Letter of Confidentiality Attached	
☐ Wireline Log Received	
☐ Geologist Report Received	
Distribution	
☐ SWD/Rep	☐ NEPA
☐ Plug	☐ Other (Specify)

STATE CORPORATION COMMISSION
JAN 06 1995
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

W 1-82-2

SIDE TWO

37402

Operator Name Coronado Oil & Gas, Inc.Lease Name Rugan-GreenWell # 1Sec. 5 Twp. 23 Rge. 13☐ EastCounty Stafford☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No☒ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☒ Yes ☐ No

Name

Top

Datum

Cores Taken

☐ Yes ☒ No

Heebner

3309-1399

Electric Log Run
(Submit Copy.)☒ Yes ☐ No

Brown Lime

3445-1535

LKC

3464-1555

BKC

3705-1795

Cong. Sand

3737-1827

List All E.Logs Run:

C.D.L. - N

D.L.

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$	8 $\frac{5}{8}$ "	23	303'	60/40 Poz	225	3%CC 2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	Producing Method			☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

5-23-13W

Computer Inventoried

Coronado Oil & Gas, Inc.

COPY

Rugan-Green #1

API #15-185-22983

DST #1

INTERVAL: 3647'-3674'
TIME: 30"-15"-15"-30"
RECOVERY: 15'M w/trace of oil on top.
IF: 46#-46# FF: 70#-46#
ISIP: 234# FSIP: 645#

DST #2

MISRUN

INTERVAL: 3833'-3880'

DST #3

INTERVAL: 3610'-3637'
TIME: 15"-15"-15"-15"
RECOVERY: 25' Mud
IF: 58#-58# FF: 70#-58#
ISIP: 1077# FSIP: 1099#

RECEIVED
STATE CORPORATION COMMISSION
JAN 08 1995
CONSERVATION DIVISION
WICHITA, KANSAS