

*to Quadrel or Big "J"*

*4-7-82*

**34-23-14W**

SIDE ONE

**AFFIDAVIT OF COMPLETION FORM**

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oil Property Management, Inc.

API NO. 15-185-21, 351

ADDRESS 221 North Main, Suite  
Wichita, Kansas 67202

COUNTY Stafford  
FIELD WC

\*\*CONTACT PERSON Phyllis Freeman  
PHONE 262-0841

PROD. FORMATION Viola  
LEASE Bartlett 'A'

PURCHASER Clear Creek  
ADDRESS 818 Century Plaza Bldg.  
Wichita, Kansas 67202

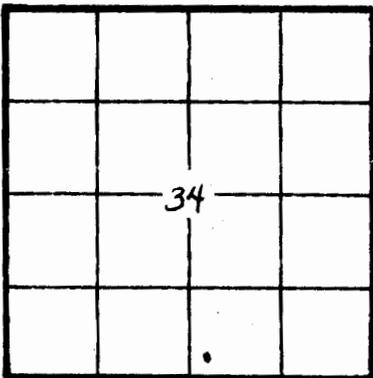
WELL NO. #1  
WELL LOCATION SW SW SE

DRILLING CONTRACTOR Merkle Drilling Co.  
ADDRESS P. O. Box 1382  
Great Bend, Kansas 67530

330 Ft. from South Line and  
2310 Ft. from East Line of  
the SE 1/4 SEC. 34 TWP. 23S RGE. 14W

PLUGGING CONTRACTOR ADDRESS

**WELL PLAT**



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 4243' PBTD \_\_\_\_\_  
SPUD DATE 7-19-81 DATE COMPLETED 1-11-82  
ELEV: GR 1952' DF 1957' KB 1960'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 307' DV Tool Used? \_\_\_\_\_

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Sedgwick SS, I, W. H. Peachee OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) Oil Property Management, Inc. OPERATOR OF THE Bartlett 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

HAS BEEN COMPLETED AS OF THE 30th DAY OF March 1982

W41-25-4E

34-2

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Not available				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used			Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
		Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	16 bbls.		34 %	
Disposition of gas (vented, used on lease or sold)			Perforations	

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**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		307'	common	225	
Production	7-7/8"	4204'	10.5	4204'	Pozmix	150	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			TWO		4012' - 15'
<b>TUBING RECORD</b>			TWO		4024' - 28'
Size	Setting depth	Packer set at			
2-3/8"	4004'				