

PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

35-23-14W Compt.

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7107 EXPIRATION DATE June 30, 1984

OPERATOR Dakota Resources, Inc. API NO. 15-185-21,925

ADDRESS 1700 Lincoln Street, Suite 3413 COUNTY Stafford

Denver, Colorado 80203 FIELD

** CONTACT PERSON Don Erickson PROD. FORMATION None

PHONE (303) 832-6450

PURCHASER LEASE Mary Ann Heyen

ADDRESS WELL NO. 1

WELL LOCATION SW-NE-NW

DRILLING Contractor Allen Drilling 990 Ft. from North Line and

CONTRACTOR ADDRESS Box 1389 1650 Ft. from East Line of

Great Bend, KS 67530 the NW (Qtr.) SEC 35 TWP 23 RGE 14

PLUGGING Contractor Allen Drilling

CONTRACTOR ADDRESS Box 1389

Great Bend, KS 67530

TOTAL DEPTH 4200 PBTD

SPUD DATE 2-24-84 DATE COMPLETED 3-2-84

ELEV: GR 1941 DF KB 1946

DRILLED WITH XXXXX (ROTARY) XXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 382 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. NGPA STATE CORPORATION COMMISSION RECEIVED MAY 04 1984 CONSERVATION DIVISION Wichita, Kansas

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don Erickson, being of lawful age, hereby certifies at:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

ACO-1 WELL HISTOR

OPERATOR Dakota Resources, Inc. LEASE Mary Ann Heyen SEC. 35 TWP. 23 RGE. 14

WMI - ES HILL 28

WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
DST#1	3462	3489	Heebner	-1516
3952-4050	3490	3499	Toronto	-1544
30-30-30-30	3500	3601	Douglas	-1554
IFP 42-42	3602	3617	Br Lm	-1656
FFP 42-42	3618		LKC	-1672
ISIP 214		3870	BKC	-195
FSIP 107	4000	4083	Viola	-2054
Rec 33' Mud	4084	4143	Simpson SH.	-2138
	4144		Arbuckle	-2198
		4200	RTD	-2259

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	382	60-40 POZ	260	2% Ge1 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, f	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at