	KANSAS		\bigcirc		in a	e e		\bigcirc				•	
	WELL COMPLETION REPORT AND WICHITA BHANCH									STRW Loc NW SW NE			
\supset	API No. 15 — 185 — 21,359 — *** County Number												
	Operator									County Stafford 640 Acres			
	Panthe Panthe	r Energy Co	orpora	ation							N		
107 N. Market #410 Wichita, Ks. 67202										160 60			
	Well No. Lease Name 1 Cornwell									FF		7777	
	Footage Location									-	HÇ	}} 	
	990 feet from (N) (S) line 330 feet from (E) (W) line												
	Principal Contractor Texas Energies Exploration				Geologist T. Michael					160	┝╌┟╌╏		
	Spud Date			Total Depth P.B.T.D.					Locate well correctly Elev.: Gr. 1946 DF 1953 KB 1956				
	8-30-81 9-13-81 Directional Deviation												
	PRECIONAL PENALION			Oil and/or Gas Purchaser					DF	1955	'	кв 1956	
CASING RECORD													
一	Report of all string	gs set — surface,	interme	diate, p	production, e	tc.							
	Purpose of string Size hole drilled Size C		Sixe cas	osing set Weight lbs/		Setting depth		Type cement		Sacks		Type and percent additives	
	Surface	12½	8	5/8	28#	428'	cc	ommon	_	300	2	% gel 3% CC	
$\overline{}$													
ر			 								_		
		LINER RECORD PI						PERF	ERFORATION RECORD				
	Top, ft. Bettom, ft. S				ment	Shots	Shots per ft.			Size & type		Depth interval	
													
_	TUBING RECORD												
	Size	Setting depth		Packer s	et at								
		<u> </u>	ACID I	FRACT	IRE SHOT	CEMENT SO	LIFET	E PECOPD					
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used										Depth interval treated		
	Amount one kine of meterial asea									Depth interver (rected			
	INITIAL PRODUCTION								j				
										I			
Date of first production Producing method (flowing, pumping, gas lift, etc.)													
	D & A	D & A											
	RATE OF PRODUCTION PER 24 HOURS Oil Oil Solis. MCF						Water	er Gas-oil ratio bbis. CFPB					
0	Disposition of gas (vente	d, used on lease or	sold)					Producing in	terval (

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note le 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

_rator Panther E	DESIGNATE TYPE OF COMP.: OIL, GAS DRY HOLE, SWDW, ETC.: DTY Hole										
l No.	DIY NOIC										
	Cornwell										
6 <u>T 23 R 14 X</u> X											
how all important zones of p	WELL LOG	SHOW GEOLOGICAL MARKERS, LOGS RU OR OTHER DESCRIPTIVE INFORMATIO									
luding depth interval tested, a	cushion used, time tool open, flowing a			NAME	DEPTH						
69											
Herington	1914 (+42)										
Council Grove	2247 (-291)										
Wabaunsee	2701 (-745)				- }						
Topeka	3128 (-1172)										
Heebner	3438 (-1482)	1	1		ł						
Douglas	3475 (- 1519)										
Lansing-KC	3600 (-1644)										
Base KC	3854 (-1898)										
Simpson Sh.	4084 (-2128)	İ			1						
Arbuckle	4142 (-2186)			-							
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	USE ADDITIONAL SHEETS, IF	 NECESSARY, T	O COMPLETE W	 /ELL RECORD.							
Date Received	- And A										
		Jens Muhael									
		President									
				Title							

9-18-81

Date