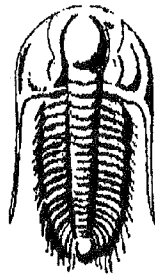


15-185-23413

3-23s-14w



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Oil Producers Inc of Kansas**

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

3 23 14W Stafford KS

Devore "C" #4-3

Start Date: 2007.01.07 @ 05:57:00

End Date: 2007.01.07 @ 13:39:00

Job Ticket #: 25831

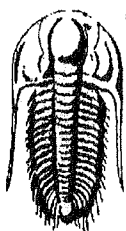
DST #: 1

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 09 2007
CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Oil Producers Inc of Kansas

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

Devore "C" #4-3

3 23 14W Stafford KS

Job Ticket: 25831

DST#: 1

Test Start: 2007.01.07 @ 05:57:00

GENERAL INFORMATION:

Formation: **Lansing K/C "I & J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:50:30

Time Test Ended: 13:39:00

Test Type: Conventional Bottom Hole

Tester: Gerald Adams

Unit No: 36

Interval: **3667.00 ft (KB) To 3700.00 ft (KB) (TVD)**

Total Depth: 3700.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1952.00 ft (KB)

1947.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6798

Inside

Press@RunDepth: 81.82 psig @ 3668.00 ft (KB)

Start Date: 2007.01.07

End Date:

2007.01.07

Capacity: 7000.00 psig

Last Calib.: 2007.01.07

Start Time: 05:57:05

End Time:

13:38:59

Time On Btm: 2007.01.07 @ 07:50:00

Time Off Btm: 2007.01.07 @ 11:35:59

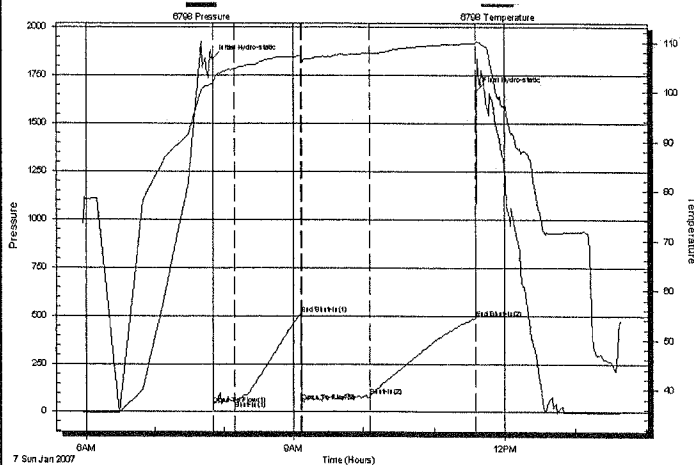
TEST COMMENT: IF Strong intermittent blow BOB in 7 mins.

ISI No blow

FF Strong blow BOB immediately (Intermittent at times)

FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

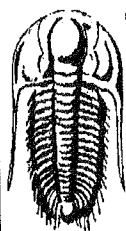
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1837.14	101.51	Initial Hydro-static
1	35.75	101.75	Open To Flow (1)
19	60.00	104.74	Shut-In (1)
77	510.33	107.19	End Shut-In (1)
78	51.62	106.28	Open To Flow (2)
136	81.82	107.74	Shut-In (2)
226	488.27	109.75	End Shut-In (2)
226	1669.22	110.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	HG&OCM 35%G 25%O 40%M	0.61
91.00	SG&OCM 12%G 10%O 78%M	0.45
0.00	885' GIP	0.00
0.00		0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers Inc of Kansas

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

Devore "C" #4-3

3 23 14W Stafford KS

Job Ticket: 25831

DST#: 1

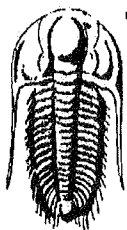
Test Start: 2007.01.07 @ 05:57:00

Tool Information

Drill Pipe:	Length: 3424.00 ft	Diameter: 3.80 inches	Volume: 48.03 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 247.00 ft	Diameter: 2.25 inches	Volume: 1.21 bbl	Weight to Pull Loose:	55000.00 lb
		Total Volume:	49.24 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial	45000.00 lb
Depth to Top Packer:	3667.00 ft			Final	49000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	33.00 ft				
Tool Length:	56.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3649.00	
Hydraulic tool	5.00			3654.00	
Safety Joint	3.00			3657.00	
Packer	5.00			3662.00	23.00 Bottom Of Top Packer
Packer	5.00			3667.00	
Stubb	1.00			3668.00	
Recorder	0.00	6798	Inside	3668.00	
Perforations	29.00			3697.00	
Recorder	0.00	13249	Outside	3697.00	
Bullnose	3.00			3700.00	33.00 Bottom Packers & Anchor
Total Tool Length:	56.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers Inc of Kansas

Devore "C" #4-3

1710 Waterfront Parkway
Wichita KS 67206

3 23 14W Stafford KS

Job Ticket: 25831

DST#: 1

ATTN: Jon Christensen

Test Start: 2007.01.07 @ 05:57:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 46.00 sec/qt

Water Loss: 8.78 in³

Resistivity: 0.00 ohm.m

Salinity: 3500.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	HG&OCM 35%G 25%O 40%M	0.610
91.00	SG&OCM 12%G 10%O 78%M	0.448
0.00	885' GIP	0.000
0.00		0.000

Total Length: 215.00 ft

Total Volume: 1.058 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 1

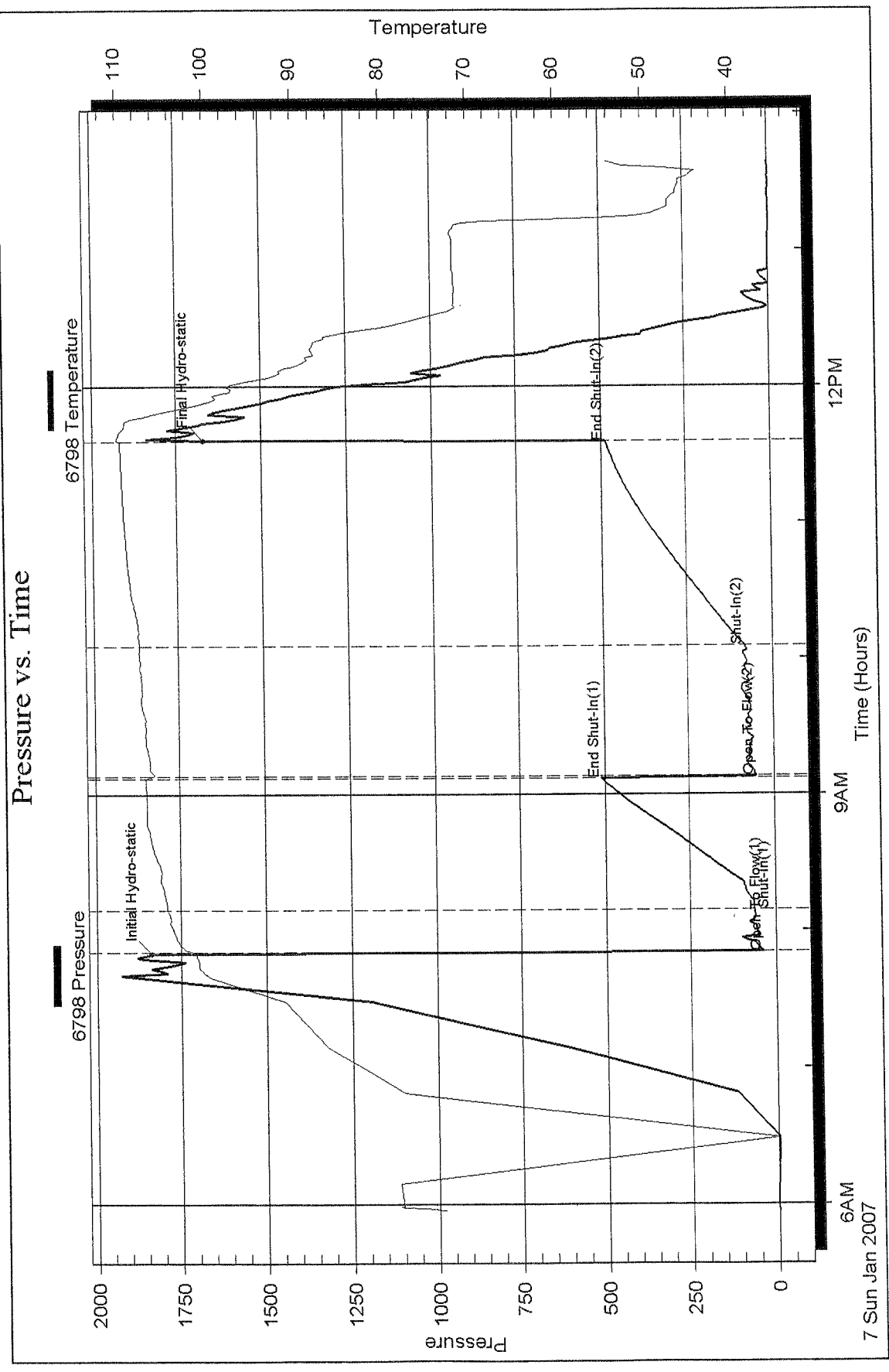
3 23 14W Stafford KS

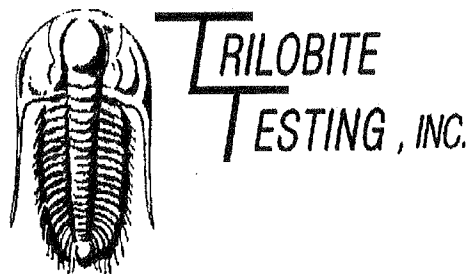
Oil Producers Inc of Kansas

Inside

Serial #: 6798

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Oil Producers Inc of Kansas**

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

3 23 14W Stafford KS

Devore "C" #4-3

Start Date: 2007.01.07 @ 20:55:34

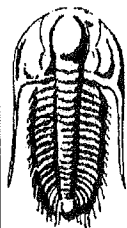
End Date: 2007.01.08 @ 03:48:04

Job Ticket #: 25832 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Oil Producers Inc of Kansas

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

Devore "C" #4-3

3 23 14W Stafford KS

Job Ticket: 25832

DST#: 2

Test Start: 2007.01.07 @ 20:55:34

GENERAL INFORMATION:

Formation: **Lansing/ K.C. " K "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:02:34

Time Test Ended: 03:48:04

Test Type: Conventional Bottom Hole

Tester: Gerald Adams

Unit No: 36

Interval: 3706.00 ft (KB) To 3730.00 ft (KB) (TVD)

Total Depth: 3730.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1952.00 ft (KB)

1947.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6798 Inside

Press@RunDepth: 17.40 psig @ 3707.00 ft (KB)

Start Date: 2007.01.07

End Date:

2007.01.08

Start Time: 20:55:39

End Time:

03:48:03

Capacity: 7000.00 psig

Last Calib.: 2007.01.08

Time On Btm: 2007.01.07 @ 23:02:04

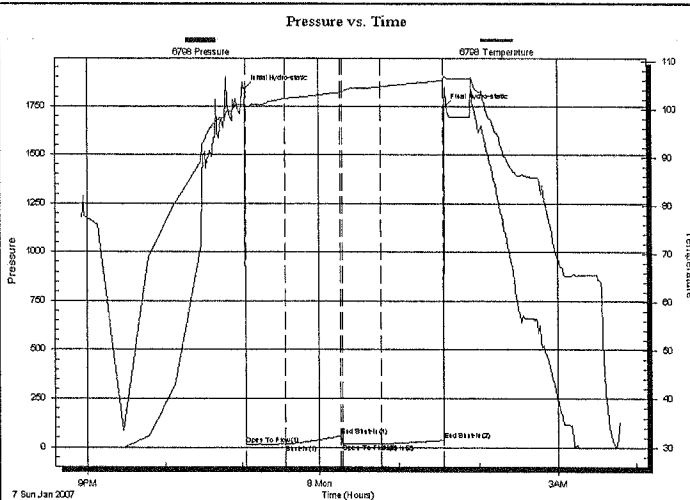
Time Off Btm: 2007.01.08 @ 01:34:03

TEST COMMENT: IF Very weak surface blow Dead in 15 mins.

ISI No blow

FF Very weak surface blow Dead in 2 mins.

FSI No blow



PRESSURE SUMMARY

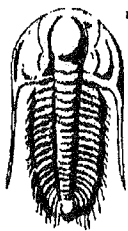
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1838.69	101.11	Initial Hydro-static
1	14.04	100.75	Open To Flow (1)
31	14.86	102.26	Shut-In (1)
75	59.98	103.58	End Shut-In (1)
76	17.12	103.63	Open To Flow (2)
105	17.40	104.73	Shut-In (2)
152	36.56	106.03	End Shut-In (2)
152	1741.97	106.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	SOCM 5%O 95%M	0.02
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers Inc of Kansas

Devore "C" #4-3

1710 Waterfront Parkway
Wichita KS 67206

3 23 14W Stafford KS

Job Ticket: 25832

DST#: 2

ATTN: Jon Christensen

Test Start: 2007.01.07 @ 20:55:34

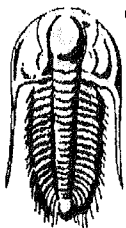
Tool Information

Drill Pipe:	Length: 3454.00 ft	Diameter: 3.80 inches	Volume: 48.45 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 247.00 ft	Diameter: 2.25 inches	Volume: 1.21 bbl	Weight to Pull Loose:	52000.00 lb
			Total Volume: 49.66 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial	48000.00 lb
Depth to Top Packer:	3706.00 ft			Final	48000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	24.00 ft				
Tool Length:	47.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3688.00	
Hydraulic tool	5.00			3693.00	
Safety Joint	3.00			3696.00	
Packer	5.00			3701.00	23.00 Bottom Of Top Packer
Packer	5.00			3706.00	
Stubb	1.00			3707.00	
Recorder	0.00	6798	Inside	3707.00	
Perforations	20.00			3727.00	
Recorder	0.00	13249	Outside	3727.00	
Bullnose	3.00			3730.00	24.00 Bottom Packers & Anchor
Total Tool Length:	47.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers Inc of Kansas

Devore "C" #4-3

1710 Waterfront Parkway
Wichita KS 67206

3 23 14W Stafford KS

Job Ticket: 25832

DST#: 2

ATTN: Jon Christensen

Test Start: 2007.01.07 @ 20:55:34

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 12.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7800.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	SOCM 5%O 95%M	0.025
0.00		0.000

Total Length: 5.00 ft

Total Volume: 0.025 bbl

Num Fluid Samples: 0

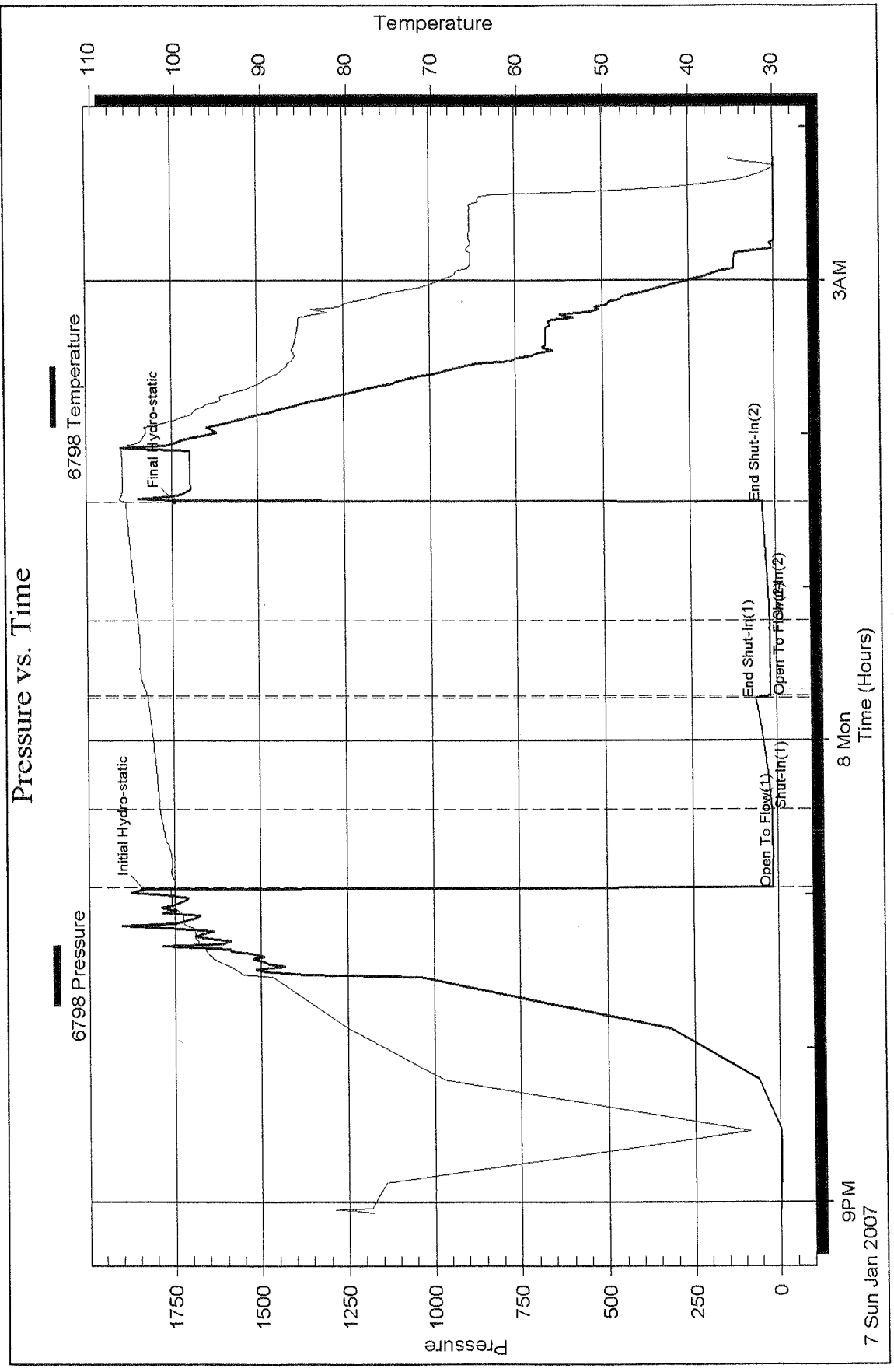
Num Gas Bombs: 0

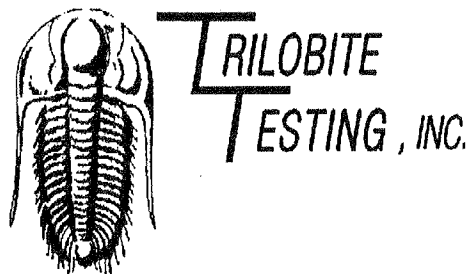
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Oil Producers Inc of Kansas**

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

3 23 14W Stafford KS

Devore "C" #4-3

Start Date: 2007.01.08 @ 17:20:01

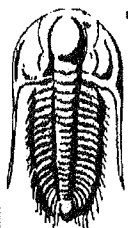
End Date: 2007.01.09 @ 01:07:01

Job Ticket #: 25833 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Oil Producers Inc of Kansas

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

Devore "C" #4-3

3 23 14W Stafford KS

Job Ticket: 25833

DST#: 3

Test Start: 2007.01.08 @ 17:20:01

GENERAL INFORMATION:

Formation: **Conglomerate/Chert**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:22:01

Time Test Ended: 01:07:01

Test Type: Conventional Bottom Hole

Tester: Gerald Adams

Unit No: 36

Interval: **3845.00 ft (KB) To 3860.00 ft (KB) (TVD)**

Total Depth: 3860.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1952.00 ft (KB)

1947.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6798

Inside

Press@RunDepth: 25.37 psig @ 3846.00 ft (KB)

Start Date: 2007.01.08

End Date:

2007.01.09

Capacity: 7000.00 psig

Last Calib.: 2007.01.09

Start Time: 17:20:06

End Time:

01:07:00

Time On Btm: 2007.01.08 @ 19:20:31

Time Off Btm: 2007.01.08 @ 23:06:00

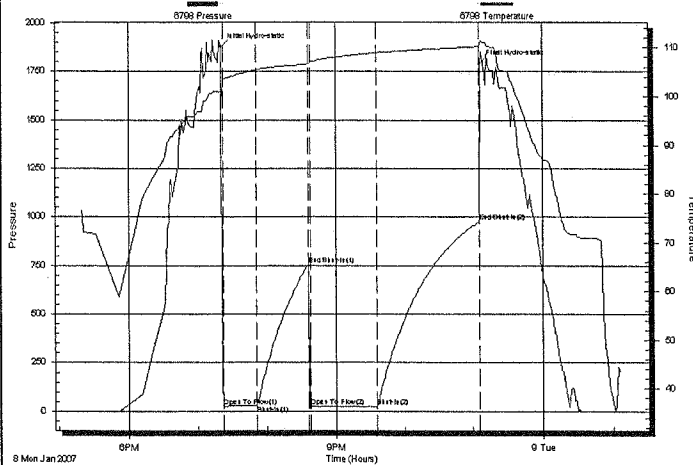
TEST COMMENT: IF Strong blow BOB in 15 secs.

ISI No blow

FF Strong blow BOB immediately. GTS in 40 mins. TSTM

FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

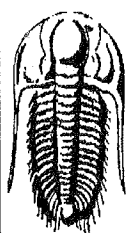
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1876.71	100.90	Initial Hydro-static
2	23.77	103.43	Open To Flow (1)
31	28.07	105.38	Shut-In(1)
76	753.06	106.62	End Shut-In(1)
77	21.79	106.87	Open To Flow (2)
136	25.37	108.93	Shut-In(2)
225	976.62	110.23	End Shut-In(2)
226	1789.88	110.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	SGCM 5%G 95%M	0.15
0.00	3823' GIP	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers Inc of Kansas

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

Devore "C" #4-3

3 23 14W Stafford KS

Job Ticket: 25833

DST#: 3

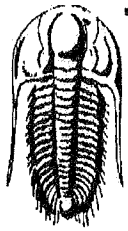
Test Start: 2007.01.08 @ 17:20:01

Tool Information

Drill Pipe:	Length: 3606.00 ft	Diameter: 3.80 inches	Volume: 50.58 bbl	Tool Weight:	2100.00 lb	
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb	
Drill Collar:	Length: 247.00 ft	Diameter: 2.25 inches	Volume: 1.21 bbl	Weight to Pull Loose:	60000.00 lb	
			Total Volume:	51.79 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial	48000.00 lb	
Depth to Top Packer:	3845.00 ft			Final	49000.00 lb	
Depth to Bottom Packer:	ft					
Interval between Packers:	15.00 ft					
Tool Length:	38.00 ft					
Number of Packers:	2	Diameter:	6.75 inches			

Tool Comments:
Hit bridge approx. 310 ' off bottom

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			3827.00		
Hydraulic tool	5.00			3832.00		
Safety Joint	3.00			3835.00		
Packer	5.00			3840.00	23.00	Bottom Of Top Packer
Packer	5.00			3845.00		
Stubb	1.00			3846.00		
Recorder	0.00	6798	Inside	3846.00		
Perforations	11.00			3857.00		
Recorder	0.00	13249	Outside	3857.00		
Bullnose	3.00			3860.00	15.00	Bottom Packers & Anchor
Total Tool Length:	38.00					



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers Inc of Kansas

Devore "C" #4-3

1710 Waterfront Parkway
Wichita KS 67206

3 23 14W Stafford KS

Job Ticket: 25833

DST#: 3

ATTN: Jon Christensen

Test Start: 2007.01.08 @ 17:20:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6800.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	SGCM 5%G 95%M	0.148
0.00	3823 ' GIP	0.000
0.00		0.000

Total Length: 30.00 ft

Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #: GA-1

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:

DST Test Number: 3

3 23 14W Stafford KS

Oil Producers Inc of Kansas

Inside

Serial #: 6798

Pressure vs. Time

