

SIDE TWO

OPERATOR Jandie Oil Company, Inc LEASE Walls

ACO-1 WELL HISTORY

SEC. 9 TWP. 23 RGE. 13 (W)

W.S. - E.S. - D. WELL INFORMATION AS REQUIRED:

WELL NO. 1 14

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>Old info: Was Stearns Petroleum, No. 1 Hatchman, Spud NA; Completed D & A 1-7-55. Toronto 3435; Lansing 3561; Viola 3924; Simpson RTD 4050.</p> <p>New Info: Re-entered 12-12-84; re-drilled to 4050; drilled deeper 4075; Set 4 1/2" production casing. Completed as oil well in Simpson Sand.</p>			SW SE NE Sec 9-23-13W; Heebner 3416; Simpson 3964; Arbuckle 4016;	14

Amount and kind of material used

500 gallons 15% HCL

3979-3990

Frac with 10,000# 20/40 sand; 12,000# 10/20 sand with 500 barrels KCL water

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Date of first production
1-10-85

Producing method (flowing, pumping, etc.)
Pumping

Gravity

Estimated Production -I.P.

20

Gas TSTM

Water 5 % 1

Gas-oil ratio

CFPS

Disposition of gas (vented, used on lease or sold)

used on lease

Perforations 3979-3990

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
production	7 7/8"	4 1/2"	11.6	4063	sure-fill	150	6% gypsum; 2% gel; 1% CaCl; 5# gilsonite/sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			2	Jet	3979-3990

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	3970	nore

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Depth interval treated