

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5097Name: MARTIN OIL PRODUCERS, INC.Address 150 N. Main, #1010Wichita, KS 67202

City/State/Zip _____

Purchaser: noneOperator Contact Person: Joe MorelandPhone (316) 264-0352Contractor: Name: ALLEN DRILLING COMPANYLicense: 5418Wellsite Geologist: Joe MorlandDesignate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

9/04/93 9/11/93 9/11/93
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,930County StaffordAppr. NW - SW - SW Sec. 16 Twp. 23 Rge. 14 ☒ E855 Feet from S/N (circle one) Line of Section425 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name CRISSMAN Well # 2Field Name CrissmanProducing Formation NoneElevation: Ground 1975' KB 1980'Total Depth 3960' PBTD _____Amount of Surface Pipe Set and Cemented at 430 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 1 DSA
(Data must be collected from the Reserve Pit)Chloride content 68,000 ppm Fluid volume 1285 bblsDewatering method used hauled to disposal well

Location of fluid disposal if hauled offsite: _____

Operator Name KBW Oil & Gas Co.Lease Name Gobin License No. 5993SE Quarter Sec. 28 Twp. 25 S Rng. 13 ☒ ECounty Stafford Docket No. D19,531

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title President Date 9/27/93Subscribed and sworn to before me this 27 day of Sent.
19 93.Notary Public [Signature]

Date Commission Expires _____



IMOGENE HITZ
My Appt. Exp. March 7, 1996

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	☒ Geologist Report Received
	Distribution Report Received
	SEP 28 1993
☒ KCC	
☒ KGS	
CONSERVATION DIVISION Wichita, Kansas	

Operator Name MARTIN OIL PRODUCERS, INC. Lease Name CRISSMAN Well # 2Sec. 16 Twp. 23 Rge. 14☐ East
☒ WestCounty StaffordAPI # 15-185-22930**COPY**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Anhydrite	891	+1089
B/Anhydrite	911	+1069
Heebner	3421	-1441
Toronto	3439	-1459
Brown Lime	3553	-1573
B/KC	3812	-1832
BPU	3867	-1887
Miss. Chert	3878	-1898
Kinderhook Shale	3911	-1931
Viola	3930	-1950
RTD	3960	-1980

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	430'	40/60poz	260	2%gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.				Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explosive)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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SEP 28 1993
CONSERVATION DIVISION
Wichita, Kansas



MARTIN OIL PRODUCERS, INC.

150 N. Main • Suite 1010 • Wichita, Kansas 67202

(316) 264-0352

COPY

Computer Inventoried

September 15, 1993

#2 Crissman
approx. NW SW SW Sec. 16-23S-14W
Stafford County, Kansas

15-185-22,930

DST #1 - 3857-3886. 30-30-30-30. Weak blow for 23 min.
on 1st opening. Died in 15 min. on 2nd opening. Recovered
30' mud with no show. ISIP 35# IF 23-23 FF 23-23 FSIP 23#.

DST #2 - 3886-3898'. 30-30-30-30. Weak blow, dead in 25
min. Very weak blow, dead in 10 min. on final opening.
Recovered 30' mud. ISIP 35# IF 23-23 FF 23-23 FSIP 23#.

DST #3 - 3898-3910'. 30-30-60-30. Very weak blow throughout
test. Recovered 90' gas in pipe & 30' mud with oil spots
on top. ISIP 82# IF 23-23 FF 23-23 FSIP 23#.

DST #4 - 3907-3930'. 30-45-60-45. Weak blow building
to fair blow throughout test. Recovered 180' gas in pipe,
60' slightly gas cut mud with spots of oil on top. ISIP
400# IF 35-35 FF 35-35 FSIP 105#.

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