

COPY 2851

CONFIDENTIAL

RELEASED

23-23-14W 2nd

SIDE ONE

NOV 9 3 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6033

Name: Murfin Drilling Company

Address 250 N Water; Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: Texaco

Operator Contact Person: Larry M. Jack

Phone () 267-3241

Contractor: Name: Woodman-Iannitti Drilling Co.

License: 5122

Wellsite Geologist: Chuck Schmaltz

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/07/90 11/16/90 11/29/90
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,737 FROM CONFIDENTIAL
County STAFFORD

E/2 NE SE Sec. 23 Twp. 23 Rge. 14 XX West

1980 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

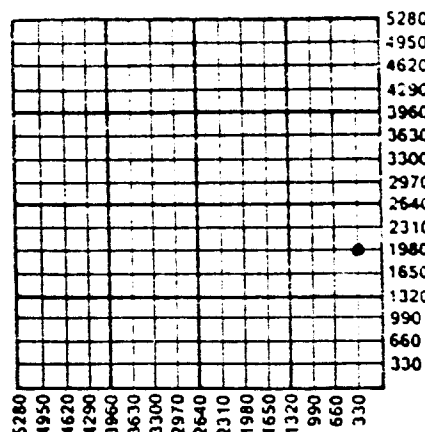
Lease Name MERRICK Well # 1-23

Field Name Unknown

Producing Formation LKC

Elevation: Ground 1932 KB 1937

Total Depth 4125' PBTD _____



Amount of Surface Pipe Set and Cemented at 290 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

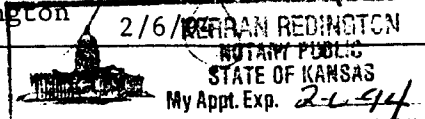
Signature By: Larry M. Jack

Title Larry M. Jack, Production Mgr. Date 12/7/90

Subscribed and sworn to before me this 7 day of Dec. 19 90.

Notary Public Kerran Redington

Date Commission Expires 2/6/91



K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Drillers Timelog Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
(Specify)		

CONFIDENTIAL

SIDE TWO

Operator Name Murfin Drilling Company

Lease Name MERRICK

Well # 1-23

Sec. 23 Twp. 23 Rge. 14 ☐ East ☒ West

County STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

See Attached Supplement

Formation Description

☒ Log ☐ Sample

Name Top Bottom

See Attached Supplement

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	5-5/8"	23#	290'	60-40 PozMix	175	3%CC + 2%gel
Production	7-7/8"	5-1/2"	15.5#	4124'	50/50 Pozmix	225	10% salt-3/4-1% Halite w/5# Gilsontite/

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	3674-77'	500 gal. CHA MOD 303	3674-77'

TUBING RECORD

Size 2 7/8" Set At 3715' Packer At

Liner Run ☐ Yes ☐ No

Date of First Production 11/29/90

Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>150</u>	Gas Mcf <u>--</u>	Water Bbls. <u>--</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

3674-77'