15-185-26736

	ANSAS DRILLE	RS LOG		<b>CO</b>	releas NFIDE	THAL			, -   s.	<u>24</u> т	. 23 R./4W W		
i									l l	Loc. SE SW SW			
)	API No. 15 —	County		Numb	/ <u>/ / / / / / / / / / / / / / / / / / /</u>				1	ounty	Stafford		
	Operator	······································	٦ ٽ	ounty	640 Acres								
	BMG, Inc.		-	П									
	1400 Metro Ba	nk Bldg., 4	_	160									
	Well No.	Mans fie		<b></b>	┝┝╬┤┤┽┪								
	# 1 Footage Location	Mansile	7										
		(N) (S) fine	4	160									
	Principal Contractor  R AN DP 111 in a Company				Geologist M.S. DONELLAN								
	B &N DRilling Company Spud Date			Total Depth P.B.T.D.					٦	Lo	1937		
)	5/21/77 • te Completed			3836'					7	Elev.: Gr. 1937			
•	te Completed 6/01/77		j	Oil Purchaser				DI	КВ				
CASING RECORD													
Report of all strings set — surface, intermediate, production, etc.													
	Purpose of string	Size hole drilled	Sixe cosing	g set w	eight lbs/ft.	Setting depth	1	Type cemen		Sacks	Type and percent additives		
											29 29 - 1		
	Surface	15놚"	8 5/8	3'		214 '		regula	r	150	3% cc, 2% gel		
									1				
)	3 DST's attached.												
	Sidewall No	eutron, G	amma-(	Guar	rd; Cor	npensate	dΓ	у, 1	, Logs attached.				
LINER RECORD							PERF			ORATION RECORD			
	Top, ft. Bottom, ft. Sac			ks cem	ent	Shots	Shots per ft.		Size & type		Depth interval		
	TIMILIA DECARE				· · · · · ·								
\	TUBING RECORD  Sixe Setting depth Packer:			ker set	None								
•	Sixe			251	<b></b>								
,	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD												
i	Amount and kind of material used										Depth interval treated		
1	Nicoro												
_	None												
	P & A 5/3	1/77								<u> </u>			
INITIAL PRODUCTION													
Date of first production Producing method (flowing, pumping, gas lift, etc.)													
	None	Oil		Gas-all ratio									
_	PER 24 HOURS			bbls.	Gas		Water			bbis. (			
)	Disposition of gas (vented	i, used on lease or s	old)					Producing	intelvel (	13/			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansos 66217. Phone AC 316-522-2206. If confidential custody is desired, please nate Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 6644

MG. Inc.

Well No. # 1	Plugged & Abandon									
	Leose Name Mansfield		Plugged & Al	alloon						
Show ell important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.									
	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH					
surface sand		0	100							
shale/sand/lime		100	3836							
					•					
				·						
			:							
					,					
				,						
	IICE ADDITIONAL CHEETC IE N	  ECESSARY TO	COMPLETE WI	LL RECORD.	=					
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. ;										
		Courling & Cook								
		Production Manager								
		Novembe	November 16, 1977							
		Date								