

5

Purchaser

Contractor: License # ..5107.....
NameH-30...Inc.....

Designate Type of Completion

☒ New Well	☐ Re-Entry	☐ Workover
☐ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☒ Dry	☐ Other (Core, Water Supply etc.)	

If ~~OWO~~: old well info as follows:

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Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....
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-illing Method:

X Mud Rotary _____ Air Rotary _____ Cable _____

Soud Date	Date Reached TD	Completion Date
..12-21-86.	..12-28-86...	..12-29-86 ^{KE-KC}

4043'

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

APL NO. 15-185-22,403.....

County.....Stafford.....

..NW.. SE.. SE.. Sec. 24. Twp. 23S Rge. 14. X East West

..... 990 Ft North from Southeast Corner of Section
 990 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

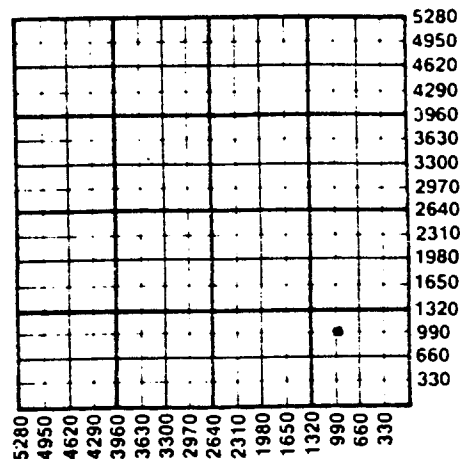
Lease Name.....Radke.....Well #..1-24..

Field Name.....Radke-East Pool.....

Producing Formation.....

Elevation: Ground.....1936'.....KB.....1944'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #..87-10.....

X Groundwater.....990...Ft North from Southeast Corner
(Well)990...Ft West from Southeast Corner of
Sec 24 Twp 23S Rge 14 East W West

Surface Water.....Ft North from Southeast Corner
 (Stream,pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name H-30, Inc. Lease Name Radke Well # 1-24 ..
 Sec. 24 Twp. 23S Rge. 14 ☐ East ☒ West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

D.S.T. #1 3684-3704 (Lansing "H")
 Op 30"-45"-60"-45"
 Rec: 10' mud w/spks of oil in tool

1FP71#-71# FFP 71#-61#
 1S1P 102# FS1P 61#
 1HP 1895# FHP 1885#

D.S.T. #2 3967-4043 (Arbuckle)
 Op 30-45-60-45
 Rec: 980' muddy water (no shows)

1FP 140#-295# FFP 377#-448#
 1S1P 1380# FS1P 1380#
 1HP 2087# FHP 2066#

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Sand and Red Bed	0	650'
Shale	650'	845'
Anhydrite	845'	870'
Shale	870'	3,420'
Lime and Shale	3,420'	3,570'
Shale	3,570'	3,690'
Lime and Shale	3,690'	3,704'
Shale	3,704'	3,778'
Lime and Shale	3,778'	3,980'
Shale	3,980'	4,043'
Rotary Total Depth		4,043'

Log Tops

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	260'	65-30 Poz	180	3% CC 2% gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

.....							
.....							
.....							
.....							

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....