

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

25-23-14W PI

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5796 EXPIRATION DATE

OPERATOR Husky Drilling Co., Inc. API NO. 15-185-21,664

ADDRESS 555 N. Woodlawn, Suite 114 COUNTY Stafford

Wichita, KS 67208 FIELD

** CONTACT PERSON Jerry W. Williamson PROD. FORMATION - - -

PHONE 685-7677

PURCHASER LEASE Radke

ADDRESS WELL NO. #1

DRILLING Husky Drilling Co., Inc. Ft. from Line and

CONTRACTOR ADDRESS 555 N. Woodlawn, Suite 114 Ft. from Line of

Wichita, KS 67208 the NE (Qtr.) SEC 25 TW 23S RGE 14W.

PLUGGING Husky Drilling Co., Inc. WELL PLAT

CONTRACTOR ADDRESS

TOTAL DEPTH 4057 PBTB

SPUD DATE 9/14/82 DATE COMPLETED 9/ 22/82

ELEV: GR 1938 DF KB 1948

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 238' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry W. Williamson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

HUSKY DRILLING CO., INC.

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of September, 1982.

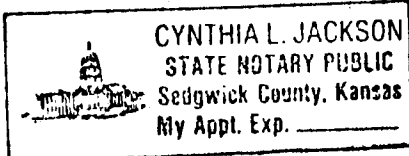
Jerry W. Williamson, President

MY COMMISSION EXPIRES: 9-25-86

(NOTARY PUBLIC COMMISSION)

SEP 29 1982

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

AC : WELL HISTORY

OPERATOR

LEASE Rodke #1SEC. 25 TWP. 23 RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay, Shale	0	252		
Redbeds, Shale	252	839		
Shale, Lime	839	3620		
Lime, Shale	3620	3715		
Lime	3715	3790		
Shale, Lime	3790	3865		
Lime, Shale	3865	4023		
Shale, Lime	4023	4057		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	249	60-40 Pox	225	gel, CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		bbls.	MCF	bbls.	CFPB
			Perforations		

32-53-14M