

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5097
Name Martin Oil Producers, Inc.
Address 1010 Union Center
Wichita, KS 67202
City/State/Zip

Purchaser Permian Corp.
Tulsa, OK

Operator Contact Person K. S. Martin
Phone 264-0352

Contractor: License # 5418
Name Allen Drilling Co.

Wellsite Geologist Don Pate
Phone 262-5993

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

3/11/87 3/18/87 4/22/87
Spud Date Date Reached TD Completion Date

4063
Total Depth PBTD KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Amount of Surface Pipe Set and Cemented at 424 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt

SIDE ONE

API NO. 15-185-22,421

County Stafford

N/2 SE NW 25 23 14 East
Sec Twp Rge West

3630 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

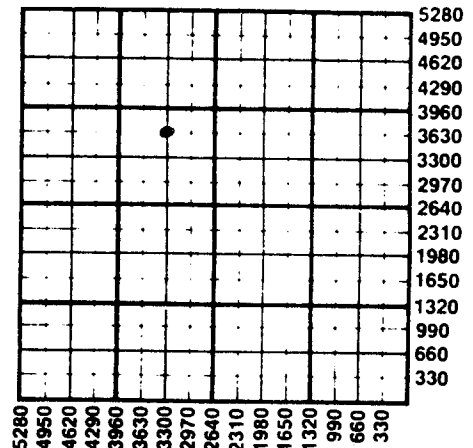
Lease Name Radke Well # 1

Field Name

Producing Formation Arbuckle

Elevation: Ground 1945 KB 1950

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Martin Oil Producers, Inc. Lease Name Radke Well # 1

Sec. 25 Twp. 23S Rge. 14 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3680'-3749' 30-30-60-45 Strong blow decreasing to fair. Rec. 1020' gas in pipe, 40' hocrn, 120' ocm. IBHP 837#/30" IF 68#-68# FF 102#-102# FBHP 972#/45".

DST #2 3895'-3955' 25-25-25-25 Weak blow dead in 24". Rec. 20' mud with oil specks. IBHP 306#/25" IF 56#=56# FF 56#-79# FBHP 295#/25".

DST #3 3994'-4063 30-30-60-45 Strong blow throughout. Rec. 240' gip, 590' cgo, 120' ocm. IBHP 1207#/30" IF 90#-147# FF 204#-306# FBHP 1185#/45".

Name	Top	Bottom
Anhydrite	790	+1160
Heebner	3415	-1163
Lansing	3575	-1625
Mississippi	3940	-1990
Arbuckle	4057	-2107
TD	4063	-2113

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	96		0		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

4060-4063'

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	new used	8 5/8" 5 1/2"	15 1/2#	424 4060	common	220 150	60/40 pozmix pozmix

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 1/2"	4037			

Date of First Production 1/9/87 Producing Method Flowing Pumping Gas Lift Other (explain).....