

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY 3629

API NO. 15- 185-22,818

County Stafford

SE NE SW Sec. 25 Twp. 23 Rge. 14 X

1650 Feet from S/W (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name S & L FARMS Well # 1

Field Name Radke East

Producing Formation D & A

Elevation: Ground 1943 KB (5') - 1948

Total Depth 4120 PBTD --

Amount of Surface Pipe Set and Cemented at 435' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ ex cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 63,000 ppm Fluid volume 400 bbls

Dewatering method used hauled to disposal well

Location of fluid disposal if hauled offsite:

Operator Name KBW oil & Gas Co.

Lease Name Gobin License No. 5993

SE Quarter Sec. 28 Twp. 25 S Rng. 13 E/W

County Stafford Docket No. N/A

Operator: License # 5097

Name: MARTIN OIL PRODUCERS, INC.

Address 150 N. Main, #1010

Wichita, KS 67202

City/State/Zip

D & A

Purchaser:

Operator Contact Person: Joseph E. Moreland

Phone ( ) 316-264-352

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Don R. Pate

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

12/01/91 12/06/91 12/6/91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title President Date 12/19/91

Subscribed and sworn to before me this 19th day of December 19 91.

Notary Public

Notary Commission Expires

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received  
Geologist Report Received  
KCC  
KCS  
SWD/Rep  
Plug  
NEPA  
Other (Specify)  
JAN 10 1992  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS Form ACD-1 (7-91)

IMOGENE HITZ  
State of Kansas  
My Appt. Exp. Mar. 7, 1992

# COPY

Operator Name MARTIN OIL PRODUCERS, INC. Lease Name S & L FARMS Well # 1

Sec. 25 Twp. 23 Rge. 14

☐ East

County Stafford

☒ West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy.)

List All E.Logs Run:

Gamma-Guard-Neutron  
Dual Ind. - Comp. Dens.

☐ Log Formation (Top), Depth and Returns ☐ Sample

Name	Top	Datum
Anhydrite	860	+1088
Heebner	3427	-1479
Brown Lime	3567	-1619
Lansing	3588	-1640
B/Kansas City	3821	-1873
Viola	3974	-2026
Simpson Shale	4026	-2078
Arbuckle	4078	-2130
LTD	4119	-2171

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	22.5#	435'	60/40poz	285	2%gel 3%cc

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.				
Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ other (Specify)