

28-23-14W

INSIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6262 EXPIRATION DATE _____

OPERATOR Reach Petroleum Corporation API NO. 185-21,718

ADDRESS 3751 E. Douglas COUNTY Stafford
Wichita, Kansas 67218 FIELD Cleveland S.

** CONTACT PERSON Susan Monette PROD. FORMATION Lansing
 PHONE 316-683-3626

PURCHASER Clear Creek, Inc. LEASE Getty

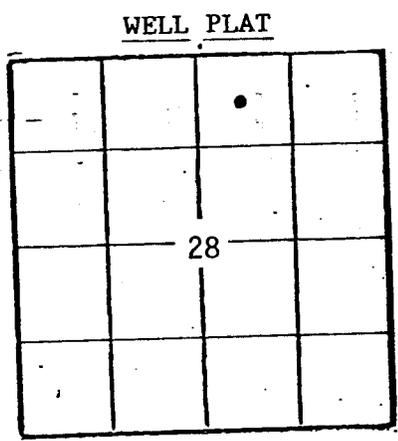
ADDRESS 818 Century Plaza Bldg. WELL NO. 1
Wichita, Kansas 67202 WELL LOCATION NW NE

DRILLING Reach Drilling Corporation 660 Ft. from north Line and
 CONTRACTOR ADDRESS 3751 E. Douglas 1980 Ft. from east Line of
Wichita, Kansas 67218 the NE (Qtr.) SEC 28 TWP 23S RGE14W.

State Geological Survey
WICHITA BRANCH

PLUGGING N/A

CONTRACTOR ADDRESS _____



(Office Use Only)

KCC _____

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 4069' PBD 3818'

SPUD DATE 12-13-82 DATE COMPLETED 1-6-83

ELEV: GR 1944' DF 1949' KB 1952'

DRILLED WITH (~~CABLE~~) ROTARY (~~AIR~~) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 239 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized w/500 gals INS Acid - 15%.		3770-74'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
<u>32</u> bbls.	<u>None</u> MCF	Water <u>% 27</u> bbls.
Disposition of gas (vented, used on lease or sold)		Perforations <u>3770-74'</u>
<u>none</u>		NAME

FILE IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Heebner	3432'			
Toronto	3451'			
Douglas	3469'			
Brown Lime	3568'			
Lansing-Kansas City	3580'			
Lansing "H"	3702'			
Lansing "K"	3775'			
Base Kansas City	3831'			
Base Penn. Lime	3909'			
Viola	3952'			
Simpson Sand	4010'			
Arbuckle	4056'			
DST #1 3734-90', (Lansing J-K zones), 60-60-60-60. Recovered 1200' GIP, 120' SOCGM (8% oil), 120' O&GCM (25% oil), 180' VSWCD (7% water, 93% oil), 60' O&MCW (13% oil, 17% mud, 70% water), and 180' MW (3% mud, 97% water). IHP 2008 psi., IFP 102-205 psi., ISIP 1235 psi., FFP 246-288 psi., FSIP 1225 psi., FHP 1938 psi.				
DST #2 3764-90', (Lansing K Zone), 60-60-60-60. GTS 40" into final shut-in period, gauged TSTM. Recovered 80' GOCM (15% oil), 260' SMCW (3% water, 9% mud, 88% oil) and 40' SOCMW (2% oil, 48% mud, 50% water). IHP 2008 psi., IFP 102-109 psi., ISIP 1210 psi., FFP 154-154 psi., FSIP 1183 psi., FHP 1983 psi.				
DST #3 3894-3940', (Penn. Cherty Cong.), 30-30-30-30. Recovered 5' mud. IHP 2163 psi., IFP 102-113 psi., ISIP 129 psi., FFP 102-102 psi., FSIP 102 psi., FHP 2092 psi.				
DST #4 3984-4025', (Simpson Sand), 60-60-60-60. Recovered 660' GMSW (chlorides 75,000 ppm, mud chlorides 60,000 ppm). IHP 2101 psi., IFP 76-218 psi., ISIP 837 psi., FFP 266-342 psi., FSIP 809 psi., FHP 2082 psi.				

Report of all strings set — surface, intermediate, production, etc. — CASING RECORD (New) or (ARR)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"		239'	common	225	3% CaCl, 2% gel
Production		4-1/2"		3869'	KB60/40 pozmix	300	2% gel, 10% salt

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		
2-3/8"	3796'		4	3770-74'