

21-233-16W

COPY *Ind*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3180
Name: Deutsch Oil Company
Address 107 N. Market Su. 1115
Wichita, Kansas 67202
City/State/Zip Wichita, Ks 67202
Purchaser: none
Operator Contact Person: Kent Deutsch
Phone (316) 267-7551
Contractor: Name: DS&W Well Servicing Inc.
License: 6901
Wellsite Geologist: none
Designate Type of Completion
 New Well X Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
X Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Rupe Oil Compnay Inc.
Well Name: Hays No. 1
Comp. Date 3-22-69 Old Total Depth 4073'
X Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
11-12-96 11-12-96 11-13-96
REENTRY Date OF Date Reached TD Completion Date

API NO. 15- 145-201060001County Pawnee - NE - NE - NE Sec. 21 Twp. 23S Rge. 16 X W330 Feet from SW (circle one) Line of Section330 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Hays Well # 1-21 OWWOField Name Producing Formation noneElevation: Ground 2052 KB Total Depth 103' PBDT Amount of Surface Pipe Set and Cemented at 248' FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan **UNSUCCESSFUL REENTRY** *JH*
(Data must be collected from the Reserve Pit) 2-17-97Chloride content ppm Fluid volume bblsDewatering method used Location of **RECEIVED** if hauled offsite:
KANSAS CORPORATION COMMISSIONOperator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty WICHITA, KS Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent DeutschTitle Owner Date 12-7-96Subscribed and sworn to before me this 7th day of DecemberNotary Public Daphne V. StareDate Commission Expires 10-1-97

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

X KCC SWD/Rep NGPA
X KGS Plug Other
(Specify)

Operator Name Deutsch Oil CompanyLease Name HaysWell # 1-21Sec. 21 Twp. 23s Rge. 16☐ East
☒ WestCounty Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given; interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ NoList All E.Logs Run: none☐ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

Drilled down to 103 ft. hit metal in hole. Plugged well.

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface to 103'	common	5 1/2	none

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method
<u>D&A</u>	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravi
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____