

KANSAS DRILLERS LOG

State Geological Survey
WICHITA CHANONS. 26 T. 23S R. 16W^{SE}_W

SEP

API No. 15 — County — Number

Loc. SE¹/₄

Operator

Continental Energy

Address

S Star Route, Garden City, Kansas 67846

Well No.

1

Lease Name

Salmans

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

B & N Drilling Company

Geologist

Ray Palmer

Spud Date

5/14/78

Total Depth

4260 KB

P.B.T.D.

Date Completed

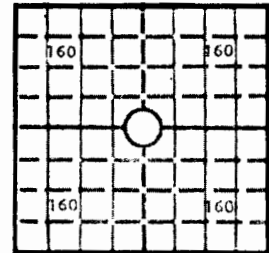
5/25/78

Oil Purchaser

County Pawnee

640 Acres

N



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 ¹ / ₄	8-5/8"	23	375' KB	Common	350	3% C.C. 2% Gel
Production	7-7/8	5 ¹ / ₂		4259	Pos	150	8% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Continental Energy		DESIGN TYPE OF COMP.: OIL, GAS, DRY L., E, SWDW, ETC.: SEP
Well No. 1	Lease Name Sa. mans	
S 26 T23S R16W ^{EX} _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand	0	100		
sand/shale	100	235		
shale	235	350		
shale/sand	350	390		
shale	390	420		
Red Bed	420	500		
shale	500	600		
Red Bed	600	850		
shale	850	1025		
Anhydrite	1025	1050		
shells	1050	1100		
sand/shale	1100	1300		
shale/lime	1300	1590		
lime/shale/sand	1590	1799		
sand/shale	1799	1858		
lime/shale	1858	1900		
lime	1900	1999		
lime/sand	1999	2095		
lime/shale	2095	2150		
lime/sand/shale	2150	2200		
sand/shale	2200	2265		
shale/lime	2265	2311		
sand/lime	2311	2420		
lime/shale	2420	2433		
shale/lime	2433	2635		
lime	2635	2700		
shale/lime	2700	2897		
sand/shale/lime	2897	3036		
lime	3036	3255		
lime/shale	3255	2400		
lime	3400	3570		
lime/shale	3570	3700		
lime/sand	3700	3820		
lime	3820	4015		
lime	4015	4115		
chert and lime	4115	4180		
lime	4180	4220		
lime/Dolomite	4220	4260		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Title
	Date