

Computer Inventoried

ORIGINAL

OIL PRODUCERS INC., OF KS.
INITIAL COMPLETION REPORTWELL - WURM #1LEGAL - APPROX 100' E. OF SW/SW/SW 32-23s-16w IN PAWNEE CO. KS.API# - 15-145-21,422K.B. - 9' ABOVE G.L.G.L. - N/ASURFACE CSN - 8 5/8" @ 352' WITH 200 SX 60/40RTD - 4350'PRODUCTION CASING - 4 1/2", 11.6# @ 4349' WITH 100 SX EA-2TOP OF CEMENT - 3688' WITH EXCELLENT CEMENT BONDINGPBTD - 4304' (ELI 12/8/94) 4310' (BY TUBING TALLY 12/30/94)PERFORATIONS - MISSISSIPPI CHERT - 4255'-4281' 1 SHOT/2 FT.
CONGLOMERATE - 4243'-4245' & 4237'-4239' 4/FT.TUBING RAN - 15' MA, SN, 139 JTS. 2 3/8" TBG (4282.89')TUBING SET @ - 4304.84' (SET 5' OFF BOTTOM 12/30/94)AVER TBG JL - 30.81'PUMP RAN - 2" X 1 1/2" X 12' RWTC WITH 6' GARODS RAN - PUMP, 2', 170-3/4", 2', P.R.PUMP SET @ - 4289.99'PUMPING UNIT - OIL WELL-114, SERIAL. # -T125-1283, RATIO 32.26:1ENGINE - F&M 346TANK BATTERY - 6' X 15' HEATER TREATER
1-10'X12' 210 BBL STEEL STOCK TANK
10'X12' 200 BBL FIBERGLASS WATER TANK.4/8/94ELI WIRELINE ON LOCATION TO RUN CORRELATION, GAMMA-RAY,
NEUTRON, AND SONIC CEMENT BOND LOG.
FOUND PBTD - 4304' (THIS IS 19' HIGH TO TOP OF INSERT)
FOUND TOP OF CEMENT - 3688' WITH EXCELLENT CEMENT BONDING.

K C C

AUG 30 1996

RECEIVED
STATE CORPORATION COMMISSION
AUG 23 1995
TOPEKA, KANSAS

4/19/94

ORIGINAL

KIOWA WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.

4/20/94

SWABBED 4 1/2" CASING DOWN TO 4080'.
ELI ON LOCATION TO PERFORATE MISS CHERT.
PERFORATED MISSISSIPPI CHERT - 4255'-4281' WITH 1 SHOT/2 FT. EXP CSN GUN.
FOUND PBTB - 4304'.

KIOWA SWABBED WELL DOWN TO PBTB, WITH SHOW GAS & OIL.
1/2 HR. NATURAL TEST - RECOVERED 50' FLUID, SHOW OIL & GAS.

NOWSCO ON LOCATION TO ACIDIZE MISS CHERT PERFS 4255'-81'
WITH 1500 GALS 15% HCS ACID, WITH 25 BALL SEALERS.

ACIDIZE MISS CHERT 4255'-81' AS FOLLOWS:

PUMP 400 GALS 15% HCS ACID.
PUMP 1050 GALS 15% HCS ACID, WITH 1 BALL/BBL. (25 BALLS)
PUMP 50 GALS 15% HCS ACID.
LOAD HOLE WITH 33 BBLs FIELD BRINE.
START DISPLACING ACID @ 6 BPM - 1100 psi - 600 psi. (400 GALS)
BALLS STARTED HITTING.
DISPLACED REMAINING ACID @ 3 BPM - 600-450-700 psi.
GOOD BALL ACTION DID NOT BALL OFF.
ISIP - 400 psi, YAC - 4 MINUTES
TTL LOAD - 105 BBLs.

KIOWA RIGGED TO SWAB BACK ACID LOAD & TEST WELL.
STARTED SWABBING @ 11:30 A.M., FOUND FL. LEV. @ 100' DOWN.

SWAB TEST MISS AFTER ACID AS FOLLOWS:

| TIME | MADE | TTL | OIL% | MCF | REMARKS |
|------|-------|-------|-------|------|---------------|
| 1:00 | 71.82 | 71.82 | TRACE | BLOW | WELL S.D. |
| 1:30 | 6.68 | 78.50 | SHOW | BLOW | 1/2 HR. TEST. |
| 2:00 | 3.34 | 81.84 | SHOW | BLOW | 1/2 HR. TEST. |
| 3:00 | 5.01 | 86.85 | 6% | BLOW | 1 HR. TEST. |
| 4:00 | 3.34 | 90.19 | 20% | BLOW | 1 HR. TEST. |

SHUT DOWN WAITING ON FRAC EQUIPMENT.

12/22/94

SICP - 145 psi, FL. LEV. - 2734' DOWN, FREE OIL - 733', OIL% FILL-UP - 47%.
SBHP - CALCULATES 822 psi.

SWABBED WELL DOWN & RECOVERED 25.05 BBLs. GOOD GAS BLOW.
TTL RECOVERED SINCE ACID - 115.24 BBLs. APPROX 10 BBLs OVER ACID LOAD.
1/2 HR. TEST - RECOVERED 1.67 BBLs, 5% OIL, GOOD GAS BLOW.

NOWSCO ON LOCATION TO FRAC MISS PERFS 4255'-81' WITH 50,000 GALS
40# X-LINK BORATE GEL AND 70,000# SAND.

12/22/94 CONT.

FRAC MISS CHERT 4255'-81' AS FOLLOWS:

| | |
|--|------|
| LOAD HOLE & ESTABLISH INJECTION RATE @ 31 BPM - 1450 psi | 381 |
| START 5000# 20/40 SAND @ 1 PPG - 31 BPM - 1450 psi | 381 |
| START 10,000# 20/40 SAND @ 2 PPG - 30 BPM - 1690 psi | 500 |
| START 10,000# 12/20 SAND @ 2 PPG - 30 BPM - 1760 psi | 619 |
| START 21,000# 12/20 SAND @ 3 PPG - 30 BPM - 1660 psi | 738 |
| START 24,000# 12/20 SAND @ 4 PPG - 30 BPM - 1600 psi | 905 |
| CUT SAND START FLUSH - 30 BPM - 1600 psi | 1048 |
| SAND CLEAR WITH 5 BBL OVER-FLUSH - 30 BPM - 1600 psi. | 1121 |
| STOP OPERATIONS | 1121 |
| ISIP - 960 psi, 5 MIN SIP - 820 psi, 10 MIN SIP - 780 psi, 15 MIN SIP - 720 psi. | |
| TTL LOAD - 1121 BBLs (47,082 GALS) | |
| TTL SAND - 70,000# (15,000# 20/40 & 55,000# 12/20) | |
| AVER. RATE - 30 BPM @ 1700 psi. | |
| SHUT DOWN FOR THE DAY. | |

12/23/94

SICP - VAC, FL. LEV. - 900' DOWN.
CHECKED SAND FILL-UP. HAVE 40' @ THIS POINT.
SWABBED 7 HRS TTL FOR THE DAY. RECOVERED 141 BBLs.
HAVING TROUBLE WITH SAND & HAVING TO USE V-RINGS.
FL. LEV. @ END OF DAY - 2800' DOWN.
OIL% @ END OF DAY - 9% WITH GOOD GAS BLOW.
SHUT DOWN FOR THE NIGHT.

12/24/94

SICP - BLOW, FL. LEV. - 1900' DOWN, FREE OIL - 350', OIL% FILL-UP - 15%.
SBHP - CALCULATES 1081 psi.
SWABBED APPROX 4 HRS TTL FOR THE DAY. RECOVERED 93 BBLs.
FL. LEV. @ END OF DAY - 3000' WITH 15% OIL & GOOD GAS BLOW.
TTL RECOVERY SINCE FRAC @ THIS POINT 234 BBLs.
SHUT DOWN FOR THE X-MAS HOLIDAYS.

12/27/94

SICP - BLOW, FL. LEV. - 2100' DOWN, FREE OIL - 400', OIL% FILL-UP - 17%
SBHP - CALCULATES 1075 psi.
CHECKED SAND FILL, HAVE 40' SAND @ THIS POINT.

CONTINUE SWAB TESTING AFTER FRAC AS FOLLOWS:

| TIME | MADE | TOTAL/FRAC | FL. LEV. | OIL% | MCFPD | REMARKS |
|-------|-------|-------------|----------|------|--------|-----------------------|
| 10:00 | 40.00 | 274.00 BBLs | 2500' | 15% | BLOW | 1 HR. SWABBING |
| 11:00 | 31.73 | 305.73 BBLs | 2700' | 24% | BLOW | 1 HR. SWABBING |
| 12:00 | 30.06 | 335.79 BBLs | 3000' | 25% | BLOW | 1 HR. SWABBING |
| 1:00 | 21.71 | 357.50 BBLs | SCTR'D | 25% | BLOW | 1 HR. SWAB FROM 4100' |
| 2:00 | 13.36 | 370.86 BBLs | SCTR'D | 25% | BLOW | 1 HR. SWAB FROM 4200' |
| 2:30 | 3.34 | 374.20 BBLs | S.D. | 25% | 30 MCF | 1/2 HR. TEST, 1 RUN. |
| 3:00 | 5.01 | 379.21 BBLs | S.D. | 21% | 34 MCF | 1/2 HR. TEST, 1 RUN. |
| 3:30 | 3.34 | 382.55 BBLs | S.D. | 16% | 34 MCF | 1/2 HR. TEST, 1 RUN. |
| 4:30 | 6.68 | 389.23 BBLs | S.D. | 25% | 33 MCF | 1 HR. TEST, 2 RUNS. |
| 5:30 | 6.68 | 395.91 BBLs | S.D. | 25% | 30 MCF | 1 HR. TEST, 2 RUNS. |

SHUT DOWN FOR THE NIGHT.

ORIGINAL

12/28/94

SICP - 240 psi, FL. LEV. - 2600' DOWN, FREE OIL - 400', OIL% FILL-UP - 24%.
SBHP - CALCULATES 1004 psi.

KIOWA RIGGED UP SAND PUMP TO CLEAN OUT WELL BORE OF FRAC SAND.
CLEANED OUT FRAC SAND TO PBTD OF 4304', RECOVERED 25 BALL SEALERS.
RIGGED DOWN SAND PUMP, RIGGED UP 4 1/2" CASING SWAB TOOLS.
START SWABBING @ 3:30 P.M. FOUND FL. LEV. @ 2700' DOWN.

SWAB TEST AS FOLLOWS:

| TIME MADE | TTL/FAC | OIL% MCF | REMARKS |
|------------|---------|----------|----------------------------|
| 4:30 25.05 | 420.96 | 16% BLOW | 1 HR. SWAB. FL. LEV. 3800' |
| 5:30 16.70 | 437.66 | 25% BLOW | 1 HR. SWAB. FL. LEV. 4250' |

CHECKED SAND FILLUP. HAVE 40'. HAVE NOT PRODUCED ANY MORE SAND.
SHUT DOWN FOR THE NIGHT.

12/29/94

SICP - 200 psi, FL. LEV. - 2600' DOWN, FREE OIL - 450', OIL% FILL-UP - 27%
SBHP - 955 psi.

ELI WIRELINE ON LOCATION TO PERFORATE CONGLOMERATE & SET CIBP
OVER MISS.

PERFORATED CONGLOMERATE - 4237'-4239' & 4243'-4245' 4/FT. EXP. CSN GUN.
FOUND TOTAL DEPTH - 4301'.
SET CIBP - 4250'

KIOWA SWABBED WELL DOWN & RECOVERED 11.69 BBLS, SHOW GAS.
MADE 1 RUN FROM PBTD, RECOVERED 5.01 BBLS, 24% OIL, SHOW GAS.
MADE 1 RUN FROM PBTD, RECOVERED 2.50 BBLS, 8% OIL, SHOW GAS.

NOTE: - IT APPEARS THAT MISS & CONGLOMERATE ARE COMMUNICATED.

NOWSCO ON LOCATION TO ACIDIZE CONGL. PERFS WITH 750 GALS 15% HCS.

ACIDIZE CONGLOMERATE PERFS AS FOLLOWS:

PUMP 750 GALS 15% HCS ACID.
LOAD HOLE WITH FIELD BRINE.
DISPLACED ACID @ UP TO 7 BPM 0 psi.
ISIP - VAC, TTL LOAD - 85 BBLS.

KIOWA RIGGED TO SWAB BACK ACID LOAD & TEST CONGLOMERATE PERFS.
SWABBED WELL DOWN @ 2:30 PM, RECOVERED 93.52 BBLS, 15% OIL, 27 MCFFPD.
3:00 RECOVERED 5.01 BBLS, 15% OIL, 29 MCFFPD GAS BLOW, 1/2 HR. TEST.
3:30 RECOVERED 3.34 BBLS, 20% OIL, 30 MCFFPD GAS BLOW, 1/2 HR. TEST.
4:00 RECOVERED 3.34 BBLS, 22% OIL, 30 MCFFPD GAS BLOW, 1/2 HR. TEST.
4:30 RECOVERED 3.34 BBLS, 24% OIL, 28 MCFFPD GAS BLOW, 1/2 HR. TEST.
SHUT DOWN FOR THE DAY.

12/30/94

SICP - BLOW, FL. LEV. - 2700' DOWN, FREE OIL - 400', OIL% FILL-UP - 26%
SBHP - CALCULATES 693 psi.

12/30/94 CONT.

TECH-LINE OIL TOOLS ON LOCATION WITH SAND LINE DRILL.
DRILLED UP CIBP @ 4250' & PUSHED REMAINING PORTION TO PBTD.

TOTAL LEASE SERVICE ON LOCATION & UNLOADED 107 JTS 2 3/8" TUBING FROM
BRAUN-A LEASE AND 32 JTS. 2 3/8" TUBING FROM REEVES #2, ALSO UNLOADED
3/4" RODS FROM BRAUN-A LEASE.

KIOWA RIGGED TO RUN TUBING.

RAN TUBING AS FOLLOWS:

| | |
|--------------------------------------|--------------|
| MUD ANCHOR X 2 3/8" | 14.85' |
| SEATING NIPPLE | 1.10' |
| 139 JTS. 2 3/8" TUBING USED & TESTED | 4282.89' |
| K.B. (9' LESS 3' ABOVE G.L.) | <u>6.00'</u> |
| TUBING SET @ | 4304.84' |
| SEATING NIPPLE SET @ | 4289.99' |

TAGGED PBTD (BY TUBING TALLY) @ 4310', PICKED UP & SET TUBING 5' OFF
BOTTOM.

RIGGED TO RUN PUMP (FROM BRAUN-A) & RODS.
SHUT DOWN FOR THE NEW YEARS WEEKEND.

1/2/95

KIOWA WELL ON LOCATION TO RUN RODS AND PUMP.

RAN PUMP AND RODS AS FOLLOWS:

| | |
|-----------------------------------|---------------|
| 2" X 1 1/2" X 12' RWTC WITH 6' GA | 14.00' |
| 2' X 3/4" ROD SUB | 2.00' |
| 170 - 3/4" RODS | 4250.00' |
| 2' X 3/4" ROD SUB | 2.00' |
| 1 1/4" X 16' P.R. | <u>16.00'</u> |
| PUMP SET @ | 4284.00' |

KIOWA SPACED PUMP OUT & CLAMPED RODS OFF.
WILL HOOK UP WELL AS SOON AS WEATHER PERMITS.

1/17/95

DAKOTA DIRT ON LOCATION & BUILT PUMPING UNIT GRADE TO EAST OF
WELL, BUILT TANK BATTERY GRADE TO SOUTH OF WELL @ ROAD.
SANDED PUMPING UNIT & TANK BATTERY GRADES.

1/18/95

SWS ON LOCATION & SET OIL WELL 114 UNIT FROM T.L. WILSON #1 WELL.
SET 10' X 12' 200 BBL STEEL STOCK TANK FROM DEVORE-C LEASE.
SET 10' X 12' 200 BBL FIBERGLASS WATER TANK FROM ZUERCHER #3 LEASE.
STREMMELL ON LOCATION & REBUILT HEATER TREATER.
STARTED ASSEMBLING TANK BATTERY.

1/19/95

STREMMELLS ON LOCATION & FINISHED ASSEMBLING TANK BATTERY.
ELLINWOOD MACHINE & WELDING ON LOCATION & REPAIRED PUMPING UNIT
REINS & BRIDAL HANGER.

ORIGINAL

1/19/95 CONT.

KBK ON LOCATION, DITCHED & LAYED APPROX 300' OF 2" SCH-160 PVC
LEAD LINE.
HOOKED UP WELL HEAD AND GAS SUPPLY TO ENGINE.
TIED IN LEAD LINE TO ENGINE.
PUMPER OVERHAULED ENGINE.

PUT WELL IN SERVICE @ 6 SPM X 48" STROKE.
PUMP CAPACITY - 80 BTFPD @ 100% EFFICIENCY

END OF REPORT

A handwritten signature in black ink, appearing to read 'BRAD SIROKY', written in a cursive style.

BRAD.SIROKY