KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30420
Name: V.J.I. Natural Resources Inc.
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Purchaser:
Operator Contact Person: Jason Dinges
Phone: (785) 625-8360
Contractor: Name: Petromark
License: 33323
Wellsite Geologist: Jerry Green

Designate Type of Completion:
X New Well ___ Re-Entry ___ Workover
X Oil ___ SWD ___ SIOW ___ Temp. Abd.
X Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

12-26-03 Spud Date or Recompletion Date
1-11-04 Date Reached TD
2-20-04 Completion Date or Recompletion Date

API No. 15 - 145-21488-0000
County: Pawnee
___-NE-NE-NE Sec. 4 Twp. 23 S. R. 17 ☐ East ☒ West
330 feet from S / (N) (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Alexander Well #: 1
Field Name: Garfield
Producing Formation: Cherokee Sand
Elevation: Ground: 2049 Kelly Bushing: 2054
Total Depth: 4230 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 713 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 340 bbls
Dewatering method used natural evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Pintail Petroleum
Lease Name: Dipman License No.: 5088
Quarter SW ¼ Sec. 34 Twp. 21 S. R. 16 ☐ East ☒ West
County: ___ Docket No.: ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

CHRISTINE SCHLYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-12-06

Signature: Jason Dinges
Title: Agent Date: 5-24-04
Subscribed and sworn to before me this 24 day of May, 2004.
Notary Public: Christine Schlyer
Date Commission Expires: 10-12-06

KCC Office Use ONLY
___ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

Side Two

RECEIVED
JUN 16 2004
KCC WICHITA

Operator Name: V.J.I. Natural Resources Inc. Lease Name: Alexander Well #: 1

Sec. 4 Twp. 23 S. R. 17 ☐ East ☒ West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☒ Yes ☐ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy) ☒ Yes ☐ No

List All E. Logs Run: Dual Induction Log
Compensated Density Neutron Log
Dual Receiver Cement Bond Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Herington	2088	-34
Tarkio	2986	-932
Topeka	3191	-1137
Heebner	3578	-1524
LKC	3692	-1638
BKC	3972	-1928
Cherokee Sand	4107	-2053
Kinderhook	4148	-2053
RTD	4222	-2168

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12¼	8 5/8th	24	713	SMDC	250	65# Flocele
Production	7 7/8	5½	14.5	4221	AA2(common)	100	
					A-CON BLEND	465	Gas Block 124#
					Mud Flush	500g	Gilsonite 500#
			76#	FLA-322	Salt 508g	Calcium	Chloride 878#

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4130-34	acidized w/750gmud acid 250g xylene	
4	4136-39 set plug at4125		
4	4107-11	acidized 1000g-600g15%,400g Methanol	
4	4117-20		
	5½ plug set at 4125		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4120		☐ Yes ☒ No

Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline

Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		na			

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☒ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other (Specify) _____