

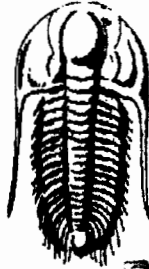
35-23s-18w

15-145-21484

RELEASED

JAN 04 2005

FROM CONFIDENTIAL



TRILOBITE TESTING, INC.

RELEASED

DRILL STEM TEST REPORT

JAN 04 2005

Prepared For: Becker Oil Corp

FROM CONFIDENTIAL

122 E Grand ste212  
Ponca City Ok 74601

CONFIDENTIAL KCC

MAR 31 2003

ATTN: Jim Musgrove

ORIGINAL CONFIDENTIAL

Greene #1

Start Date: 2002.12.08 @ 05:57:32

End Date: 2002.12.08 @ 07:56:02

Job Ticket #: 16593 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Becker Oil Corp

Greene #1


35 23s 18w

DST # 1

Chase

2002.12.08



 <p><b>TRILOBITE TESTING, INC.</b></p>	<b>DRILL STEM TEST REPORT</b>	<b>TOOL DIAGRAM</b>
	Becker Oil Corp 122 E Grand ste212 Ponca City Ok 74601  ATTN: Jim Musgrove	<b>Greene #1</b>  <b>35 23s 18w</b>  Job Ticket: 16593 <b>DST#: 1</b>  Test Start: 2002.12.08 @ 05:57:32

**Tool Information**

Drill Pipe: Length: 1944.00 ft	Diameter: 3.08 inches	Volume: 17.91 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe: Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar: Length: 244.00 ft	Diameter: 2.25 inches	Volume: 1.20 bbl	Weight to Pull Loose: lb
	Total Volume: 19.11 bbl		Tool Chased: ft
Drill Pipe Above KB: ft			String Weight: Initial lb
Depth to Top Packer: 2208.00 ft			Final lb
Depth to Bottom Packer: ft			
Interval between Packers: 84.00 ft			
Tool Length: 104.00 ft			
Number of Packers: 2	Diameter: 6.75 inches		

Tool Comments:

**KCC**  
**MAR 31 2003**  
**CONFIDENTIAL**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			2189.00	
S.I. Tool	5.00			2194.00	
HMV	5.00			2199.00	
Packer	4.00			2203.00	20.00      Bottom Of Top Packer
Packer	5.00			2208.00	
Stubb	1.00			2209.00	
Recorder	0.00	3310	Inside	2209.00	
Perforations	4.00			2213.00	
C.O. Sub	1.00			2214.00	
Blank Spacing	61.00			2275.00	
C.O. Sub	0.00			2275.00	
Perforations	15.00			2290.00	
Recorder	0.00	10242	Outside	2290.00	
Bullnose	2.00			2292.00	84.00      Bottom Packers & Anchor

**Total Tool Length: 104.00**

**RELEASED**  
 JAN 31 2006  
**FROM CONFIDENTIAL**



**TRILOBITE**  
**TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Becker Oil Corp

**Greene #1**

122 E Grand ste212  
Ponca City Ok 74601

**35 23s 18w**

Job Ticket: 16593

**DST#: 1**

ATTN: Jim Musgrove

Test Start: 2002.12.08 @ 05:57:32

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 12.18 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 61000.00 ppm

Filter Cake: 0.20 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl

Total Length:

ft

Total Volume:

bbbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 1

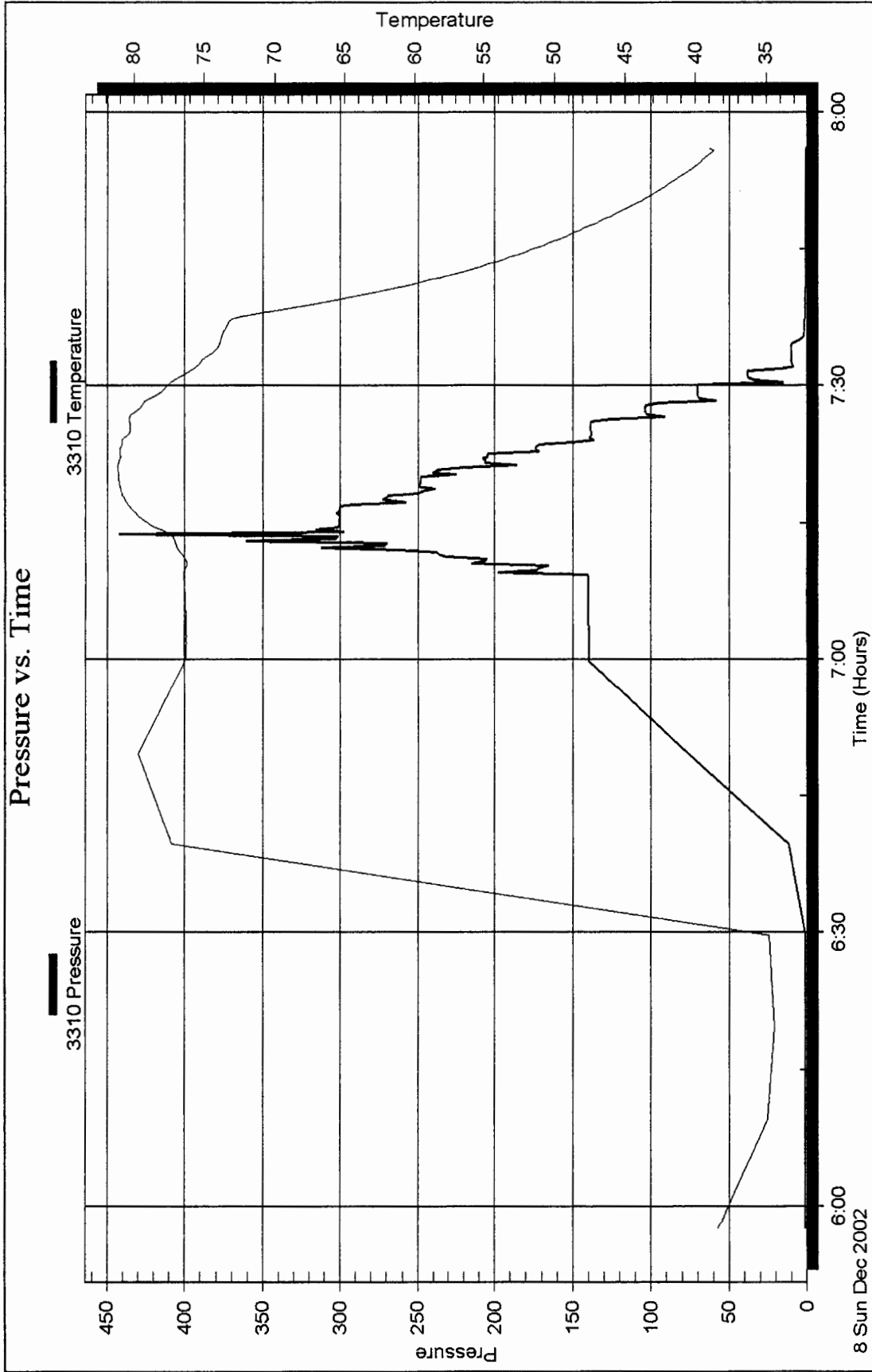
35 23s 18w

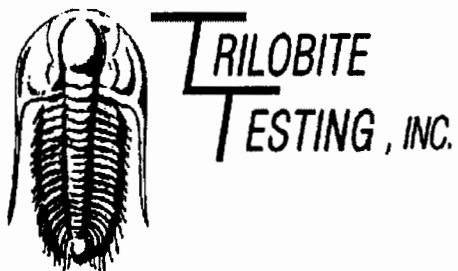
Becker Oil Corp

Inside

Serial #: 3310

### Pressure vs. Time





## DRILL STEM TEST REPORT

Prepared For: **Becker Oil Corp**

122 E Grand ste212  
Ponca City Ok 74601

ATTN: Jim Musgrove

**35 23s 18w**

**Greene #1**

Start Date: 2002.12.08 @ 11:31:42

End Date: 2002.12.08 @ 17:47:42

Job Ticket #: 16594                      DST #: 2

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Becker Oil Corp

Greene #1

35 23s 18w

DST # 2

Chase

2002.12.08



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Becker Oil Corp

**Greene #1**

122 E Grand ste212  
Ponca City Ok 74601

**35 23s 18w**

Job Ticket: 16594

**DST#: 2**

ATTN: Jim Musgrove

Test Start: 2002.12.08 @ 11:31:42

### GENERAL INFORMATION:

Formation: **Chase**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 12:40:12

Time Test Ended: 17:47:42

Test Type: **Conventional Bottom Hole**

Tester: **Wenrich**

Unit No: **14**

Interval: **2196.00 ft (KB) To 2280.00 ft (KB) (TVD)**

Reference Elevations: **2114.00 ft (KB)**

Total Depth: **2280.00 ft (KB) (TVD)**

**2105.00 ft (CF)**

Hole Diameter: **7.79 inches** Hole Condition: **Fair**

KB to GR/CF: **9.00 ft**

**Serial #: 3310**

**Inside**

Press@RunDepth: **63.52 psig @ 2197.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2002.12.08**

End Date:

**2002.12.08**

Last Calib.: **1899.12.30**

Start Time: **11:31:47**

End Time:

**17:47:41**

Time On Btm: **2002.12.08 @ 12:39:42**

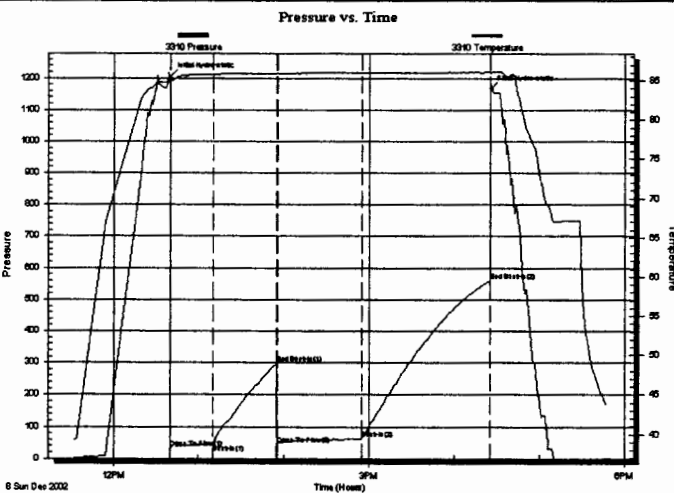
Time Off Btm: **2002.12.08 @ 16:25:12**

TEST COMMENT: **IF:Strong blow .BOB in 7 mins.**

**IS:No blow .**

**FF:Strong blow .BOB in 1 min.**

**FS:No blow .**



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1204.13	84.90	Initial Hydro-static
1	32.43	85.08	Open To Flow (1)
31	45.31	85.79	Shut-in(1)
75	298.56	85.90	End Shut-in(1)
76	45.27	85.96	Open To Flow (2)
136	63.52	86.01	Shut-in(2)
225	559.03	86.06	End Shut-in(2)
226	1165.78	86.01	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
90.00	gcm 2%g 98%m 280' g/p	0.44

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Becker Oil Corp

**Greene #1**

122 E Grand ste212  
Ponca City OK 74601

**35 23s 18w**

Job Ticket: 16594

**DST#: 2**

ATTN: Jim Musgrove

Test Start: 2002.12.08 @ 11:31:42

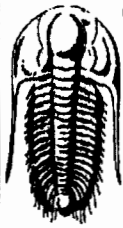
### Tool Information

Drill Pipe:	Length: 1944.00 ft	Diameter: 3.08 inches	Volume: 17.91 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 244.00 ft	Diameter: 2.25 inches	Volume: 1.20 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 19.11 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	2196.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	84.00 ft			
Tool Length:	104.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			2177.00	
S.I. Tool	5.00			2182.00	
HMV	5.00			2187.00	
Packer	4.00			2191.00	20.00 Bottom Of Top Packer
Packer	5.00			2196.00	
Stubb	1.00			2197.00	
Recorder	0.00	3310	Inside	2197.00	
Perforations	4.00			2201.00	
C.O. Sub	1.00			2202.00	
Blank Spacing	61.00			2263.00	
C.O. Sub	0.00			2263.00	
Perforations	15.00			2278.00	
Recorder	0.00	10242	Outside	2278.00	
Bullnose	2.00			2280.00	84.00 Bottom Packers & Anchor

**Total Tool Length: 104.00**



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Becker Oil Corp

**Greene #1**

122 E Grand ste212  
Ponca City Ok 74601

**35 23s 18w**

Job Ticket: 16594

**DST#: 2**

ATTN: Jim Musgrove

Test Start: 2002.12.08 @ 11:31:42

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 12.17 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 61000.00 ppm

Filter Cake: 0.20 inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
90.00	gcm 2%g 98%m 280' gip	0.443

Total Length: 90.00 ft

Total Volume: 0.443 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 3310

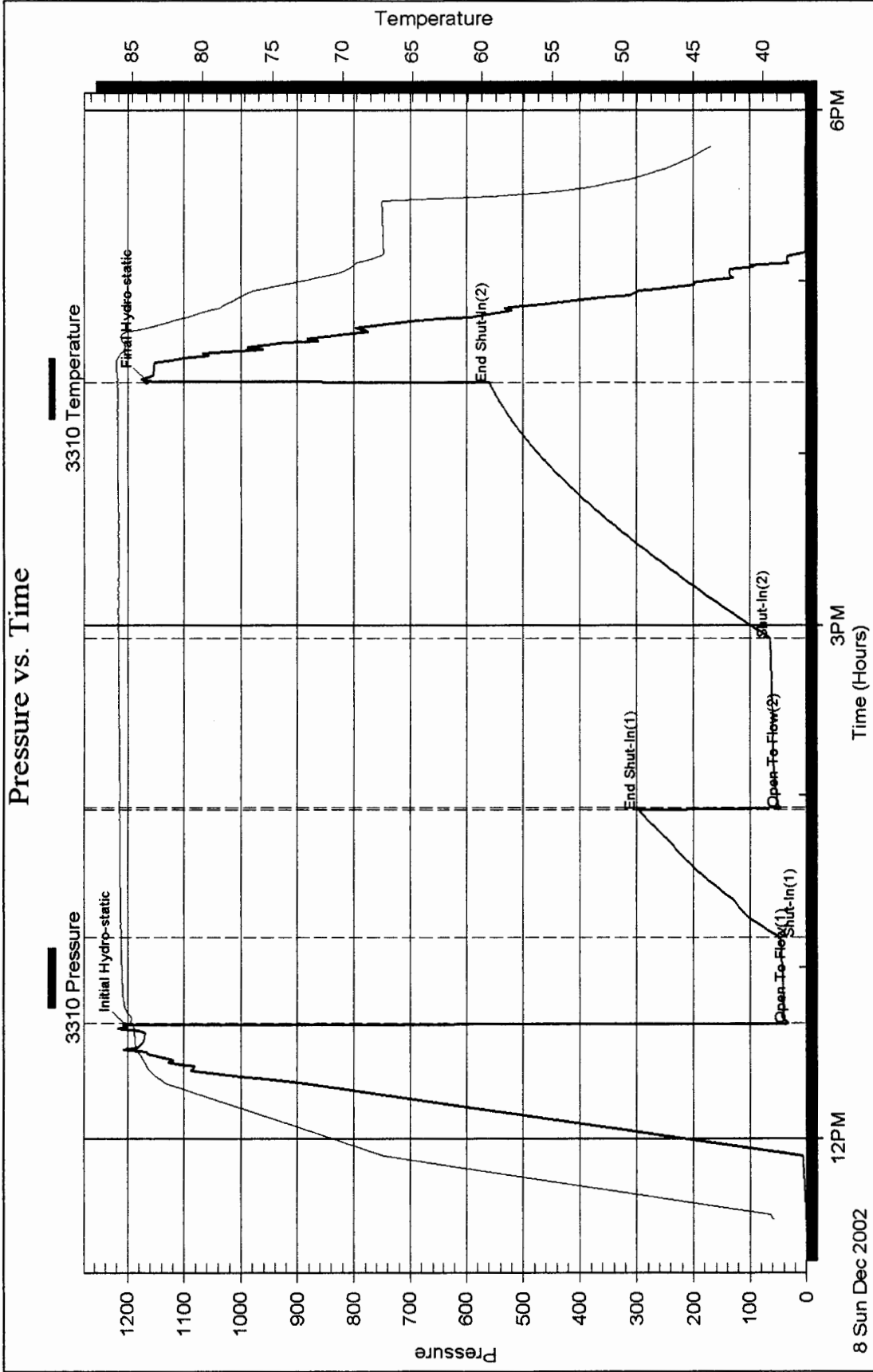
Inside

Becker Oil Corp

35 23s 18w

DST Test Number: 2

### Pressure vs. Time





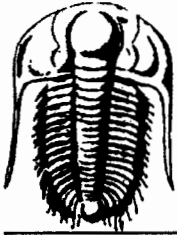
DRILL STEM TEST REPORT

Prepared for

Becker Oil Corporation  
122 E Grand, Ste 212  
Ponca City, OK 74601

Greene #1  
35-23S-18W  
Pawnee Co. Kansas

Trilobite Testing, Inc  
PO Box 362 - Hays, Kansas - 67601  
ph: 785-625-4778 fax: 785-625-5620  
e-mail: [trilobite@eaglecom.net](mailto:trilobite@eaglecom.net)



# TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT  
 Becker Oil Corporation  
 122 E Grand, Ste 212  
 Ponca City, OK 74601

Well name#:	Greene #1	Date:	12/9/2002
Location#:	35-23S-18W Pawnee Co KS	Ticket #:	16595
		DST#	3

**General Informaion:**

Formation:	Chase	Test Type:	Conventional	BHT:	
Interval:	2284-2335	Tester:	Jim Wenrich	OIL API:	
Total Depth:	2335	Elevation:	2114 ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		2105 ft(CF)		
Start Date:	12/9/2002	Tool Weight:	2100	Mud Type:	Chem
Start Time:	0:45:00	Weight Set on Packers:	20000	Mud Weight:	9.4
Time tool opened:		Weight to Pull Loose:		Viscosity:	48
Time Off Btm:		Initial String Weight:	45000	Water Loss:	12.2
End Date:		Final String Weight:	46000	Resistivity:	
End Time:		Drill Pipe Length:	2040	Salinity:	
		Drill Collar Length:	244		

Test Comment:	Misrun Packer Failure
Recovery Length(ft):	

**Gas Volume Report**

Recorder #:	10242	O	Min:	Ins. Of water	Orifice	MCF/D
Pressure Summary:	Time:(min)			PSIG	size	
Initial Hydro-static:						
Open to Flow (1):						
Shut-in (1):						
End Shut-in (1):						
Open to Flow (2):						
Shut-in (2):						
End Shut-in (2):						
Final Hydro-static:						



## DRILL STEM TEST REPORT

Prepared For: **Becker Oil Corp**

122 E Grand ste212  
Ponca City Ok 74601

ATTN: Jim Musgrove

**35 23s 18w**

**Greene #1**

Start Date: 2002.12.09 @ 04:25:00

End Date: 2002.12.09 @ 09:30:30

Job Ticket #: 16596                      DST #: 4

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Becker Oil Corp

Greene #1

35 23s 18w

DST # 4

Chase

2002.12.09



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Becker Oil Corp  
122 E Grand ste212  
Ponca City Ok 74601  
ATTN: Jim Musgrove

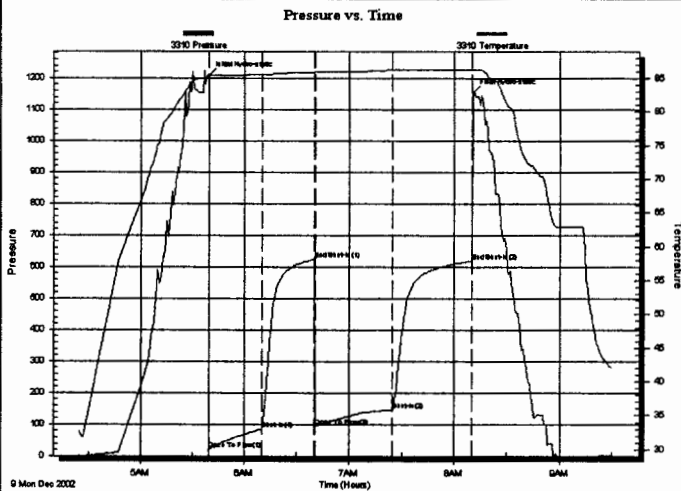
**Greene #1**  
**35 23s 18w**  
Job Ticket: 16596      **DST#: 4**  
Test Start: 2002.12.09 @ 04:25:00

### GENERAL INFORMATION:

Formation: **Chase**  
Deviated: No Whipstock:                      ft (KB)  
Time Tool Opened: 05:40:00  
Time Test Ended: 09:30:30  
Interval: **2290.00 ft (KB) To 2335.00 ft (KB) (TVD)**  
Total Depth: **2335.00 ft (KB) (TVD)**  
Hole Diameter: **7.79 inches** Hole Condition: Fair  
Test Type: Conventional Bottom Hole  
Tester: Wenrich  
Unit No: 14  
Reference Elevations: 2114.00 ft (KB)  
2105.00 ft (CF)  
KB to GR/CF: 9.00 ft

**Serial #: 3310**      **Inside**  
Press@RunDepth: 146.15 psig @ 2291.00 ft (KB)      Capacity: 7000.00 psig  
Start Date: 2002.12.09      End Date: 2002.12.09      Last Calib.: 1899.12.30  
Start Time: 04:25:05      End Time: 09:30:29      Time On Btm: 2002.12.09 @ 05:39:45  
Time Off Btm: 2002.12.09 @ 08:10:30

**TEST COMMENT:** F:Stong blow .BOB in 23 mins.  
IS:No blow .  
FF:Fair blow .9" in bucket.  
FS:No blow .



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1207.55	85.27	Initial Hydro-static
1	20.84	85.44	Open To Flow (1)
31	85.63	85.58	Shut-In (1)
61	624.44	85.90	End Shut-In (1)
61	91.86	86.00	Open To Flow (2)
105	146.15	86.21	Shut-In (2)
151	618.41	86.26	End Shut-In (2)
151	1154.96	86.23	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
250.00	m 100%	1.26

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Becker Oil Corp

**Greene #1**

122 E Grand ste212  
Ponca City Ok 74601

**35 23s 18w**

Job Ticket: 16596

**DST#: 4**

ATTN: Jim Musgrove

Test Start: 2002.12.09 @ 04:25:00

### Tool Information

Drill Pipe:	Length: 2040.00 ft	Diameter: 3.08 inches	Volume: 18.80 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 244.00 ft	Diameter: 2.25 inches	Volume: 1.20 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 20.00 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	2290.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			2271.00	
S.I. Tool	5.00			2276.00	
HMV	5.00			2281.00	
Packer	4.00			2285.00	20.00 Bottom Of Top Packer
Packer	5.00			2290.00	
Stubb	1.00			2291.00	
Recorder	0.00	3310	Inside	2291.00	
Perforations	4.00			2295.00	
C.O. Sub	1.00			2296.00	
Blank Spacing	31.00			2327.00	
C.O. Sub	0.00			2327.00	
Perforations	6.00			2333.00	
Recorder	0.00	10242	Outside	2333.00	
Bullnose	2.00			2335.00	45.00 Bottom Packers & Anchor

**Total Tool Length: 65.00**



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Becker Oil Corp

**Greene #1**

122 E Grand ste212  
Ponca City Ok 74601

**35 23s 18w**

Job Ticket: 16596

**DST#: 4**

ATTN: Jim Musgrove

Test Start: 2002.12.09 @ 04:25:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 12.17 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 61000.00 ppm

Filter Cake: 0.20 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
250.00	m 100%	1.255

Total Length: 250.00 ft      Total Volume: 1.255 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 3310

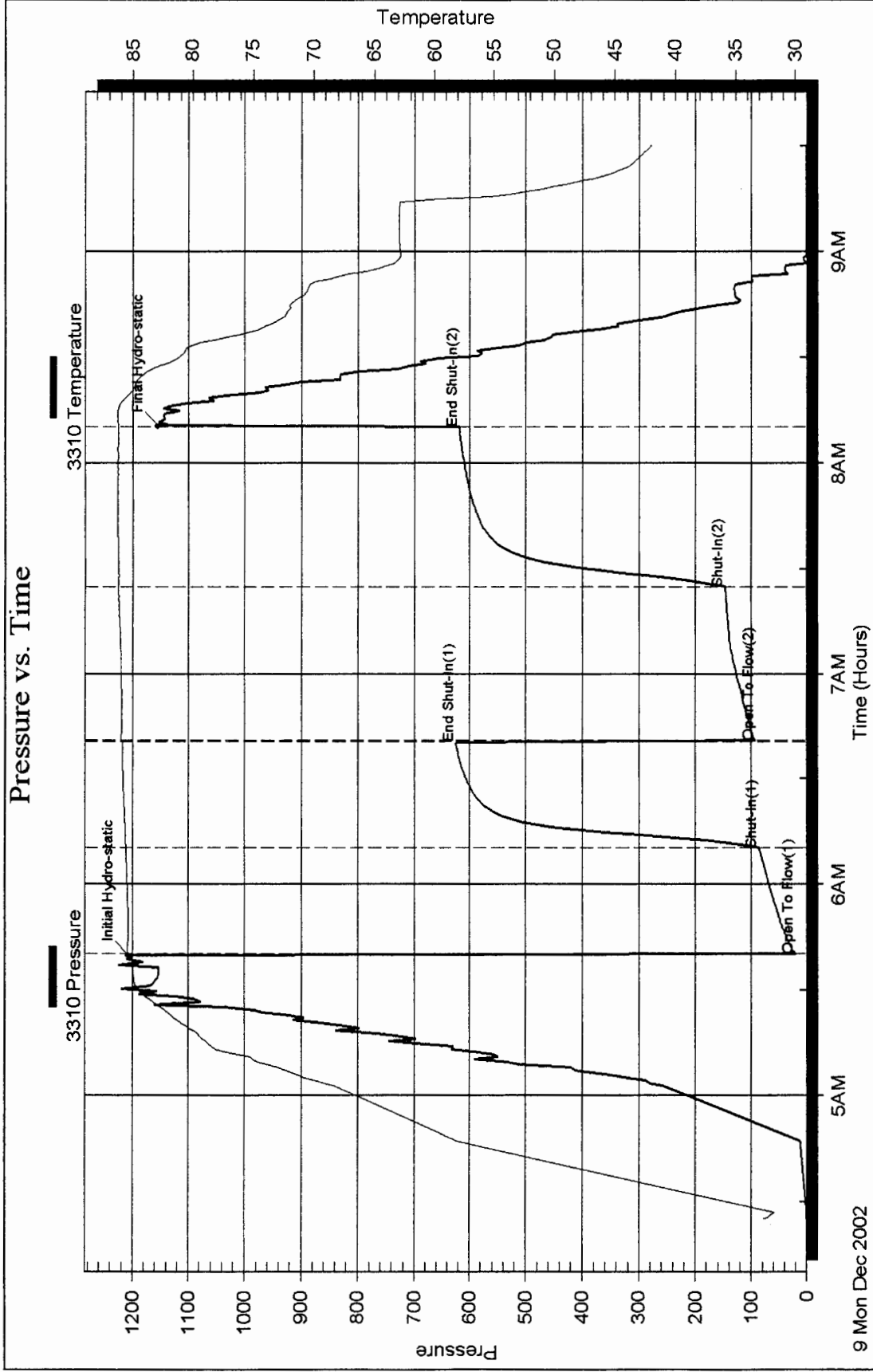
Inside

Becker Oil Corp

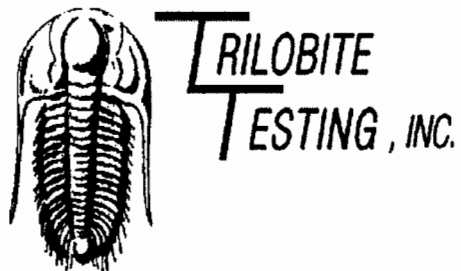
35 23s 18w

DST Test Number: 4

### Pressure vs. Time



9 Mon Dec 2002



## DRILL STEM TEST REPORT

Prepared For: **Becker Oil Corp**

122 E Grand ste212  
Ponca City Ok 74601

ATTN: Jim Musgrove

**35 23s 18w**

**Greene #1**

Start Date: 2002.12.09 @ 17:44:26

End Date: 2002.12.10 @ 00:29:26

Job Ticket #: 16597                      DST #: 5

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Becker Oil Corp

Greene #1

35 23s 18w

DST # 5

Fl Riley

2002.12.09





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Becker Oil Corp

**Greene #1**

122 E Grand ste212  
Ponca City Ok 74601

**35 23s 18w**

Job Ticket: 16597

**DST#: 5**

ATTN: Jim Musgrove

Test Start: 2002.12.09 @ 17:44:26

### Tool Information

Drill Pipe:	Length: 2161.00 ft	Diameter: 3.08 inches	Volume: 19.91 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 244.00 ft	Diameter: 2.25 inches	Volume: 1.20 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 21.11 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	2405.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	21.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			2386.00	
S.I. Tool	5.00			2391.00	
HMV	5.00			2396.00	
Packer	4.00			2400.00	20.00 Bottom Of Top Packer
Packer	5.00			2405.00	
Stubb	1.00			2406.00	
Recorder	0.00	3310	Inside	2406.00	
Perforations	18.00			2424.00	
Recorder	0.00	10242	Outside	2424.00	
Bullnose	2.00			2426.00	21.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>41.00</b>				



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Becker Oil Corp

**Greene #1**

122 E Grand ste212  
Ponca City Ok 74601

**35 23s 18w**

Job Ticket: 16597

**DST#: 5**

ATTN: Jim Musgrove

Test Start: 2002.12.09 @ 17:44:26

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 13.39 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 92000.00 ppm

Filter Cake: 0.20 inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
60.00	m 100% 1400' GIP	0.295

Total Length: 60.00 ft

Total Volume: 0.295 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 3310

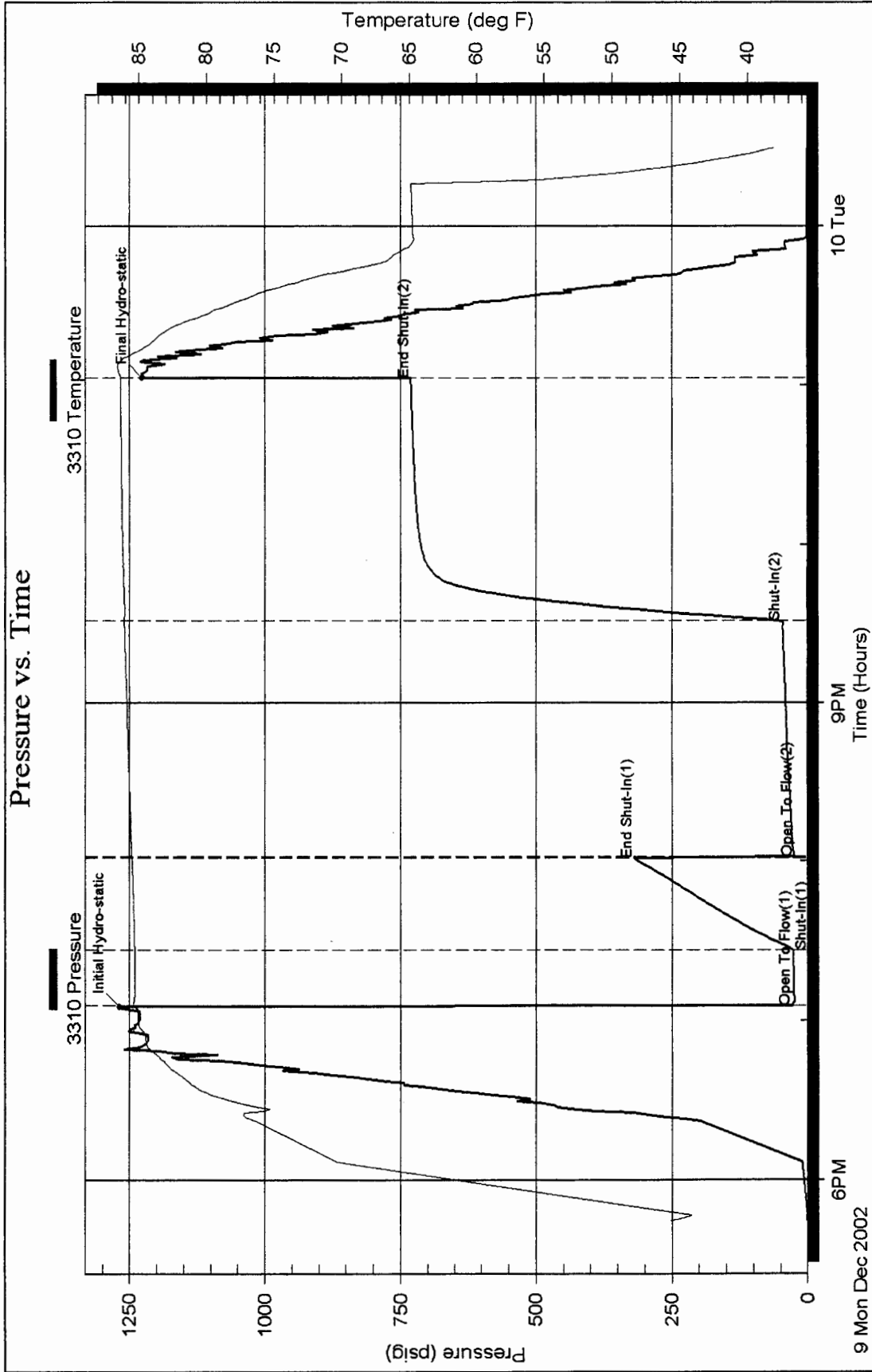
Inside

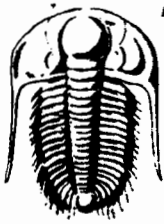
Becker Oil Corp

35 23s 18w

DST Test Number: 5

### Pressure vs. Time





# TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

Inv. # 5299

No 16593

## Test Ticket

Well Name & No. Greene #1 Test No. 1 Date 12/8/02  
 Company Becker Oil Corp Zone Tested Chase  
 Address 122 E GRAND PAVEN, CITY OK 74601 Elevation 2114 KB 2105 GL  
 Co. Rep / Geo. Jim Messgrove Cont. Sterling Dalg Rig #1 Est. Ft. of Pay      Por.      %  
 Location: Sec. 35 Twp. 23s Rge. 18w Co. Lawrence State Ks  
 No. of Copies 5 Distribution Sheet (Y, N)      Turnkey (Y, N)      Evaluation (Y, N)     

Interval Tested 2196 2280 Initial Str Wt./Lbs.      Unseated Str Wt./Lbs.       
 Anchor Length      84 Wt. Set Lbs.      Wt. Pulled Loose/Lbs.       
 Top Packer Depth      2191 Tool Weight 2100  
 Bottom Packer Depth      2196 Hole Size — 7 7/8"  Rubber Size — 6 3/4"   
 Total Depth      2280 Wt. Pipe Run      Drill Collar Run       
 Mud Wt. 9.2 LCM 0 Vis. 48 WL 12.2 Drill Pipe Size 4 1/2 XH Ft. Run       
 Blow Description MISRUN "BRIDGE" @ 610'

Recovery — Total Feet	GIP	Ft. in DC	Ft. in DP
Rec. <u>    </u> Feet Of <u>    </u>		%gas <u>    </u> %oil <u>    </u>	%water <u>    </u> %mud <u>    </u>
Rec. <u>    </u> Feet Of <u>    </u>		%gas <u>    </u> %oil <u>    </u>	%water <u>    </u> %mud <u>    </u>
Rec. <u>    </u> Feet Of <u>    </u>		%gas <u>    </u> %oil <u>    </u>	%water <u>    </u> %mud <u>    </u>
Rec. <u>    </u> Feet Of <u>    </u>		%gas <u>    </u> %oil <u>    </u>	%water <u>    </u> %mud <u>    </u>
Rec. <u>    </u> Feet Of <u>    </u>		%gas <u>    </u> %oil <u>    </u>	%water <u>    </u> %mud <u>    </u>

BHT      °F Gravity      °API D@      °F Corrected Gravity      °API  
 RW      @      °F Chlorides      ppm Recovery Chlorides 61000 ppm System

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud				<u>3310</u>	<u>0500</u>
(B) First Initial Flow Pressure				(depth) <u>2197</u>	T-Started <u>    </u>
(C) First Final Flow Pressure				Recorder No. <u>10242</u>	T-Open <u>    </u>
(D) Initial Shut-In Pressure				(depth) <u>2278</u>	T-Pulled <u>    </u>
(E) Second Initial Flow Pressure				Recorder No. <u>    </u>	T-Out <u>    </u>
(F) Second Final Flow Pressure				(depth) <u>    </u>	T-Off Location <u>    </u>
(G) Final Shut-in Pressure				PSI Initial Opening <u>    </u>	Test <input checked="" type="checkbox"/> <u>500 MR 500</u>
(Q) Final Hydrostatic Mud				PSI Initial Shut-in <u>    </u>	Jars <u>    </u>

Final Flow      Safety Joint       
 Final Shut-in      Straddle       
     Circ. Sub       
     Sampler     

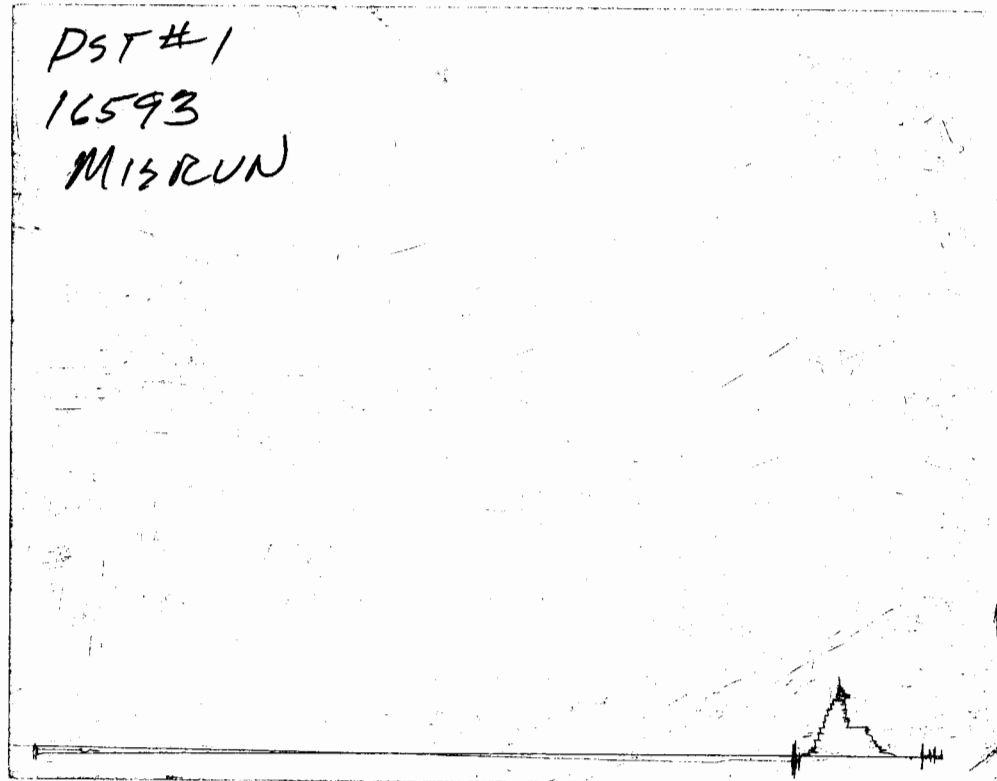
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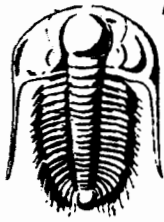
Approved By [Signature]  
 Our Representative [Signature]

Extra Packer       
 Elec. Rec.  150 150  
 Mileage  60 60  
 Other       
 TOTAL PRICE \$ 710 710

# CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





# TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 16594

## Test Ticket

Well Name & No. Cypress #1 Test No. 2 Date 12/8/02  
 Company Bunker Oil Corp Zone Tested Chase  
 Address 122 E Grand Plover City OK 74601 Elevation 2114 KB 2105 GL  
 Co. Rep / Geo. Jim Musgrave Cont. Steering Dlg Rig #1 Est. Ft. of Pay      Por.      %  
 Location: Sec. 35 Twp. 23 Rge. 18w Co. Pawnee State Ks  
 No. of Copies 5 Distribution Sheet (Y, N)      Turnkey (Y, N)      Evaluation (Y, N)     

Interval Tested 2196 2280 Initial Str Wt./Lbs. 42,000 Unseated Str Wt./Lbs. 43,000  
 Anchor Length      84 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 60,000  
 Top Packer Depth      2191 Tool Weight 2100  
 Bottom Packer Depth      2196 Hole Size — 7 7/8" ✓ Rubber Size — 6 3/4" ✓  
 Total Depth      2280 Wt. Pipe Run 0 Drill Collar Run 244  
 Mud Wt. 10.2 LCM 0 Vis. 45 WL 12.2 Drill Pipe Size 4 1/2 X H Ft. Run 1944  
 Blow Description IF: Strong blow. BOB in 7 mins. FSI: No blow  
FP: Strong blow. BOB in 1 mins. FSI: No blow

Recovery — Total Feet 90 GIP 280 Ft. in DC 90 Ft. in DP 0  
 Rec. 90 Feet Of Acem 2% gas %oil %water 98% mud  
 Rec.      Feet Of      %gas %oil %water %mud  
 Rec.      Feet Of      %gas %oil %water %mud  
 Rec.      Feet Of      %gas %oil %water %mud  
 Rec.      Feet Of      %gas %oil %water %mud  
 BHT 86 °F Gravity      °API D@      °F Corrected Gravity      °API  
 RW      @      °F Chlorides      ppm Recovery Chlorides 61,000 ppm System

	Alpine	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>1204</u>	<u>1204</u>	<u>3310</u>	<u>    </u>
(B) First Initial Flow Pressure	<u>32</u>	<u>45</u>	(depth) <u>2197</u>	T-Started <u>1132</u>
(C) First Final Flow Pressure	<u>45</u>	<u>299</u>	PSI Recorder No. <u>10242</u>	T-Open <u>1240</u>
(D) Initial Shut-In Pressure	<u>299</u>	<u>45</u>	(depth) <u>2278</u>	T-Pulled <u>1625</u>
(E) Second Initial Flow Pressure	<u>45</u>	<u>64</u>	PSI Recorder No. <u>    </u>	T-Out <u>1745</u>
(F) Second Final Flow Pressure	<u>64</u>	<u>559</u>	(depth) <u>    </u>	T-Off Location <u>    </u>
(G) Final Shut-in Pressure	<u>559</u>	<u>    </u>	PSI Initial Opening <u>30</u>	Test <u>700</u> <u>700</u>
(Q) Final Hydrostatic Mud	<u>1166</u>	<u>    </u>	PSI Initial Shut-in <u>45</u>	Jars <u>    </u>
			Final Flow <u>60</u>	Safety Joint <u>    </u>
			Final Shut-in <u>90</u>	Straddle <u>    </u>

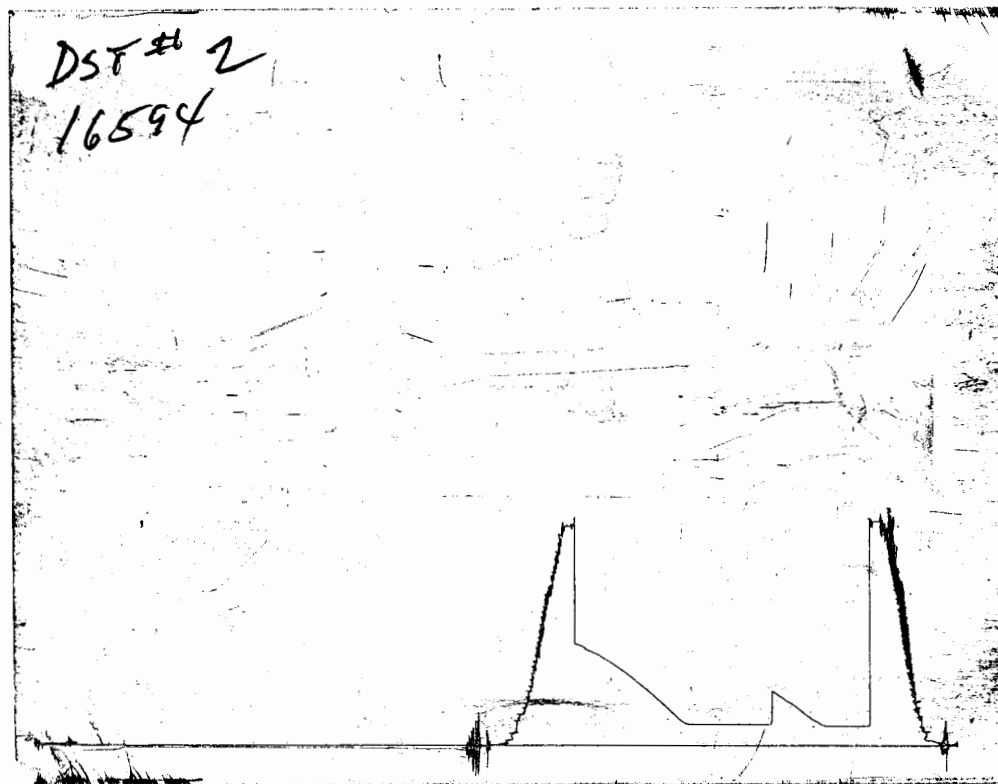
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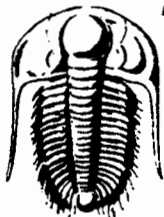
Approved By [Signature]  
 Our Representative [Signature]

Extra Packer       
 Elec. Rec. 160 150  
 Mileage 20 20  
 Other       
 TOTAL PRICE \$ 870

# CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





# TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 16595

## Test Ticket

Well Name & No. Greene #1 Test No. 3 Date 12/29/02  
 Company Becker Oil Corp Zone Tested \_\_\_\_\_  
 Address 122 E GRAND ST. 212 Ponca City OK 74601 Elevation 2114 KB 2105 GL \_\_\_\_\_  
 Co. Rep / Geo. Jim Musgrave Cont. Sterling Dalg #1 Est. Ft. of Pay \_\_\_\_\_ Por. \_\_\_\_\_ %  
 Location: Sec. 35 Twp. 23 Rge. 18w Co. Pawnee State Ks  
 No. of Copies 5 Distribution Sheet (Y, N) ✓ Turnkey (Y, N) ✓ Evaluation (Y, N) ✓

Interval Tested 2284 2335 Initial Str Wt./Lbs. 45,000 Unseated Str Wt./Lbs. 46,000  
 Anchor Length \_\_\_\_\_ Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. \_\_\_\_\_  
 Top Packer Depth \_\_\_\_\_ Tool Weight 2100  
 Bottom Packer Depth \_\_\_\_\_ Hole Size — 7 7/8" ✓ Rubber Size — 6 3/4" ✓  
 Total Depth 2335 Wt. Pipe Run 0 Drill Collar Run 244  
 Mud Wt. 9.4 LCM 0 Vis. 48 WL 12.2 Drill Pipe Size 4 1/2 XH Ft. Run 2040  
 Blow Description IF: M

MISRUN PACKER FAILURE

Recovery — Total Feet	GIP	Ft. in DC	Ft. in DP
Rec. _____	Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____

BHT \_\_\_\_\_ °F Gravity \_\_\_\_\_ °API D@ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 61,000 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud			<u>3310</u>	<u>0010</u>
(B) First Initial Flow Pressure			(depth) <u>2285</u>	T-Started <u>0045</u>
(C) First Final Flow Pressure			PSI Recorder No. <u>10242</u>	T-Open _____
(D) Initial Shut-In Pressure			PSI (depth) <u>2333</u>	T-Pulled _____
(E) Second Initial Flow Pressure			PSI Recorder No. _____	T-Out _____
(F) Second Final Flow Pressure			PSI (depth) _____	T-Off Location _____
(G) Final Shut-in Pressure			PSI Initial Opening _____	Test <u>✓ 500</u> <u>500</u>
(Q) Final Hydrostatic Mud			PSI Initial Shut-in _____	Jars _____
			Final Flow _____	Safety Joint _____
			Final Shut-in _____	Straddle _____

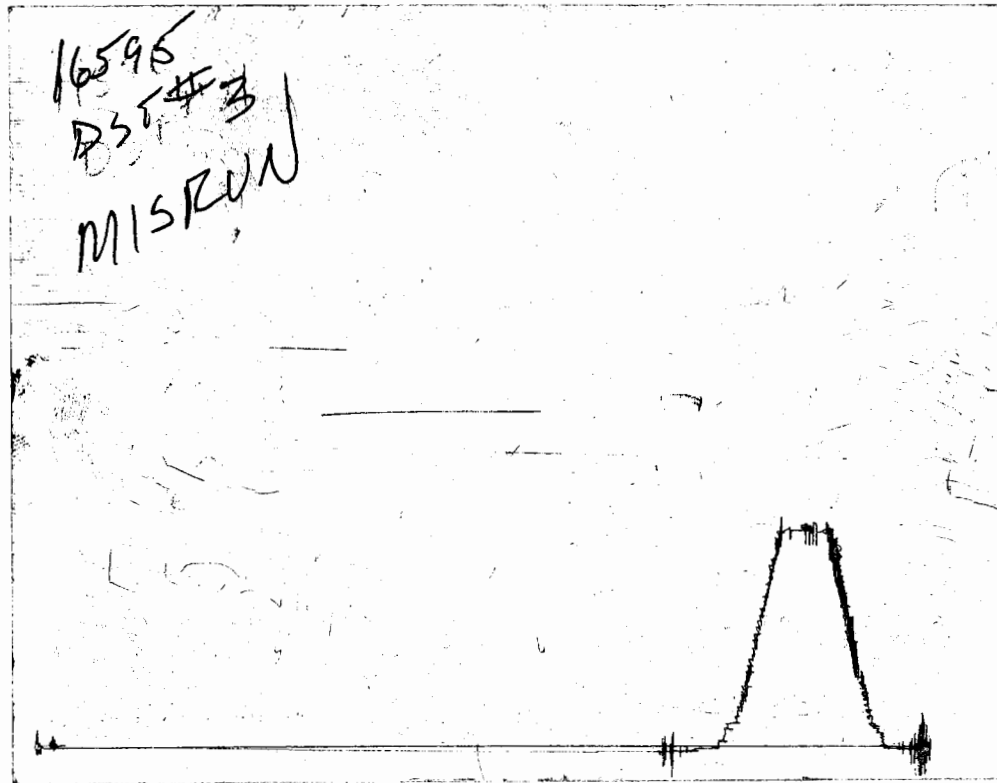
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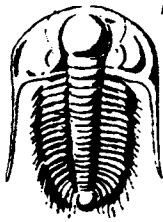
Approved By \_\_\_\_\_  
 Our Representative \_\_\_\_\_

Extra Packer \_\_\_\_\_  
 Elec. Rec. ✓ 150 150  
 Mileage ✓ 60 60  
 Other \_\_\_\_\_  
 TOTAL PRICE \$ 710 710

# CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





# TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 16596

## Test Ticket

Well Name & No. Greene #1 Test No. 4 Date 12/9/02  
 Company Becker Oil Corp Zone Tested Chase  
 Address 122 E Grand St #212 Ponca City OK 74601 Elevation 2114 KB 2105 GL  
 Co. Rep / Geo. Jim Musgrove Cont. Sterling Dalg Rigs #1 Est. Ft. of Pay \_\_\_\_\_ Por. \_\_\_\_\_ %  
 Location: Sec. 35 Twp. 23s Rge. 18w Co. Pawnee State KS  
 No. of Copies 5 Distribution Sheet (Y, N) N Turnkey (Y, N) N Evaluation (Y, N) N

Interval Tested 2290 2335 Initial Str Wt./Lbs. 45,000 Unseated Str Wt./Lbs. 46,000  
 Anchor Length \_\_\_\_\_ 45 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 55,000  
 Top Packer Depth \_\_\_\_\_ 2285 Tool Weight 2100  
 Bottom Packer Depth \_\_\_\_\_ 2290 Hole Size — 7 7/8"  Rubber Size — 6 3/4"   
 Total Depth \_\_\_\_\_ 2335 Wt. Pipe Run 0 Drill Collar Run 244  
 Mud Wt. 9.4 LCM 0 Vis. 48 WL 12.2 Drill Pipe Size 4 1/2 X H Ft. Run 2040  
 Blow Description IF: Strong blow. B.O.B. in 23 mins. FST: No blow.  
FF: Fair blow. 9" in bucket FST: No blow.

*\* Possible gas in pipe too faint to smell \**

Recovery — Total Feet 250 GIP 0 Ft. in DC 244 Ft. in DP 6  
 Rec. 250 Feet Of NA %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water 100 %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet Of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet Of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet Of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet Of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 BHT 86 °F Gravity \_\_\_\_\_ °API D@ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 61,000 ppm System

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud		<u>1208</u>		<u>3310</u>	
(B) First Initial Flow Pressure		<u>21</u>	PSI (depth)	<u>2291</u>	T-Started <u>0425</u>
(C) First Final Flow Pressure		<u>86</u>	PSI	<u>10242</u>	T-Open <u>0540</u>
(D) Initial Shut-In Pressure		<u>624</u>	PSI (depth)	<u>2333</u>	T-Pulled <u>0810</u>
(E) Second Initial Flow Pressure		<u>92</u>	PSI		T-Out <u>0930</u>
(F) Second Final Flow Pressure		<u>146</u>	PSI (depth)		T-Off Location _____
(G) Final Shut-in Pressure		<u>618</u>	PSI	Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/> <u>700</u> <u>700</u>
(Q) Final Hydrostatic Mud		<u>1155</u>	PSI	Initial Shut-in <u>30</u>	Jars _____
				Final Flow <u>46</u>	Safety Joint _____
				Final Shut-in <u>45</u>	Straddle _____
					Circ. Sub _____
					Sampler _____
					Extra Packer _____
					Elec. Rec. <input checked="" type="checkbox"/> <u>150</u> <u>180</u>
					Mileage <input checked="" type="checkbox"/> <u>0</u>
					Other <u>850</u>

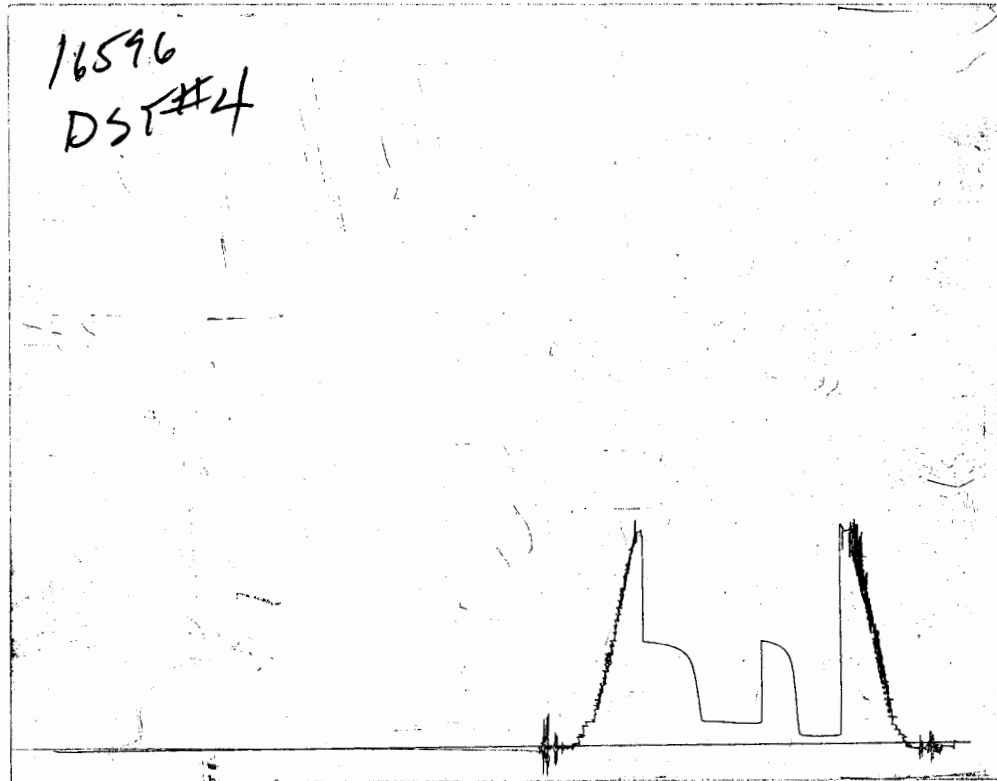
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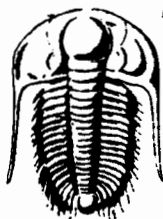
Approved By [Signature]  
Our Representative [Signature]

TOTAL PRICE \$ \_\_\_\_\_

# CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





# TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 16597

## Test Ticket

Well Name & No. Carrene #3 Test No. 5 Date 12/9/02  
 Company Becker Oil Corp Zone Tested F + Riley  
 Address 122 E GRAND ST 212 Ponca City OK 74601 Elevation 2114 KB 2105 GL  
 Co. Rep / Geo. Jim Messgrove Cont. Sterling Dalgry Est. Ft. of Pay      Por.      %  
 Location: Sec. 35 Twp. 23s Rge. 18w Co. Pawnee State Ks  
 No. of Copies 5 Distribution Sheet (Y, N)    Turnkey (Y, N)    Evaluation (Y, N)   

Interval Tested 2405 2426 Initial Str Wt./Lbs. 45,000 Unseated Str Wt./Lbs.       
 Anchor Length      21 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs.       
 Top Packer Depth      2400 Tool Weight 2100  
 Bottom Packer Depth      2405 Hole Size — 7 7/8" ✓ Rubber Size — 6 3/4" ✓  
 Total Depth      2426 Wt. Pipe Run 0 Drill Collar Run 244  
 Mud Wt. 9.9 LCM 0 Vis. 44 WL 13.4 Drill Pipe Size 4 1/2 XH Ft. Run 2161  
 Blow Description IF: Strong blow. BOB in 7 min. ISF: No blow.  
FF: Strong blow. BOB immediately. ESF: No blow.

Recovery — Total Feet 60 GIP 1400 Ft. in DC 60 Ft. in DP 0  
 Rec. 60 Feet Of M %gas %oil %water 100 %mud  
 Rec.      Feet Of      %gas %oil %water %mud  
 Rec.      Feet Of      %gas %oil %water %mud  
 Rec.      Feet Of      %gas %oil %water %mud  
 Rec.      Feet Of      %gas %oil %water %mud  
 BHT 86 °F Gravity      °API D@      °F Corrected Gravity      °API  
 RW      @      °F Chlorides      ppm Recovery Chlorides 92,000 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud		<u>1269</u>	<u>3310</u>	<u>1715</u>
(B) First Initial Flow Pressure		<u>28</u>	(depth) <u>2406</u>	T-Started <u>1744</u>
(C) First Final Flow Pressure		<u>27</u>	PSI Recorder No. <u>10242</u>	T-Open <u>1905</u>
(D) Initial Shut-In Pressure		<u>320</u>	(depth) <u>2424</u>	T-Pulled <u>2303</u>
(E) Second Initial Flow Pressure		<u>24</u>	PSI Recorder No. <u>    </u>	T-Out <u>0029</u>
(F) Second Final Flow Pressure		<u>46</u>	(depth) <u>    </u>	T-Off Location <u>    </u>
(G) Final Shut-in Pressure		<u>730</u>	PSI Initial Opening <u>20</u>	Test ✓ <u>700</u> <u>700</u>
(Q) Final Hydrostatic Mud		<u>1227</u>	PSI Initial Shut-in <u>35</u>	Jars <u>    </u>
			Final Flow <u>90</u>	Safety Joint <u>    </u>
			Final Shut-in <u>90</u>	Straddle <u>    </u>
				Circ. Sub <u>    </u>
				Sampler <u>    </u>

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Approved By [Signature]  
 Our Representative [Signature]

Extra Packer       
 Elec. Rec. 150 150  
 Mileage 60 60  
 Other       
 TOTAL PRICE \$ 910

**CHART PAGE**

This is a photocopy of the actual AK-1 recorder chart

