

Company Hinkle Oil Company Lease & Well No. Gatterman #5  
 Elevation 2104 Ground Level Formation Lansing Effective Pay - Ft. Ticket No. 9349  
 Date 2/28/81 Sec. 27 Twp. 23S Range 18W County Pawnee State Kansas  
 Test Approved by Orvie Howell Western Representative Cliff Scheuerman

Formation Test No. 1 Interval Tested from 4044 ft. to 4085 ft. Total Depth 4085 ft.  
 Packer Depth 4039 ft. Size 6 5/8 in. Packer Depth 4044 ft. Size 6 5/8 in.  
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -  
 Top Recorder Depth (Inside) 4047 ft. Recorder Number 1563 Cap. 4200  
 Bottom Recorder Depth (Outside) 4050 ft. Recorder Number 1562 Cap. 3900  
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Dunne-Gardner Drlg. Rig #2 Drill Collar Length - I. D. - in.  
 Mud Type premix-starch Viscosity 58 Weight Pipe Length 631 I. D. 2.7 in.  
 Weight 9.4 Water Loss 5.4 cc. Drill Pipe Length 3391 I. D. 3.8 in.  
 Chlorides 10,000 P.P.M. Test Tool Length 22 ft. Tool Size 5 1/2 in.  
 Jars: Make - Serial Number - Anchor Length 41 ft. Size 5 1/2 in.  
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Thre inches and building to strong off bottom bucket throughout test.

Recovered 1947 ft. of gas in pipe  
 Recovered 20 ft. of heavy gas cut mud  
 Recovered 62 ft. of heavy oil and gas cut mud  
 Recovered 62 ft. of gassy muddy oil  
 Recovered          ft. of         

Remarks:         

Time Set Packer(s) 8:15 ~~PM~~ <sup>A.M.</sup> Time Started Off Bottom 11:15 ~~PM~~ <sup>A.M.</sup> Maximum Temperature 117°  
 Initial Hydrostatic Pressure (A) 2122 P.S.I.  
 Initial Flow Period Minutes 30 (B) 67 P.S.I. to (C) 51 P.S.I.  
 Initial Closed In Period Minutes 30 (D) 804 P.S.I.  
 Final Flow Period Minutes 60 (E) 80 P.S.I. to (F) 82 P.S.I.  
 Final Closed In Period Minutes 60 (G) 901 P.S.I.  
 Final Hydrostatic Pressure (H) 2083 P.S.I.

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 2/28/81 Test Ticket No. 9349  
 Recorder No. 1563 Capacity 4200 Location 4047 Ft.  
 Clock No. -- Elevation 2104 Ground Level Well Temperature 117 °F

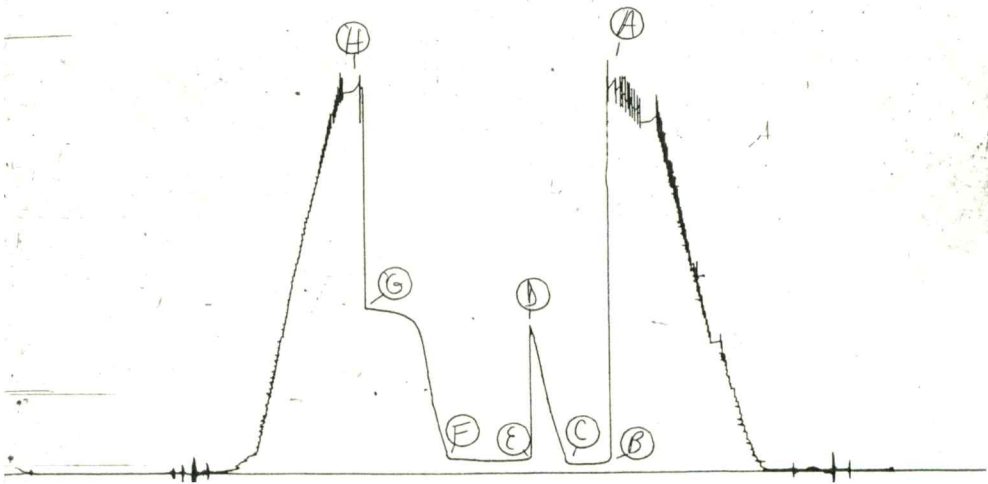
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2122</u> P.S.I.	Open Tool	<u>8:15A</u> M	
B First Initial Flow Pressure	<u>67</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>51</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>804</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>80</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
F Second Final Flow Pressure	<u>82</u> P.S.I.			
G Final Closed-in Pressure	<u>901</u> P.S.I.			
H Final Hydrostatic Mud	<u>2083</u> P.S.I.			

**PRESSURE BREAKDOWN**

Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
	final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1 <u>0</u>	<u>67</u>	<u>0</u>	<u>51</u>	<u>0</u>	<u>80</u>	<u>0</u>	<u>82</u>	
P 2 <u>5</u>	<u>56</u>	<u>3</u>	<u>97</u>	<u>5</u>	<u>75</u>	<u>3</u>	<u>151</u>	
P 3 <u>10</u>	<u>52</u>	<u>6</u>	<u>162</u>	<u>10</u>	<u>72</u>	<u>6</u>	<u>231</u>	
P 4 <u>15</u>	<u>50</u>	<u>9</u>	<u>233</u>	<u>15</u>	<u>71</u>	<u>9</u>	<u>330</u>	
P 5 <u>20</u>	<u>50</u>	<u>12</u>	<u>315</u>	<u>20</u>	<u>69</u>	<u>12</u>	<u>431</u>	
P 6 <u>25</u>	<u>50</u>	<u>15</u>	<u>399</u>	<u>25</u>	<u>69</u>	<u>15</u>	<u>572</u>	
P 7 <u>30</u>	<u>51</u>	<u>18</u>	<u>500</u>	<u>30</u>	<u>69</u>	<u>18</u>	<u>700</u>	
P 8		<u>21</u>	<u>613</u>	<u>35</u>	<u>69</u>	<u>21</u>	<u>772</u>	
P 9		<u>24</u>	<u>706</u>	<u>40</u>	<u>73</u>	<u>24</u>	<u>817</u>	
P10		<u>27</u>	<u>783</u>	<u>45</u>	<u>75</u>	<u>27</u>	<u>838</u>	
P11		<u>30</u>	<u>804</u>	<u>50</u>	<u>78</u>	<u>30</u>	<u>853</u>	
P12				<u>55</u>	<u>79</u>	<u>33</u>	<u>864</u>	
P13				<u>60</u>	<u>82</u>	<u>36</u>	<u>872</u>	
P14						<u>39</u>	<u>879</u>	
P15						<u>42</u>	<u>883</u>	
P16						<u>45</u>	<u>887</u>	
P17						<u>48</u>	<u>889</u>	
P18						<u>51</u>	<u>893</u>	
P19						<u>54</u>	<u>896</u>	
P20						<u>57</u>	<u>900</u>	
						<u>60</u>	<u>901</u>	

TKT # 9349  
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1563



Company Hinkle Oil Company Lease & Well No. Gatterman #5  
 Elevation 2104 Ground Level Formation Lansing Effective Pay - Ft. Ticket No. 9350  
 Date 3/1/81 Sec. 27 Twp. 35S Range 18W County Pawnee State Kansas  
 Test Approved by Orvie Howell Western Representative Cliff Scheuerman

Formation Test No. 2 Interval Tested from 4080 ft. to 4125 ft. Total Depth 4125 ft.  
 Packer Depth 4075 ft. Size 6 5/8 in. Packer Depth 4080 ft. Size 6 5/8 in.  
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.  
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4083 ft. Recorder Number 1563 Cap. 4200  
 Bottom Recorder Depth (Outside) 4086 ft. Recorder Number 1562 Cap. 3960  
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Dunne-Gardner Rig #2 Drill Collar Length - I. D. - in.  
 Mud Type premix=starch Viscosity 58 Weight Pipe Length 631 I. D. 2.7 in.  
 Weight 9.4 Water Loss 5.4 cc. Drill Pipe Length 3427 I. D. 3.8 in.  
 Chlorides 24,000 P.P.M. Test Tool Length 22 ft. Tool Size 5 1/2 in.  
 Jars: Make - Serial Number - Anchor Length 45 ft. Size 5 1/2 in.  
 Did Well Flow? - Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: MISRUN

Recovered          ft. of           
 Recovered          ft. of           
 Recovered          ft. of MISRUN  
 Recovered          ft. of           
 Recovered          ft. of         

Remarks: COULD NOT GET TO BOTTOM : BRIDGE TWO HUNDRED FORTY FEET OFF

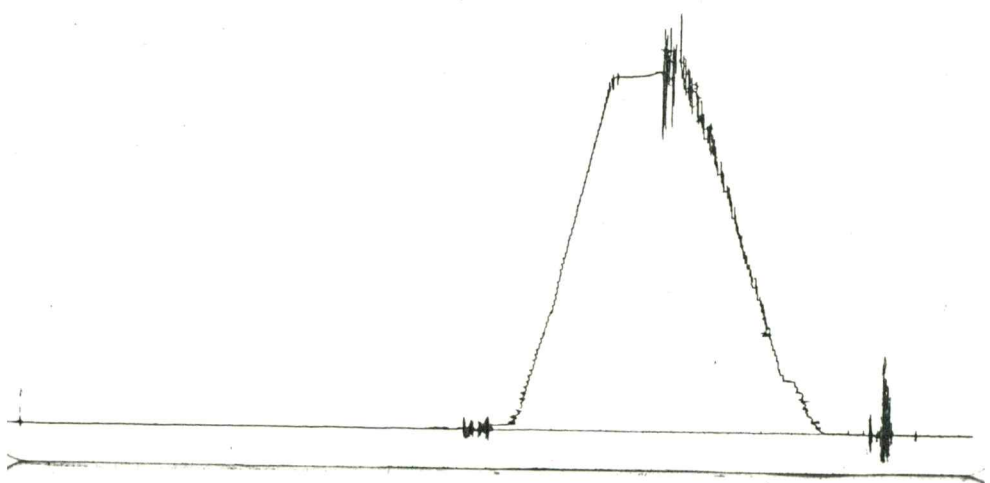
**NO PRESSURES AVAILABLE**

Time Set Packer(s) -- A.M. Time Started Off Bottom 4:00 A.M. Maximum Temperature           
P.M. P.M.  
 Initial Hydrostatic Pressure          (A)          P.S.I.  
 Initial Flow Period          Minutes (B)          P.S.I. to (C)          P.S.I.  
 Initial Closed In Period          Minutes (D)          P.S.I.  
 Final Flow Period          Minutes (E)          P.S.I. to (F)          P.S.I.  
 Final Closed In Period          Minutes (G)          P.S.I.  
 Final Hydrostatic Pressure          (H)          P.S.I.

TKT # 9350

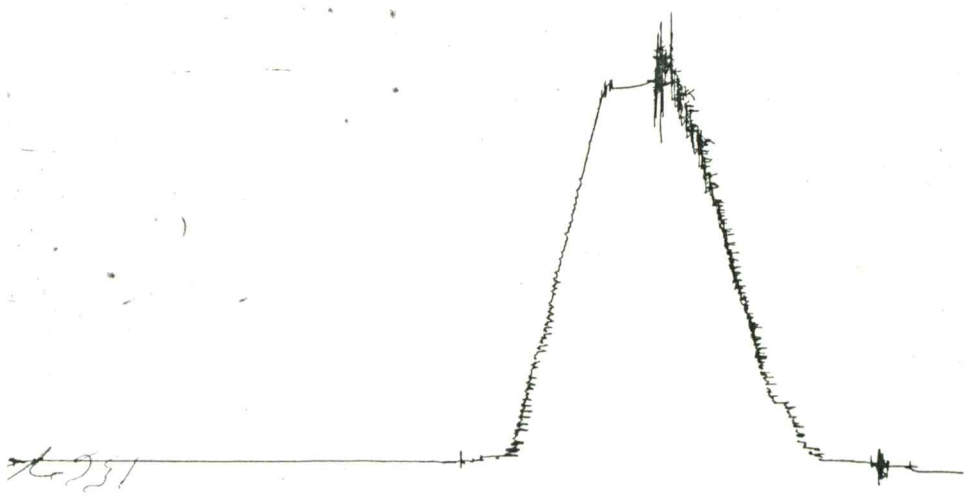
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TKT # 9350

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136.5

Company Hinkle Oil Company Lease & Well No. Gatterman #5  
 Elevation 2104 Ground Level Lansing Effective Pay - Ft. Ticket No. 11076  
 Date 3/1/81 Sec. 27 Twp. 35S Range 18W County Pawnee State Kansas  
 Test Approved by Orvie Howell Western Representative Cliff Scheuerman

Formation Test No. 3 Interval Tested from 4080 ft. to 4125 ft. Total Depth 4125 ft.  
 Packer Depth 4075 ft. Size 6 5/8 in. Packer Depth 4080 ft. Size 6 5/8 in.  
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.  
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4083 ft. Recorder Number 1563 Cap. 4200  
 Bottom Recorder Depth (Outside) 4086 ft. Recorder Number 1562 Cap. 3900  
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Dunne-Gardner Drlg. Rig #2 Drill Collar Length - I. D. - in.  
 Mud Type premix-starch Viscosity 40 Weight Pipe Length 631 I. D. 2.7 in.  
 Weight 9.32 Water Loss 13.4 cc. Drill Pipe Length 3427 I. D. 3.8 in.  
 Chlorides 26,000 P.P.M. Test Tool Length 22 ft. Tool Size 5 1/2 in.  
 Jars: Make - Serial Number - Anchor Length 45 ft. Size 5 1/2 in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: HIT BRIDGE TWO HUNDRED FORTY FEET OFF BOTTOM ( DOUGLAS SAND ) COULD NOT GET THROUGH.

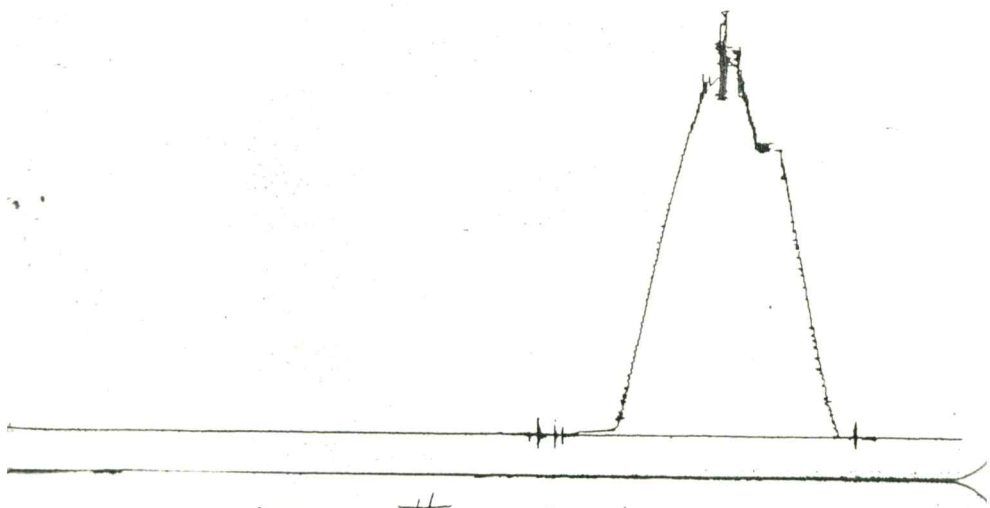
Recovered - ft. of -  
 Recovered - ft. of MISRUN  
 Recovered - ft. of -  
 Recovered - ft. of -  
 Recovered - ft. of -

Remarks: NO PRESSURES AVAILABLE

Time Set Packer(s) -- A.M. Time Started Off Bottom 7:45 A.M. Maximum Temperature ?  
P.M. P.M.  
 Initial Hydrostatic Pressure (A) - P.S.I.  
 Initial Flow Period (B) - Minutes P.S.I. to (C) - P.S.I.  
 Initial Closed In Period (D) - Minutes P.S.I.  
 Final Flow Period (E) - Minutes P.S.I. to (F) - P.S.I.  
 Final Closed In Period (G) - Minutes P.S.I.  
 Final Hydrostatic Pressure (H) - P.S.I.

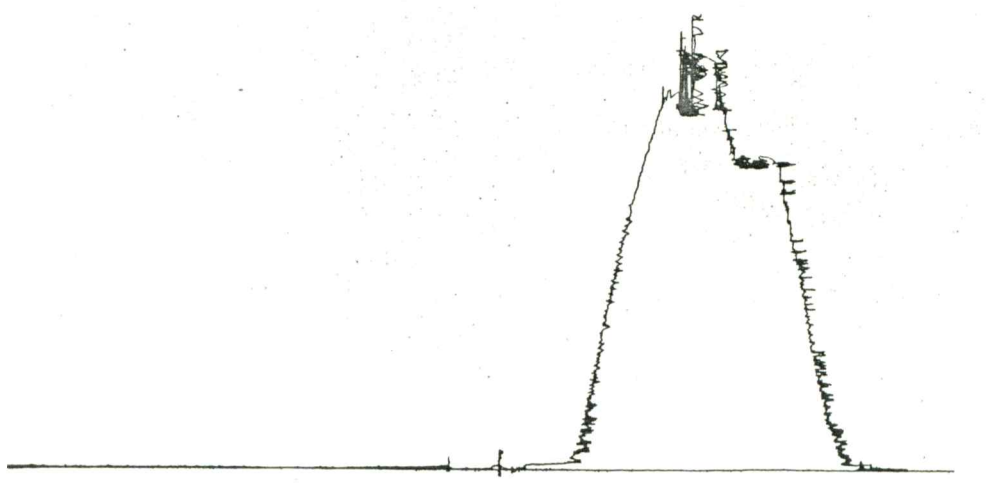
TKT # 11076  
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1563



TKT # 11076  
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1563



Company Hinkle Oil Company Lease & Well No. Gatterman #5  
 Elevation ---- Formation Mississippi Effective Pay - Ft. Ticket No. 10626  
 Date 3/3/81 Sec. 26 Twp. 23S Range 18W County Pawnee State Kansas  
 Test Approved by Orvie Howell Western Representative Darrell Claphan

Formation Test No. 4 Interval Tested from 4391 ft. to 4405 ft. Total Depth 4405 ft.  
 Packer Depth 4386 ft. Size 6 3/4 in. Packer Depth 4391 ft. Size 6 3/4 in.  
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.  
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4392 ft. Recorder Number 1563 Cap. 4200  
 Bottom Recorder Depth (Outside) 4396 ft. Recorder Number 1562 Cap. 3900  
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Dunne-Gardner Drlg. Rig #2 Drill Collar Length - I. D. - in.  
 Mud Type premix-starch Viscosity 102 Weight Pipe Length 567 I. D. 2.7 in.  
 Weight 9.3 Water Loss 13.7 cc. Drill Pipe Length 3803 I. D. 3.8 in.  
 Chlorides 26,000 P.P.M. Test Tool Length 21 ft. Tool Size 4.5 in.  
 Jars: Make - Serial Number - Anchor Length 14 ft. Size 5.5 in.  
 Did Well Flow? Yes Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4.5 in.

Blow: Strong blow throughout test. Gas to surface in three minutes. See attached sheet for gas measurements.

Recovered 10 ft. of mud  
 Recovered 230 ft. of oil and gas cut mud  
 Recovered     ft. of      
 Recovered     ft. of      
 Recovered     ft. of    

Remarks:      
     
   

Time Set Packer(s) 10:25 ~~A.M.~~ P.M. Time Started Off Bottom 11:55 A.M. P.M. Maximum Temperature 120°  
 Initial Hydrostatic Pressure ..... (A) 2199 P.S.I.  
 Initial Flow Period ..... Minutes 35 (B) 116 P.S.I. to (C) 158 P.S.I.  
 Initial Closed In Period ..... Minutes 63 (D) 1331 P.S.I.  
 Final Flow Period ..... Minutes == (E) -- P.S.I. to (F) -- P.S.I.  
 Final Closed In Period ..... Minutes == (G) -- P.S.I.  
 Final Hydrostatic Pressure ..... (H) 2178 P.S.I.



## GAS FLOW REPORT

Date 3/3/81 Ticket 10626 Company Hinkle Oil Company  
 Well Name and No. Gatterman #5 Dst No. 4 Interval Tested 4391'-4405'  
 County Pawnee State Kansas Sec. 26 Twp. 23S Rg. 18W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
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Tool opened at 10:25PM. Gas to surface **PRE FLOW** in three minutes.

	10 min.	7.0 PSIG		3/4" orifice		211,000 CFPD
	20 min.	13.0 PSIG		3/4" orifice		303,000 CFPD
	30 min.	17.0 PSIG		3/4" orifice		357,000 CFPD

### SECOND FLOW


### GAS BOTTLE

Serial No. -- Date Bottle Filled --- Date to be Invoiced 3/3/81

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1 1/2% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Hinkle Oil Company  
 Authorized by Orvie Howell

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 3/3/81 Recorder No. 1563 Capacity 4200 Test Ticket No. 10626  
 Location 4392 Ft. Elevation --- Well Temperature 120 °F  
 Clock No. --

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2199</u>	P.S.I.	<u>10:25P</u>	<u>M</u>
B First Initial Flow Pressure	<u>116</u>	P.S.I.	<u>30</u>	<u>35</u> Mins.
C First Final Flow Pressure	<u>158</u>	P.S.I.	<u>60</u>	<u>63</u> Mins.
D Initial Closed-in Pressure	<u>1331</u>	P.S.I.	<u>--</u>	<u>--</u> Mins.
E Second Initial Flow Pressure	<u>--</u>	P.S.I.	<u>--</u>	<u>--</u> Mins.
F Second Final Flow Pressure	<u>--</u>	P.S.I.		
G Final Closed-in Pressure	<u>--</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2178</u>	P.S.I.		

**PRESSURE BREAKDOWN**

**First Flow Pressure**  
 Breakdown: 7 Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

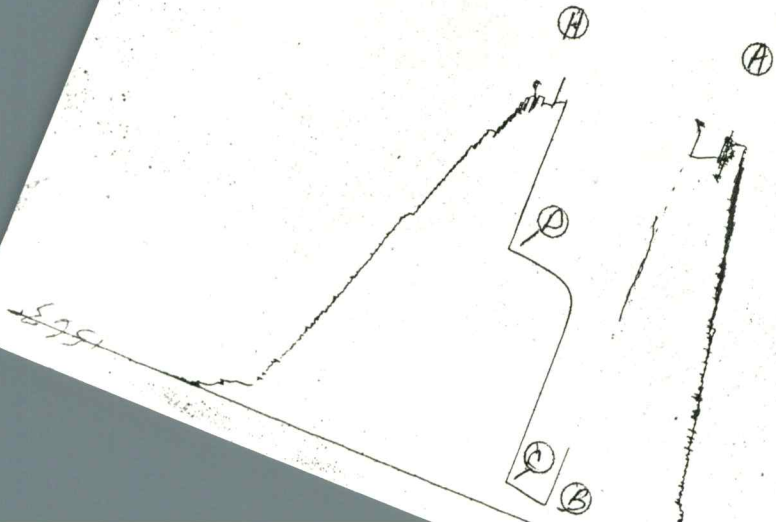
**Initial Shut-In**  
 Breakdown: 21 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

**Second Flow Pressure**  
 Breakdown: 0 Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

**Final Shut-In**  
 Breakdown: 0 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>0</u>	<u>116</u>	<u>0</u>	<u>158</u>			
P 2	<u>5</u>	<u>121</u>	<u>3</u>	<u>1103</u>			
P 3	<u>10</u>	<u>127</u>	<u>6</u>	<u>1205</u>			
P 4	<u>15</u>	<u>134</u>	<u>9</u>	<u>1238</u>			
P 5	<u>20</u>	<u>144</u>	<u>12</u>	<u>1259</u>			
P 6	<u>25</u>	<u>151</u>	<u>15</u>	<u>1274</u>			
P 7	<u>30</u>	<u>155</u>	<u>18</u>	<u>1287</u>			
P 8	<u>35</u>	<u>158</u>	<u>21</u>	<u>1295</u>			
P 9			<u>24</u>	<u>1302</u>			
P10			<u>27</u>	<u>1306</u>			
P11			<u>30</u>	<u>1310</u>			
P12			<u>33</u>	<u>1312</u>			
P13			<u>36</u>	<u>1315</u>			
P14			<u>39</u>	<u>1319</u>			
P15			<u>42</u>	<u>1322</u>			
P16			<u>45</u>	<u>1325</u>			
P17			<u>48</u>	<u>1326</u>			
P18			<u>51</u>	<u>1327</u>			
P19			<u>54</u>	<u>1328</u>			
P20			<u>57</u>	<u>1329</u>			
WTC - 4			<u>60</u>	<u>1331</u>			
			<u>63</u>	<u>1331</u>			

SKT # 10626  
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525

Company Hinkle Oil Company Lease & Well No. Gatterman #5  
 Elevation 2104 Ground Level Cherokee Effective Pay - Ft. Ticket No. 11077  
 Date 3/3/81 Sec. 27 Twp. 35S Range 18W County Pawnee State Kansas  
 Test Approved by Orvie Howell Western Representative Cliff E. Scheuerman

Formation Test No. 5 Interval Tested from 4310 ft. to 4365 ft. Total Depth 4365 ft.  
 Packer Depth 4305 ft. Size 6 5/8 in. Packer Depth 4310 ft. Size 6 5/8 in.  
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -  
 Top Recorder Depth (Inside) 4324 ft. Recorder Number 1563 Cap. 4200  
 Bottom Recorder Depth (Outside) 4327 ft. Recorder Number 1562 Cap. 3900  
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Dunne-Gardner Drlg. Rig #2 Drill Collar Length - I. D. - in.  
 Mud Type premix-starch Viscosity 54 Weight Pipe Length 631 I. D. 2.7 in.  
 Weight 9.6 Water Loss 14.4 cc. Drill Pipe Length 3649 I. D. 3.8 in.  
 Chlorides 28,000 P.P.M. Test Tool Length 30 ft. Tool Size 5 1/2 in.  
 Jars: Make WTC Serial Number 414 Anchor Length 55 ft. Size 5 1/2 in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Initial flow period blow weak but steady for first twenty minutes; died in twenty-five minutes. Blow weak but steady throughout final flow period.

Recovered 62 ft. of drilling mud  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: \_\_\_\_\_  
 \_\_\_\_\_

Time Set Packer(s) 6:00 ~~P.M.~~ A.M. Time Started Off Bottom 8:30 ~~P.M.~~ A.M. Maximum Temperature 120°  
 Initial Hydrostatic Pressure ..... (A) 2188 P.S.I.  
 Initial Flow Period ..... Minutes 30 (B) 60 P.S.I. to (C) 52 P.S.I.  
 Initial Closed In Period ..... Minutes 36 (D) 1140 P.S.I.  
 Final Flow Period ..... Minutes 60 (E) 78 P.S.I. to (F) 69 P.S.I.  
 Final Closed In Period ..... Minutes 30 (G) 448 P.S.I.  
 Final Hydrostatic Pressure ..... (H) 2188 P.S.I.

**WESTERN TESTING CO., INC.**

**Pressure Data**

Date 3/3/81 Recorder No. 1563 Capacity 4200 Test Ticket No. 11077  
 Location 4324 Ft. Elevation 2104 Ground Level Well Temperature 120 °F  
 Clock No. -

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2188</u>	P.S.I.	<u>6:00A</u>	<u>M</u>
B First Initial Flow Pressure	<u>60</u>	P.S.I.	<u>30</u>	<u>Mins. 30 Mins.</u>
C First Final Flow Pressure	<u>52</u>	P.S.I.	<u>30</u>	<u>Mins. 36 Mins.</u>
D Initial Closed-in Pressure	<u>1140</u>	P.S.I.	<u>60</u>	<u>Mins. 60 Mins.</u>
E Second Initial Flow Pressure	<u>78</u>	P.S.I.	<u>30</u>	<u>Mins. 30 Mins.</u>
F Second Final Flow Pressure	<u>69</u>	P.S.I.		
G Final Closed-in Pressure	<u>448</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2188</u>	P.S.I.		

**PRESSURE BREAKDOWN**

Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
	final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes
P 1	<u>60</u>	<u>0</u>	<u>52</u>	<u>0</u>	<u>78</u>	<u>0</u>	<u>69</u>	<u>0</u>
P 2	<u>58</u>	<u>3</u>	<u>52</u>	<u>3</u>	<u>72</u>	<u>3</u>	<u>70</u>	<u>3</u>
P 3	<u>53</u>	<u>6</u>	<u>52</u>	<u>6</u>	<u>69</u>	<u>6</u>	<u>74</u>	<u>6</u>
P 4	<u>52</u>	<u>9</u>	<u>54</u>	<u>9</u>	<u>68</u>	<u>9</u>	<u>82</u>	<u>9</u>
P 5	<u>52</u>	<u>12</u>	<u>65</u>	<u>12</u>	<u>67</u>	<u>12</u>	<u>93</u>	<u>12</u>
P 6	<u>52</u>	<u>15</u>	<u>127</u>	<u>15</u>	<u>67</u>	<u>15</u>	<u>114</u>	<u>15</u>
P 7	<u>52</u>	<u>18</u>	<u>265</u>	<u>18</u>	<u>68</u>	<u>18</u>	<u>151</u>	<u>18</u>
P 8		<u>21</u>	<u>472</u>	<u>21</u>	<u>69</u>	<u>21</u>	<u>198</u>	<u>21</u>
P 9		<u>24</u>	<u>653</u>	<u>24</u>	<u>69</u>	<u>24</u>	<u>291</u>	<u>24</u>
P10		<u>27</u>	<u>813</u>	<u>27</u>	<u>69</u>	<u>27</u>	<u>392</u>	<u>27</u>
P11		<u>30</u>	<u>951</u>	<u>30</u>	<u>69</u>	<u>30</u>	<u>448</u>	<u>30</u>
P12		<u>33</u>	<u>1070</u>	<u>33</u>	<u>69</u>			
P13		<u>36</u>	<u>1140</u>	<u>36</u>	<u>69</u>			
P14								
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