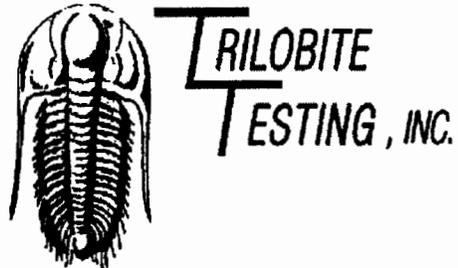


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DRILL STEM TEST REPORT

Prepared For: **American Energies Corp.**

155 N. Market, Suite 710
Wichita, Ks. 67202

ATTN: Alan L. DeGood

18-23s-2w

Moyer A # 1

Start Date: 2003.12.01 @ 02:40:47

End Date: 2003.12.01 @ 11:34:56

Job Ticket #: 18488 . DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

American Energies Corp.

Moyer A # 1

18-23s-2w

DST # 1

Warsaw-Miss.

2003.12.01



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Energies Corp.

155 N. Market, Suite 710
Wichita, Ks. 67202

ATTN: Alan L. DeGood

Moyer A # 1

18-23s-2w

Job Ticket: 18488

DST#: 1

Test Start: 2003.12.01 @ 02:40:47

GENERAL INFORMATION:

Formation: **Warsaw-Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:51:26

Time Test Ended: 11:34:56

Interval: **3216.00 ft (KB) To 3283.00 ft (KB) (TVD)**

Total Depth: **3283.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Fair

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Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Reference Elevations: 1443.00 ft (KB)

1435.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6741

Inside

Press@RunDepth: 71.26 psig @ 3219.00 ft (KB)

Start Date: 2003.12.01

End Date: 2003.12.01

Start Time: 02:40:48

End Time: 11:34:56

Capacity: 7000.00 psig

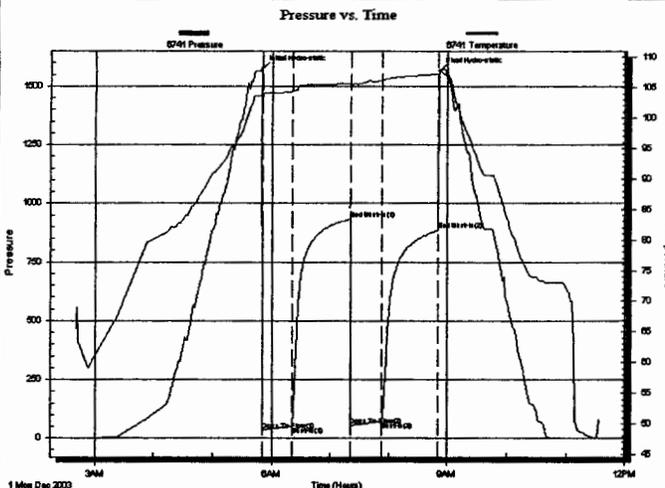
Last Calib.: 2003.12.01

Time On Btmr: 2003.12.01 @ 05:50:26

Time Off Btmr: 2003.12.01 @ 08:51:26

TEST COMMENT: IF-Weak 2" Decrease to weak surface blow.
FF-Dead

ISI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1573.30	103.87	Initial Hydro-static
1	32.83	103.96	Open To Flow (1)
31	51.25	104.32	Shut-In(1)
90	930.70	105.70	End Shut-In(1)
91	53.41	105.49	Open To Flow (2)
123	71.26	106.16	Shut-In(2)
180	886.13	107.24	End Shut-In(2)
181	1564.87	107.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
95.00	Drilling Mud	0.47

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corp.

Moyer A # 1

155 N. Market, Suite 710
Wichita, Ks. 67202

18-23s-2w

Job Ticket: 18488

DST#: 1

ATTN: Alan L. DeGood

Test Start: 2003.12.01 @ 02:40:47

Tool Information

Drill Pipe:	Length: 2935.00 ft	Diameter: 2.80 inches	Volume: 22.35 bbl	Tool Weight: 4000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 275.00 ft	Diameter: 2.25 inches	Volume: 1.35 bbl	Weight to Pull Loose: 65000.00 lb
		Total Volume:	23.70 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	3216.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	67.00 ft			
Tool Length:	94.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3190.00	
Shut In Tool	5.00			3195.00	
Hydraulic tool	5.00			3200.00	
Jars	5.00			3205.00	
Safety Joint	2.00			3207.00	
Packer	4.00			3211.00	27.00 Bottom Of Top Packer
Packer	5.00			3216.00	
Stubb	1.00			3217.00	
Perforations	2.00			3219.00	
Recorder	0.00	6741	Inside	3219.00	
Perforations	28.00			3247.00	
Change Over Sub	1.00			3248.00	
Blank Spacing	30.00			3278.00	
Change Over Sub	1.00			3279.00	
Perforations	1.00			3280.00	
Recorder	0.00	13308	Outside	3280.00	
Bullnose	3.00			3283.00	67.00 Bottom Packers & Anchor
Total Tool Length:	94.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp.

Moyer A # 1

155 N. Market, Suite 710
Wichita, Ks. 67202

18-23s-2w

Job Ticket: 18488

DST#: 1

ATTN: Alan L. DeGood

Test Start: 2003.12.01 @ 02:40:47

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 40.00 sec/qt

Cushion Volume:

bbl

Water Loss: 12.18 in³

Gas Cushion Type:

Gas Cushion Pressure:

psig

Resistivity: ohm.m

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
95.00	Drilling Mud	0.467

Total Length: 95.00 ft Total Volume: 0.467 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

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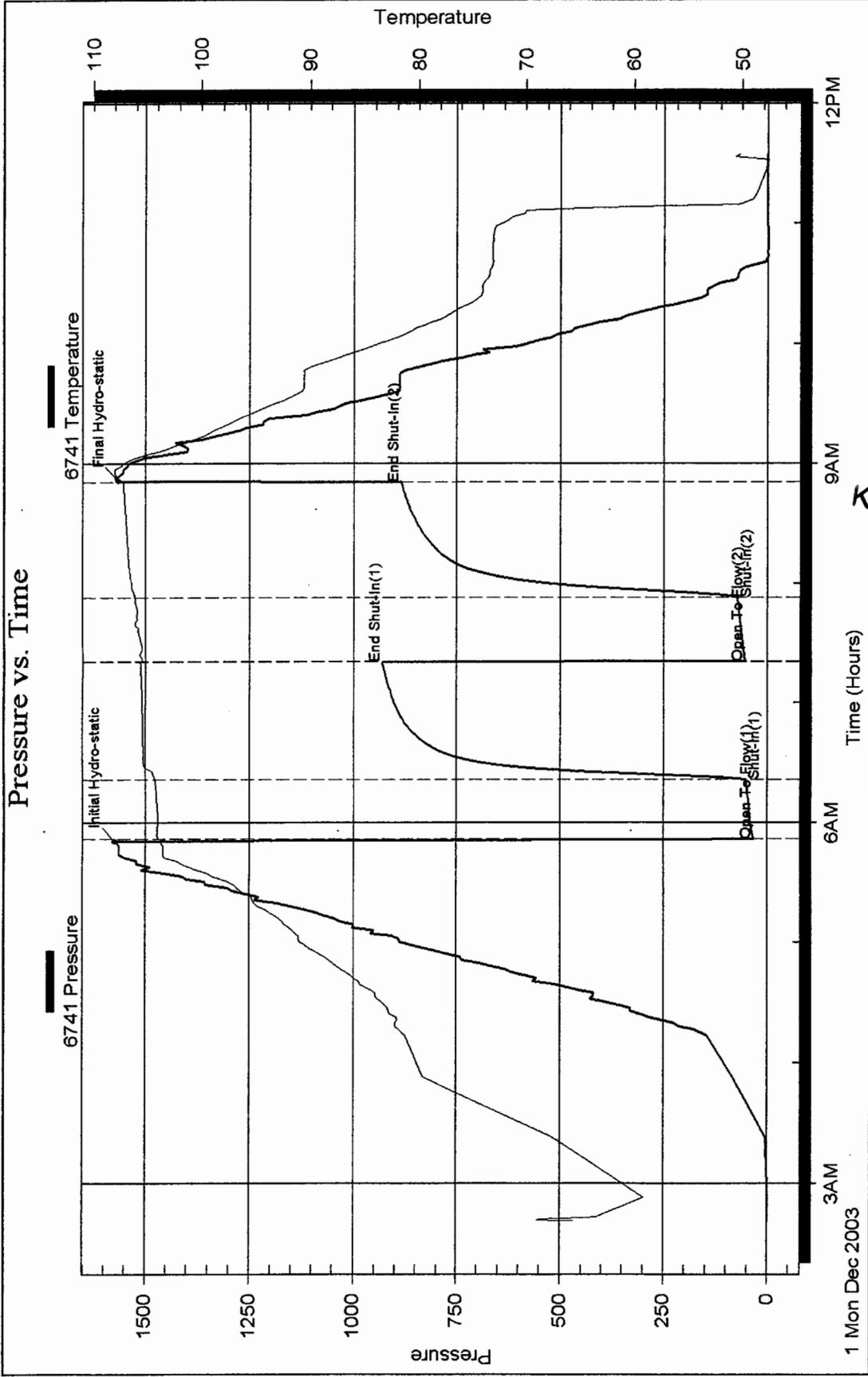
Serial #: 6741

Inside

American Energies Corp.

Mayer A #1
18--23s--2w

DST Test Number: 1



1 Mon Dec 2003

3AM

6AM

9AM

12PM

Pressure vs. Time

6741 Pressure

6741 Temperature

Initial Hydro-static

Final Hydro-static

End Shut-In(1)

End Shut-In(2)

Open To Flow(1)

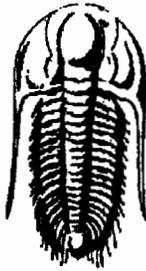
Open To Flow(2)

Triobite Testing, Inc

Ref. No: 18488

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Energies Corp.**

155 N. Market, Suite 710
Wichita, Ks. 67202

ATTN: Alan L. DeGood

18-23s-2w

Moyer A # 1

Start Date: 2003.12.02 @ 00:08:25

End Date: 2003.12.02 @ 10:03:06

Job Ticket #: 18489 DST #: 2

American Energies Corp.

Moyer A # 1

18-23s-2w

DST # 2

Warsaw

2003.12.02

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Energies Corp.

155 N. Market, Suite 710
Wichita, Ks. 67202

ATTN: Alan L. DeGood

Moyer A # 1

18-23s-2w

Job Ticket: 18489

DST#: 2

Test Start: 2003.12.02 @ 00:08:25

GENERAL INFORMATION:

Formation: **Warsaw**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:27:06
 Time Test Ended: 10:03:06

Interval: **3284.00 ft (KB) To 3360.00 ft (KB) (TVD)**
 Total Depth: **3360.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair

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Test Type: Conventional Bottom Hole
 Tester: John Schmidt
 Unit No: 18

Reference Elevations: **1443.00 ft (KB)**
1435.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 6741

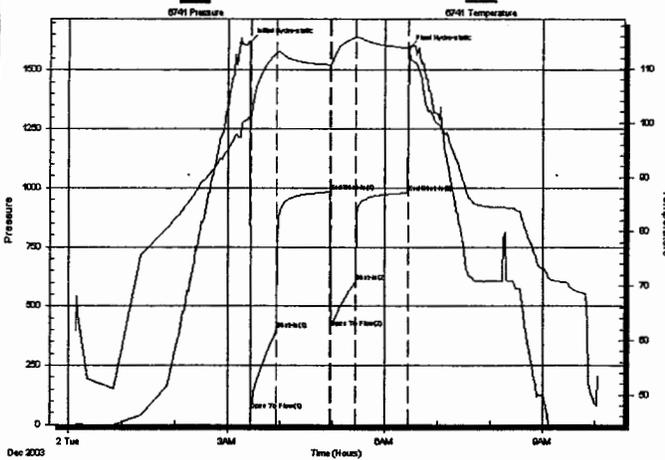
Inside

Press@RunDepth: **601.61 psig @ 3285.00 ft (KB)**
 Start Date: **2003.12.02** End Date: **2003.12.02**
 Start Time: **00:08:26** End Time: **10:03:06**

Capacity: **7000.00 psig**
 Last Calib.: **2003.12.02**
 Time On Btrn: **2003.12.02 @ 03:25:36**
 Time Off Btrn: **2003.12.02 @ 06:27:05**

TEST COMMENT: **F-Strong B.O.B. 2 min.** **ISI-Very weak blow back.**
FF-Strong B.O.B. 3 min. **FSI-Dead**

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1617.89	101.04	Initial Hydro-static
2	58.09	100.74	Open To Flow (1)
31	399.39	112.95	Shut-in(1)
92	982.15	110.75	End Shut-in(1)
92	408.37	110.71	Open To Flow(2)
121	601.61	115.79	Shut-in(2)
181	979.09	113.84	End Shut-in(2)
182	1592.35	113.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1550.00	Muddy salt water	11.14
	with show of oil	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corp.

Moyer A # 1

155 N. Market, Suite 710
Wichita, Ks. 67202

18-23s-2w

Job Ticket: 18489

DST#: 2

ATTN: Alan L. DeGood

Test Start: 2003.12.02 @ 00:08:25

Tool Information

Drill Pipe:	Length: 3030.00 ft	Diameter: 2.80 inches	Volume: 23.08 bbl	Tool Weight: 5000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 245.00 ft	Diameter: 2.25 inches	Volume: 1.20 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 24.28 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	3284.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	76.00 ft			
Tool Length:	103.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3258.00	
Shut In Tool	5.00			3263.00	
Hydraulic tool	5.00			3268.00	
Jars	5.00			3273.00	
Safety Joint	2.00			3275.00	
Packer	4.00			3279.00	27.00 Bottom Of Top Packer
Packer	5.00			3284.00	
Stubb	1.00			3285.00	
Recorder	0.00	6741	Inside	3285.00	
Perforations	9.00			3294.00	
Change Over Sub	1.00			3295.00	
Blank Spacing	60.00			3355.00	
Change Over Sub	1.00			3356.00	
Perforations	1.00			3357.00	
Recorder	0.00	13308	Outside	3357.00	
Bullnose	3.00			3360.00	76.00 Bottom Packers & Anchor
Total Tool Length:	103.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp.

Moyer A # 1

155 N. Market, Suite 710
Wichita, Ks. 67202

18-23s-2w

Job Ticket: 18489

DST#: 2

ATTN: Alan L. DeGood

Test Start: 2003.12.02 @ 00:08:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

110000 ppm

Viscosity: 40.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 12.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1550.00	Muddy salt water with show of oil	11.144

Total Length: 1550.00 ft

Total Volume: 11.144 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

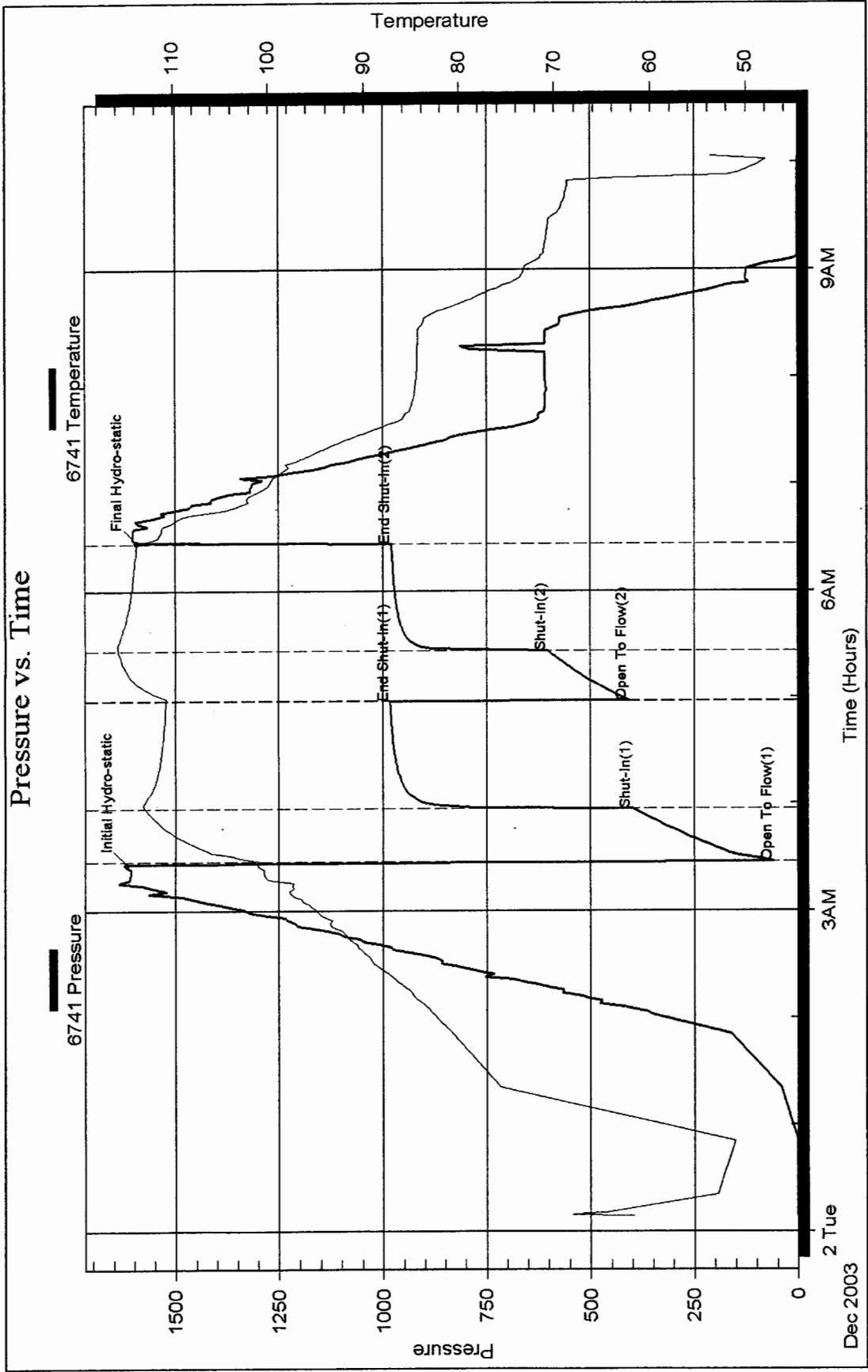
Recovery Comments:

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Moyer A#1
18--23s--2w

DST Test Number: 2

Serial #: 6741
Inside American Energies Corp.



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