

*Incl e*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4569  
name Jay Boy Oil Company, INC.  
address 8400 Killarney  
City/State/Zip Wichita, KS. 67206

Operator Contact Person C.K. Morrison  
Phone (316)263-5781

Factor: license # 5146  
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Mike Bryan/Dave Montague  
Phone (316)263-3383

PHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
.. 23/86 .. 7/7/86 .. 7/7/86  
Spud Date Date Reached TD Completion Date  
4166'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 373' @ 385 feet  
BJ Titan Services - Plugging Tkt 279473  
Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-079-20 599

County Harvey

SE NE NW Sec 27 Twp 23S Rge 2W X West  
(location)

4290 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

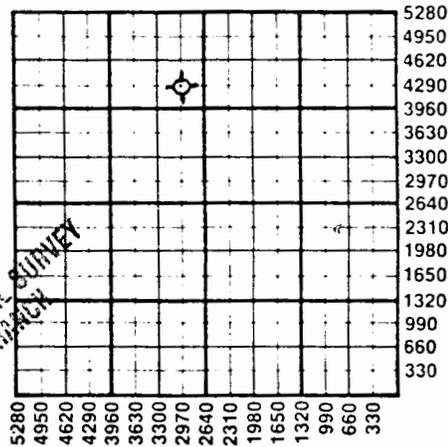
Lease Name Webster "A" Well# 1

Field Name Wildcat

Producing Formation D&A

Elevation: Ground 1393' KB 1402'

Section Plat



AUG 12 1986  
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WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge East West  
Little Arkansas River  
 Surface Water 3800 Ft North From Southeast Corner and  
(Stream, Pond etc.) 4000 Ft West From Southeast Corner  
Sec 27 Twp 23S Rge 2 East West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water  Disposal  
STATE CORPORATION COMMISSION  Repressuring  
Docket #

AUG 11 1986

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Conservation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-131 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107

SIDE TWO

Operator Name Jay Boy Oil, Inc. Lease Name Webster A Well# 1 SEC. 27 TWP. 23S RGE. 2W  East  st

Harvey County  
**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

(SEE ATTACHED SHEET)

(SEE ATTACHED SHEET)

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	385'	60/40 poz	235 sx	2% gel 3% caCl <sub>2</sub>

**PERFORATION RECORD**

shots per foot specify footage of each interval perforated

**Acid, Fracture, Shot, Cement Squeeze Record**

(amount and kind of material used) Depth


27-23-2W<sup>1</sup>

Supplement to KCC ACO-1

August 8, 1986

Jay Boy Oil, Inc.

Webster "A" #1, SE NE NW Sec 27 T23S R2W

Harvey County, Kansas

DRILL STEM TESTS:

- DST #1 690'-719' (Florence) 30-60-30-60  
 Rec 250' MCW Chl 18,000 ppm BHT-85°f  
 IHP 338#, IFP 52-84#, ISIP 233#  
 FFP 116-148#, FSIP 233#, FHP 317#
- DST #2 1187'-1255' (Admire and Wabuansee) 30-60-30-60  
 Rec 90' DM BHT 85°f  
 IHP 614#, IFP 31-63#, ISIP 508#,  
 FHP 74-74#, FSIP 508# FHP 582#
- DST #3 2660'-2696' (Upper Hertha) 30-60-45-90  
 Rec 360' MW Chl 53,000 ppm BHT 107°f  
 IHP 1346#, IFP 63-127#, ISIP 1102#  
 FFP 169-201#, FSIP 1102#, FHP 1336#
- DST #4 2730-2765' (Lower Hertha) 15-15-15-15  
 Rec 1' DM BHT 99°f  
 IHP 1346'#, IFP 47-47#, ISIP 63#,  
 FHP 47-47#, FSIP 52#, FHP 1336#
- DST #5 3023'-3045' (Miss. Dolomite) 30-60-30-60  
 Rec 1260' MW Chl 41,000 ppm BHT 114°f  
 IHP 1410#, IFP 95-391#, ISIP 889#  
 FFP 466-603#, FSIP 889#, FHP 1400#
- DST #6 3267'-3312' (Hunton) 30-60-30-60  
 Rec 360' MW Chl 71,000 ppm, BHT 117°f  
 IHP 1581#, IFP 222-806#, ISIP 1208#  
 FFP 889-1102#, FSIP 1208#, FHP 1571#
- DST #7 3405'-3420' (Lower Viola) 15-30-15-45  
 Rec 1' M/SO in tool, BHT 105°f  
 IHP 1625#, IFP 26-37#, ISIP 370#  
 FFP 37-37#, FSIP 720#, FHP 1614#
- DST #8 3410'-3426' (Simpson Sand)  
 terminated test
- DST #9 3412'3429 (Simpson Sand)  
 terminated test
- DST #10 3414'-3434' (Simpson Sand) 13-30-30  
 Rec 3' Oil speckled mud Chl n/r BHT 108°f  
 IHP 1646#, IFP 37-37#, ISIP 1224#  
 FFP 37-37#, FSIP none FHP 1635#

AUG 11 1986  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

LOG TOPS:

Herington	481(-1921)
Wreford	812(+590)
Admire	1154(+248)
Wabaunsee	1258(+144)
Emporia	1504(-102)
Topeka	1749(-347)
Oread	2010(-608)
Heebner	2117(-715)
Toronto	2154(-752)
Lansing	2353(-951)
Stark	2626(-1224)
Hertha	2692(-1290)
B/KC	2761(-1359)
Marmaton	2774(-1372)
Mississippian	2990(-1588)
Kinderhook	3274(-1877)
Hunton	3290(-1888)
Maquoketa	3334(-1932)
Viola	3387(-1985)
Simpson Sd	3430(-2028)
Arbuckle	3502(-2100)
Regan	4098(-2696)

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STATE CORPORATION COMMISSION

AUG 11 1986

CONSERVATION DIVISION  
Wichita, Kansas

DRILLER'S LOG

COMPANY: Jay Boy Oil Company

SEC. 27 T. 23S R. 2W

WELL NAME: Webster "A" #1

LOC. SE NE NW

COUNTY: Harvey

RIG NO. #3

TOTAL DEPTH 4166'

ELEVATION

COMMENCED: 6-23-86

COMPLETED: 7-7-86

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 385' w/235 sx. 60/40 poz., 2% gel, 3% cc.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Shale	1285
Shale & Lime	2765
Lime & Shale	4166
<u>ROTARY TOTAL DEPTH</u>	<u>4166</u>

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GEOLOGICAL SURVEY  
WICHITA BRANCH

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CONSERVATION DIVISION  
Wichita, Kansas

STATE OF Kansas)

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