

15-047-21462

RELEASED

MAR 15 2004



**TRILOBITE
TESTING, INC.**

FROM CONFIDENTIAL

DRILL STEM TEST REPORT

Prepared for

Becker Oil Corporation

122 E. Grand Ste. 212

Ponca City, OK 74601

RECEIVED

KANSAS CORPORATION COMMISSION

Lippoldt #1

6 23s 20w

Edwards co KS

FEB 19 2002

CONSERVATION DIVISION

Trilobite Testing, Inc

PO Box 362 - Hays, Kansas - 67601

ph: 785-625-4778 fax: 785-625-5620

e-mail: trilobite@eaglecom.net



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Well name#:	Lippoldt	Date:	12/12/2001
Location#:	6 23s 20w	Ticket #:	15581
		DST#	1

General Informaion:

Formation:	Krider	Test Type:	Conventional	BHT:	105
Interval:	2379-2432	Tester:	John Schmidt	OIL API:	
Total Depth:	2432	Elevation:	2286 ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		2280 ft(CF)		

Start Data:	12/12/2001	Tool Weight:	3500	Mud Type:	Chemical
Start Time:	9:45:00	Weight Set on Packers:	20000	Mud Weight:	9.9
Time tool opened:	13:00:00	Weight to Pull Loose:	70000	Viscosity:	39
Time Off Btm:	17:15:00	Initial String Weight:	65000	Water Loss:	12.4
End Date:	12/12/01	Final String Weight:	65000	Resistivity:	
End Time:	18:15:00	Drill Pipe Length:	614	Salinity:	
		Drill Collar Length:	1768		

Test Comment:

IF - Weak dead in 3 min.
ISI - No blow
FF - Dead
FSI - No blow

CONFIDENTIAL

Recovery	5ft
Length(ft):	Description:
5	Drilling Mud 100% mud

FFB 14 2002

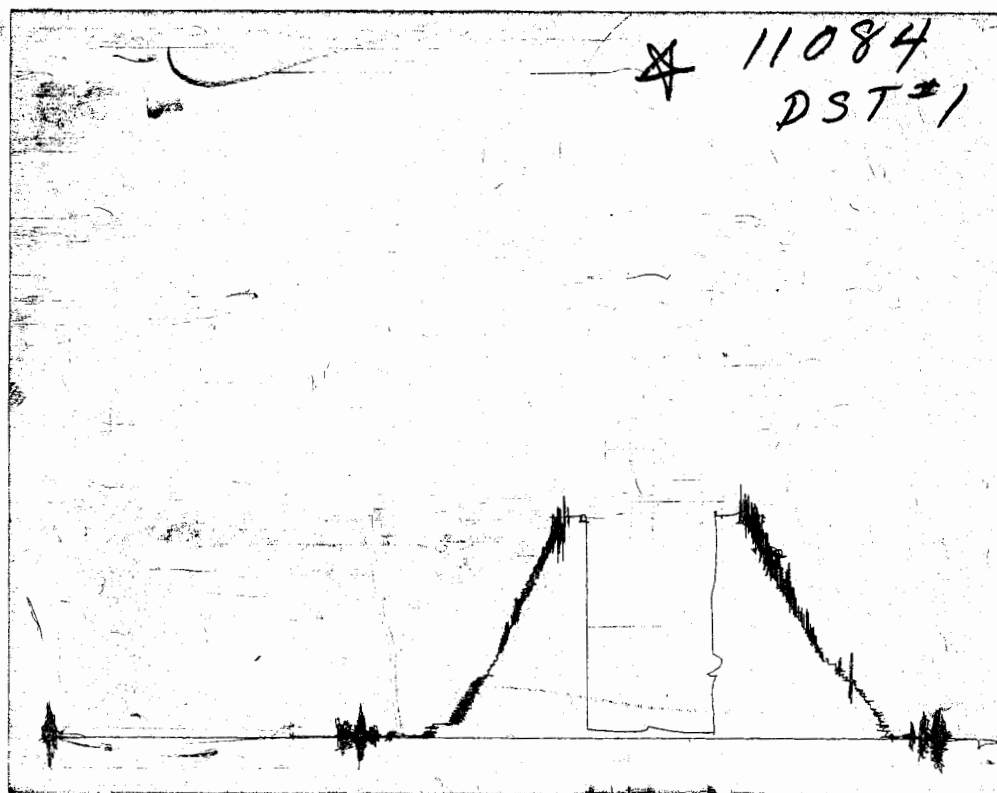
Gas Volume Report

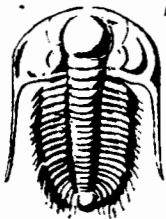
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Recorder #:	11084	Open	Min:	Ins. Of water	Orifice	CF/D
Pressure Summary:	Time:(min)			PSIG	size	
Initial Hydro-static:	1285					
Open to Flow (1):	41	15				
Shut-in (1):	41					
End Shut-in (1):	66	30				
Open to Flow (2):	56	15				
Shut-in (2):	38					
End Shut-in (2):	48	13				
Final Hydro-static:	1214					

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 15581

Test Ticket

Well Name & No. <u>LIPPOLDT #1</u>	Test No. <u>#1</u>	Date <u>12-12-01</u>
Company <u>BECKER OIL CORP.</u>	Zone Tested <u>KRIDER</u>	
Address <u>122 E. GRAND, STE. #12 PONCA CITY, OK. 74601</u>	Elevation <u>2286</u> KB <u>2280</u> GL	
Co. Rep / Geo. <u>JERRY A. SMITH</u>	Cont. <u>CHEYENNE #11</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>6</u> Twp. <u>23 S</u> Rge. <u>20 W</u>	Co. <u>EDWARDS</u> State <u>KS</u>	
No. of Copies <u> </u>	Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u> Evaluation (Y, N) <u> </u>

Interval Tested <u>2379 To 2432</u>	Initial Str Wt./Lbs. <u>65,000</u>	Unseated Str Wt./Lbs. <u>65,000</u>
Anchor Length <u>53'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>20,000</u>
Top Packer Depth <u>2374</u>	Tool Weight <u>3500</u>	
Bottom Packer Depth <u>2379</u>	Hole Size — 7 7/8" <u>✓</u>	Rubber Size — 6 3/4" <u>✓</u>
Total Depth <u>2432</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>614</u>
Mud Wt. <u>9.9</u> LCM <u>TR.</u> Vis. <u>39</u> WL <u>12.4</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>2068 1768</u>
Blow Description <u>IF-WEAK DEAD IN 3-MIN.</u>	<u>ISI-NO BLOW</u>	
<u>FF DEAD</u>	<u>FSI-NO BLOW</u>	

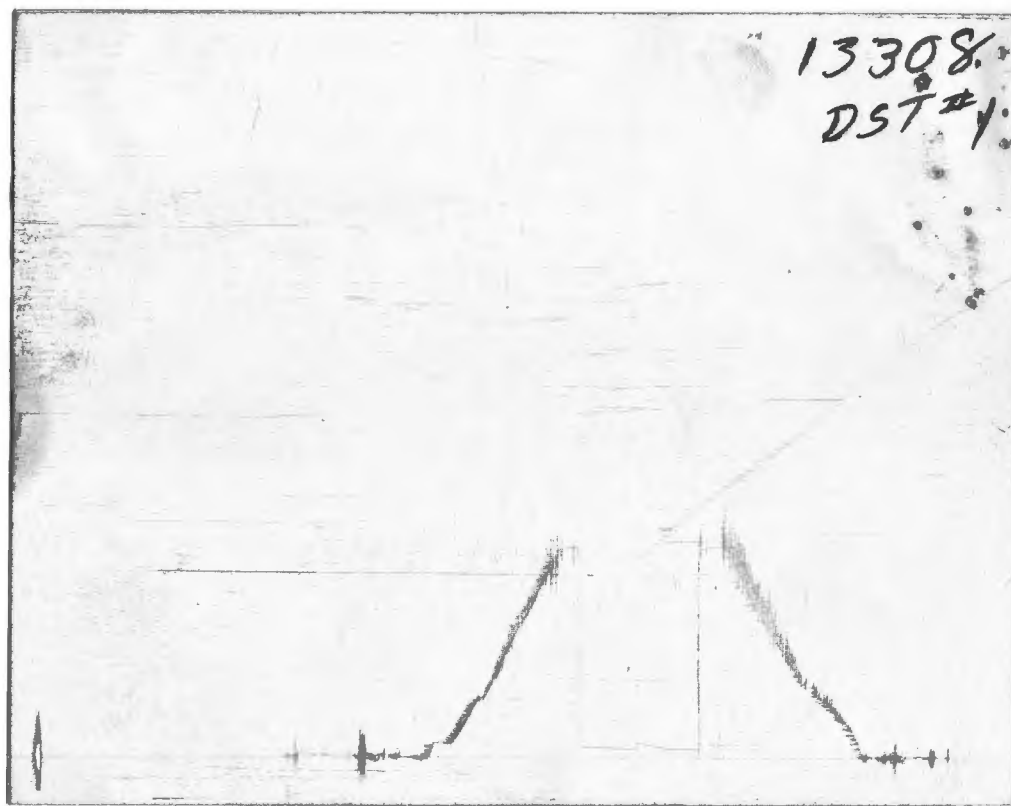
Recovery — Total Feet <u>5'</u>	GIP <u> </u>	Ft. in DC <u>5</u>	Ft. in DP <u> </u>
Rec. <u>5'</u>	Feet Of <u>DRILLING MUD</u>	%gas <u> </u> %oil <u> </u> %water <u>100</u> %mud <u> </u>	
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u> %oil <u> </u> %water <u> </u> %mud <u> </u>	
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u> %oil <u> </u> %water <u> </u> %mud <u> </u>	
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u> %oil <u> </u> %water <u> </u> %mud <u> </u>	
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u> %oil <u> </u> %water <u> </u> %mud <u> </u>	
BHT <u>105'</u>	°F Gravity <u> </u>	°API D@ <u> </u>	°F Corrected Gravity <u> </u> °API <u> </u>
RW <u> </u> @ <u> </u>	°F Chlorides <u> </u>	ppm Recovery <u> </u>	Chlorides <u> </u> ppm System <u> </u>

(A) Initial Hydrostatic Mud <u>1304</u>	AK-1 <u> </u> Alpine <u> </u>	PSI Recorder No. <u>11084</u>	T-On Location <u>09:00</u>
(B) First Initial Flow Pressure <u>22</u>		PSI (depth) <u>2382</u>	T-Started <u>09:45</u>
(C) First Final Flow Pressure <u>22</u>		PSI Recorder No. <u>13308</u>	T-Open <u>13:00</u>
(D) Initial Shut-In Pressure <u>88</u>		PSI (depth) <u>2429</u>	T-Pulled <u>14:30</u> 8:15
(E) Second Initial Flow Pressure <u>22</u>		PSI Recorder No. <u> </u>	T-Out <u>17:15</u>
(F) Second Final Flow Pressure <u>22</u>		PSI (depth) <u> </u>	T-Off Location <u>18:15</u>
(G) Final Shut-in Pressure <u>55</u>		PSI Initial Opening <u>15</u>	Test <u>BOTTOM HOLE 700</u>
(Q) Final Hydrostatic Mud <u>1271</u>		PSI Initial Shut-in <u>30</u>	Jars <u>✓</u> <u>200</u>
		Final Flow <u>15</u>	Safety Joint <u>✓</u> <u>50</u>
		Final Shut-in <u>13</u>	Straddle <u> </u>
			Circ. Sub <u> </u>
			Sampler <u> </u>
			Extra Packer <u> </u>
			Elec. Rec. <u> </u>
			Mileage <u>70</u>
			Other <u> </u>
			TOTAL PRICE \$ <u>1020</u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By John J. Schmidt

Our Representative John J. Schmidt



Well Name Lippoldt #1
DST Number 1
Recorder Number 11084

A:	<u>1.183</u>	<u>1285</u>
B:	<u>.038</u>	<u>41</u>
C:	<u>.038</u>	<u>41</u>
D:	<u>.061</u>	<u>64</u>
E:	<u>.051</u>	<u>56</u>
F:	<u>.035</u>	<u>38</u>
G:	<u>.044</u>	<u>48</u>
Q:	<u>1.117</u>	<u>1214</u>



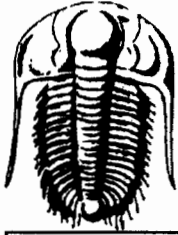
DRILL STEM TEST REPORT

Prepared for

Becker Oil Corporation
122 E. Grand Ste. 212
Ponca City, OK 74601

Lippoldt #1
6 23s 20w
Edwards co KS

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PO Box 362 - Hays, Kansas - 67601
ph: 785-625-4778 fax: 785-625-5620
e-mail: trilobite@eaglecom.net



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Well name#:	Lippoldt	Date:	12/13/2001
Location#:	6 23s 20w	Ticket #:	15582
		DST#	2

General Informaion:

Formation:	Towanda	Test Type:	Conventional	BHT:	88
Interval:	2529-2570	Tester:	John Schmidt	OIL API:	
Total Depth:	2570	Elevation:	2286 ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		2280 ft(CF)		
Start Data:	12/13/2001	Tool Weight:	3500	Mud Type:	Chemical
Start Time:	7:00:00	Weight Set on Packers:	20000	Mud Weight:	9.7
Time tool opened:	10:45:00	Weight to Pull Loose:	70000	Viscosity:	38
Time Off Btm:	15:45:00	Initial String Weight:	65000	Water Loss:	11.6
End Date:	12/13/01	Final String Weight:	65000	Resistivity:	
End Time:	16:15:00	Drill Pipe Length:	614	Salinity:	
		Drill Collar Length:	1919		

Test Comment:

IF - BOB Immed Gas To Surface 1min.

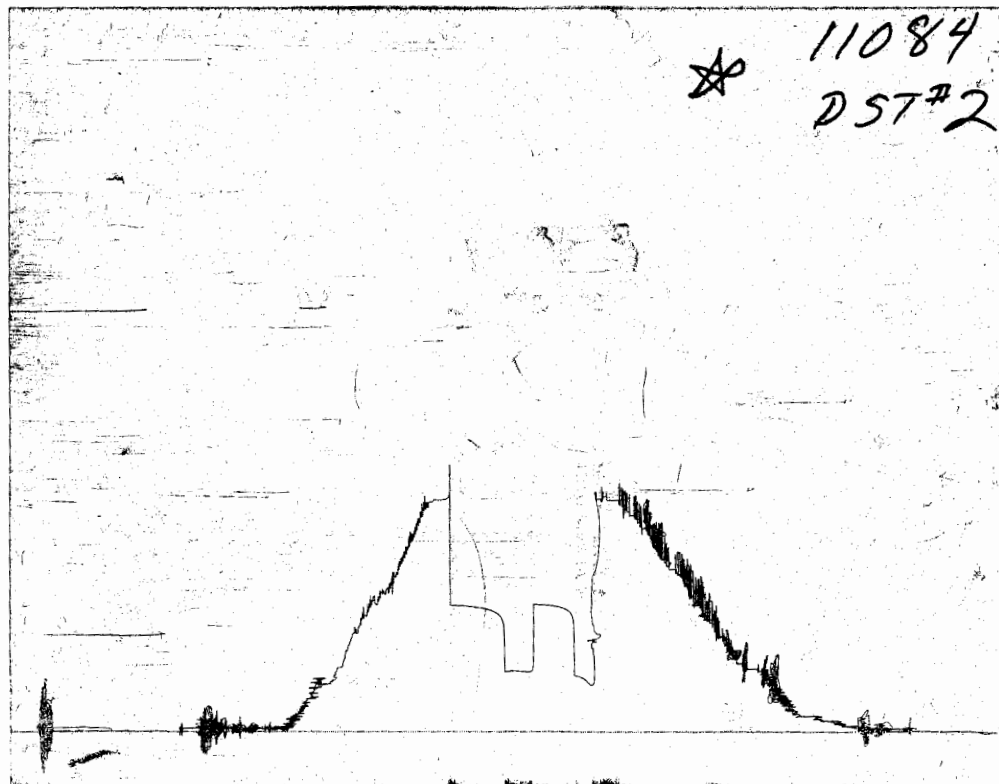
Recovery	85ft	85ft DC
Length(ft):	Description:	
85	Gas Cut Mud 10%gas 90%mud	

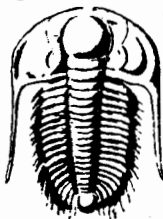
Gas Volume Report

Recorder #:	11084	Open	Min:	Ins. Of water	Orifice	MCF/D
Pressure Summary:	Time:(min)			PSIG	size	
Initial Hydro-static:	1313	1st	5	50	48/64	939.3
Open to Flow (1):	266		10	75	48/64	1299.2
Shut-in (1):	316		15	80	48/64	1371.7
End Shut-in (1):	720	2nd	5	90	48/64	1516.7
Open to Flow (2):	343		10	90	48/64	1516.7
Shut-in (2):	343		15	90	48/64	1516.7
End Shut-in (2):	717		20	90	48/64	1516.7
Final Hydro-static:	1323					

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 15582

Test Ticket

Well Name & No. <u>LIPPOLDT #1</u>	Test No. <u>#2</u>	Date <u>12-13-01</u>
Company <u>BECKER OIL CORP</u>	Zone Tested <u>TOWANDA</u>	
Address <u>122 E. GRAND SUITE #212 PONCA CITY, OK. 74601</u>		Elevation <u>2286</u> KB <u>2280</u> GL
Co. Rep / Geo. <u>JERRY A. SMITH</u>	Cont. <u>CHEYENNE #11</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>6</u>	Twp. <u>23S</u>	Rge. <u>20W</u> Co. <u>EDWARDS</u> State <u>KS</u>
No. of Copies <u> </u>	Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u> Evaluation (Y, N) <u> </u>

Interval Tested <u>2529 TO 2570</u>	Initial Str Wt./Lbs. <u>65,000</u>	Unseated Str Wt./Lbs. <u>65,000</u>
Anchor Length <u>41'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>70,000</u>
Top Packer Depth <u>2524</u>	Tool Weight <u>3,500</u>	
Bottom Packer Depth <u>2529</u>	Hole Size — 7 7/8" ☒	Rubber Size — 6 3/4" ☒
Total Depth <u>2570</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>614</u>
Mud Wt. <u>9.7</u> LCM <u>#1</u> Vis. <u>38</u> WL <u>11.6</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>1919</u>
Blow Description <u>FF - B.O.B. IMMED.</u>	<u>GAS TO SURFACE 1-MIN.</u>	

Recovery — Total Feet <u>85'</u>	GIP <u> </u>	Ft. in DC <u>85'</u>	Ft. in DP <u> </u>
Rec. <u>85'</u>	Feet Of <u>GAS CUT MUD</u>	10 %gas	%oil %water 90 %mud
Rec. <u> </u>	Feet Of <u> </u>	%gas	%oil %water %mud
Rec. <u> </u>	Feet Of <u> </u>	%gas	%oil %water %mud
Rec. <u> </u>	Feet Of <u> </u>	%gas	%oil %water %mud
Rec. <u> </u>	Feet Of <u> </u>	%gas	%oil %water %mud
BHT <u>88°</u>	°F Gravity <u> </u>	°API D@ <u> </u>	°F Corrected Gravity <u> </u> °API <u> </u>
RW <u> </u>	@ <u> </u>	°F Chlorides <u> </u>	ppm Recovery Chlorides <u> </u> ppm System <u> </u>

(A) Initial Hydrostatic Mud <u>1347</u>	AK-1	Alpine	PSI Recorder No. <u>11084</u>	T-On Location <u>06:30</u>
(B) First Initial Flow Pressure <u>263</u>			PSI (depth) <u>2531</u>	T-Started <u>07:00</u>
(C) First Final Flow Pressure <u>329</u>			PSI Recorder No. <u>13308</u>	T-Open <u>10:45</u> 9:15
(D) Initial Shut-In Pressure <u>232</u>			PSI (depth) <u>2567</u>	T-Pulled <u>12:30</u>
(E) Second Initial Flow Pressure <u>340</u>			PSI Recorder No. <u> </u>	T-Out <u>15:45</u>
(F) Second Final Flow Pressure <u>340</u>			PSI (depth) <u> </u>	T-Off Location <u>16:15</u>
(G) Final Shut-in Pressure <u>232</u>			PSI Initial Opening <u>15</u>	Test <u>BOTTOM HOLE ?00</u>
(Q) Final Hydrostatic Mud <u>1325</u>			PSI Initial Shut-in <u>30</u>	Jars <u> </u> 200
			Final Flow <u>20</u>	Safety Joint <u> </u> 50
			Final Shut-in <u>40</u>	Straddle <u> </u>

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Approved By [Signature]

Our Representative John J. Schmidt

Circ. Sub
 Sampler
 Extra Packer
 Elec. Rec.
 Mileage 70
 Other 1 hr 30
 TOTAL PRICE \$ 1050



15-30-20-40

BECKER OIL CORP.
OPERATOR

VOLUME REPORT
LIPPOLDT #

#2
DST NO.

OPERATOR

WELL NAME AND NO.

DST NO.

15T

2ND.

Remarks: GAS TO SURF. IN 1-MIN
GAS WILL BURN

Well Name Lippoldt #1
DST Number 2
Recorder Number 11084

A: 1.209 1313

B: .243 266

C: .289 316

D: .660 720

E: .313 343

F: .313 343

G: .657 717

Q: 1.218 1323