

SIDE ONE

State Geological Survey

WICHITA, BRANCH AFFIDAVIT OF COMPLETION FORM

18-23-20W
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum CorporationAPI NO. 15-047-20,874ADDRESS 1616 Glenarm Place, Suite 1700COUNTY EdwardsDenver, CO 80202FIELD Wildcat**CONTACT PERSON R.A. Hauck

PROD. FORMATION _____

PHONE (303) 629-1098LEASE Wilson

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION CNESWDRILLING Murfin Drilling Co.660 Ft. from North Line and

CONTRACTOR _____

660 Ft. from East Line ofADDRESS 617 Union Center Bldg.the SW 1/4 SEC. 18 TWP. 23 RGE. 20WWichita, KS 67202

WELL PLAT

PLUGGING Sun Cementing Service

CONTRACTOR _____

ADDRESS Box 169Great Bend, KS 67530TOTAL DEPTH 4750' PBD _____SPUD DATE 6/19/81 DATE COMPLETED 6/27/81ELEV: GR 2334' DF _____ KB 2340'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

Amount of surface pipe set and cemented 8 5/8" @ 293' DV Tool Used? _____

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, _____R.A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Agent (FOR)(OF) PETX Petroleum CorporationOPERATOR OF THE Wilson LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF June, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

KCC
KGS
(Office
Use)

SIDE TWO
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Tests			Heebner	3998' (-1658')
			Lansing	4080' (-1740')
			Marmaton	4454' (-2114')
			Ft. Scott	4563' (-2223')
			Cherokee	4585' (-2245')
			Mississippi	4660' (-2320')
			RTD	4747' (-2407')

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		293'	Common	250	2% Gel, 3% CaCl

LINER RECORD
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			