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WELL REPORT

McCoy Petroleum Corporation
McAvoy "A" #1-18
NE SE SW NE
Section 18-23S-20W
Edwards County, Kansas
API #15-047-21,486
Spud: 3-31-04

MPC #809 (04-08)

Groner SE Prospect

Contractor: Sterling Drilling Company

Geologist: Chris Peters

Elevations: 2328' GL 2337' KB (All measurements from KB)

03-30-04 MIRU Sterling Rig #4. Plan to spud early tomorrow morning.

03-31-04 TD 260'. Drilling ahead. Spud well at 2:30 AM. Drilled 12 ¼" hole to 560'. Deviation 1/2° @ 560'. Ran 14 jts. of new 8 5/8" 23# L/S casing. Talley = 544'. Set at 555' KB. Acid Services cemented with 115 sx of A-Con 11.6 ppg with 3% CC and ¼#/sk cellflake followed by 150 sx of common with 2% CC and ¼#/sk cellflake. Plug down at 3:15 PM. Cement circulated. Welded straps on bottom 3 jts and welded collars on remainder.

04-01-04 TD 1050'. Drilling ahead.

04-02-04 TD 2150'. Drilling ahead.

04-03-04 TD 2560'. Drilling ahead. Down 10 hrs for swivel repairs.

04-04-04 TD 3100'. Drilling ahead.

18-23-20W

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04-05-04 TD 3620'. Drilling ahead. Had a 15 unit gas kick in Towanda which ran flat with a well 1 mile to the east that tested 26,000 cfg and 550 water on DST. Will evaluate on log.

04-06-04 TD 4130'. Drilling ahead. Displaced at 3642'.

04-07-04 TD 4480'. Drilling ahead.

04-08-04 TD 4547'. On bottom and ready to drill again after fishing out 6 drill collars. Driller had started out of the hole for a bit trip yesterday afternoon when drill collars twisted off, pin break. Fished and recovered collars on first attempt. Deviation 3/4° @ 4547'. Strap 0.26' short to board.

18-23-20W

SAMPLE TOPS	Structure compared to	
McCoy Petroleum	Petx Petroleum	F.G. Holl
McAvoy "A" #1-18	#1 Wilson	#1-20 Yung
NE SE SW NE	C NE SW	SW NE SW
Sec. 18-23S-20W	Sec. 18-23S-20W	Sec. 20-23S-20W
Elev: 2337' KB	Elev: 2340' KB	Elev: 2342' KB

Anhydrite	1465 (+ 872)	+12	+ 5
Krider	2491 (- 154)	+ 5	+11
Winfield	2544 (- 207)	+ 4	+13
Towanda	2608 (- 271)	+11	+16
Howard	3589 (-1252)	+21	+25
Topeka	3610 (-1273)	+20	+21
Heebner	3965 (-1628)	+30	+21
Brown Lime	4049 (-1712)	+28	+26
Lansing	4059 (-1722)	+29	+26
Lansing "B"			
Stark Shale	4297 (-1960)	+26	+24
B/KC	4417 (-2080)	+26	+22
Pawnee	4417 (-2080)	+30	+33
Fort Scott	4530 (-2193)	+30	+29
Cherokee	4546 (-2209)	+35	+29
Miss Chert	4619 (-2282)	+38	+26
RTD	4800		

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Mississippian Chert 4619 – 4631': Chrt, wht, trip, fr pp to vug por, sli show of light brown free oil, bright yellow fluor, scat brn stn w/ few sat, sli gassy, gd yellow streaming cut, faint odor. 48 unit gas kick.

DST #1 4600-4631' (Mississippian)
Open 30", SI 60", Open 60", SI 90"
Weak ¼" blow throughout on 1st open period.
Weak surface blow throughout on 2nd open period.
Recovered 20' of clean oil,
60' of oil cut mud, (10% oil, 90% mud)
FP 17-35# 35-51#
ISIP 1228# FSIP 1148#

04-09-04 TD 4643'. Circulating for samples. TOO H for DST #2.

Additional Mississippian Chert 4631 – 4643': 25% Chrt, wht, fresh, sharp, 75% Chrt, wht, trip, pr-fr pp por, VSSFO, scat bright yellow fluor, few pieces w/blk res stn, scat drk brn stn, slow bright yellow streaming cut, very faint odor. 47 unit gas kick.

DST #2 4631-4643' (Mississippian)
Open 30", SI 60", Open 60", SI 90"
Weak surface blow died in 17 min on 1st open period.
No blow 2nd open period.
Recovered 10' of slightly oil cut mud (2% oil, 98% mud)
FP 13-18# 18-23#
ISIP 1302# FSIP 1222#

04-10-04 TD 4658'. On bottom with DST #3.

DST #3 4643-4658' (Mississippian)
Open 30", SI 60", Open 60", SI 90"
Weak to a fair blow, ½" to 5" on 1st open period.
Weak blow throughout, ¼" to 1 ½" on 2nd open period.
Recovered 550' of water
FP 20-135# 138-266#
ISIP 1440# FSIP 1433#

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04-11-04 TD 4730'. Rotary table locked up, changed out with spare table from yard. Drilled to 4800'. Started losing fluid at RTD. Mixed LCM while CFS @ 4800'. Ran Rosel Dual Induction, Compensated Density/Neutron and Microlog. Losing some hole volume while logging. When tripping in hole after logs, mud did not displace out beginning at 422'. Tripped in to 4200' and spotted 160 bbl of 16-18#/bbl LCM on bottom. Tripped up to 3300' and had returns. Prepare to lay down drill pipe and plug.

04-12-04 RTD 4800'. LTD 4801'. LDDP. **Plugging** began at 11:00 AM. Heavy mud in hole and between all plugs. Acid Services plugged using 155 sx of 60/40 pozmix with 1/4#/sk cellflake. Bottom plug @ 1500' w/50 sx, 2nd plug @ 600' w/80sx, top plug @ 40' w/10sx. Plugged rathole with 10 sx. No mousehole. Job finished at 1:45 PM. *Plug at 40' fell down to 300'. KCC approved waiting until Wednesday to cement to surface.* Released rig at 2:30 PM.

04-13-04 Rig is down and waiting on location and roads to dry before moving.

04-14-04 Top of fluid at 150'. As per Steve Durant with KCC, Acid Services cemented through 2" from top of 8 5/8" casing using 53 sx of 60/40 pozmix with 6% gel. Circulated 3 Bbls to cellar. Completed at 9:30 AM. **Well plugged and abandoned.**

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ELECTRIC LOG TOPS

Structure compared to

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NE SE SW NE
Sec. 18-23S-20W
Elev: 2337' KB*

*Petx Petroleum
#1 Wilson
C NE SW
Sec. 18-23S-20W
Elev: 2340' KB*

*F.G. Holl
#1-20 Yung
SW NE SW
Sec. 20-23S-20W
Elev: 2342' KB*

Anhydrite	1459 (+ 878)	+18	+11
Krider	2492 (- 155)	+ 4	+10
Winfield	2540 (- 203)	+ 8	+17
Towanda	2607 (- 270)	+12	+17
Howard	3591 (-1254)	+19	+23
Topeka	3612 (-1275)	+18	+19
Heebner	3969 (-1632)	+26	+17
Brown Lime	4054 (-1717)	+23	+21
Lansing	4062 (-1725)	+26	+23
Lansing "B"	4093 (-1756)	+26	+23
Stark Shale	4295 (-1958)	+28	+26
B/KC	4416 (-2079)	+27	+23
Pawnee	4495 (-2158)	+26	+29
Fort Scott	4539 (-2202)	+22	+20
Cherokee	4554 (-2217)	+27	+21
Miss Chert	4618 (-2281)	+39	+27
Gilmore City	4677 (-2340)	+38	+16
Kinderhook	4710 (-2373)	DNP	+35
Kinderhook Sand	4714 (-2377)	DNP	No Dev.
Viola	4755 (-2418)	DNP	+44
RTD	4800 (-2463)		
LTD	4801 (-2464)		

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