

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

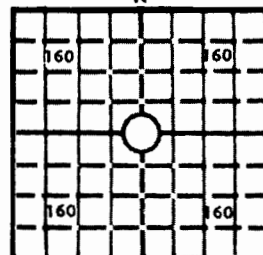
IMPORTANT State Geological Survey request samples on this well WICHITA BRANCH

S. 6 T. 23 R. 21 W

Loc. C SE SW

County Hodgeman

640 Acres N



Locate well correctly

Elev.: Gr.

DF KB

API No. 15 — 083 — 20,819 County Number

Operator Woolsey Petr. Corp.

Address 300 West Douglas, Suite 400 Wichita, Kansas 67202

Well No. #1 Lease Name Bauer "A"

Footage Location feet from (N) (S) line feet from (E) (W) line

Principal Contractor Dunne-Gardner Petroleum, Inc. Geologist Robert W. Smith

Spud Date 6/2/81 Date Completed 6/11/81 Total Depth 4730' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Row 1: Surface, 12 1/4", 8 5/8", 24#, 551', Class A HLC, 130, 3%cc + 1/4# sx Flocel.

LINER RECORD

PERFORATION RECORD

Tables for LINER RECORD and TUBING RECORD. LINER RECORD columns: Top, ft., Bottom, ft., Sacks cement. TUBING RECORD columns: Size, Setting depth, Pecker set at.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated.

INITIAL PRODUCTION

Table for INITIAL PRODUCTION with columns: Date of first production, Producing method, RATE OF PRODUCTION PER 24 HOURS (Oil, Gas, Water), Gas-oil ratio, Disposition of gas, Producing interval(s).

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209.

Operator WOOLSEY PETROLEUM CORPORATION		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Bauer "A"	Dry Hole
S <u>6</u> T <u>23</u> R <u>21</u> ^{EX} _W C SE SW		

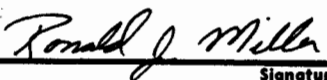
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3903'	-1597'		
Lansing	3981'	-1675'		
Marmaton	4355'	-2049'		
Pawnee	4426'	-2120'		
Fort Scott	4501'	-2221'		
Cherokee	4527'	-2287'		
Osage	4593'	-2287'		
DST #1 4349-4390' (Marmaton) Pkr failure.				
DST #2 4335-4390' (Marmaton) 30-30-30-30 1st Op: WB died 10" 2nd Op: NB Rec: 10'M IFP 81-81# FFP 81-61# ISIP 427# FSIP 163#				
DST #3 4544-4608' (Mississippian Osage) 30-30-30-30 1st Op: VWB died 7" 2nd Op: NB Rec: 380' WM, specks of oil on top IFP 61-142# FFP 163-224# ISIP 1308# FSIP 1288#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Ronald J. Miller, Operations Manager Title
	July 14, 1981 Date