

TYPE

AFFIDAVIT OF COMPLETION FORM

10-23-2/14/82
ACO-1 WELL HISTORY
CONFIDENTIAL
KCC # 1
gnd

SIDE GNE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5702 EXPIRATION DATE 6/30/83

OPERATOR Pendleton Land and Exploration, Inc. API NO. 15-083-21,009

ADDRESS 23 Inverness Way East COUNTY Hodgeman

Englewood, CO 80112 FIELD wildcat

** CONTACT PERSON Lee Brian VanRamshorst PROD. FORMATION Cherokee
PHONE 303/773-1776

PURCHASER Clear Creek, Inc. LEASE Dixon

ADDRESS 818 Century Plaza Bldg. WELL NO. #1 (one)

Wichita, KS 67202 WELL LOCATION 330' EWL & 1625' NSL

DRILLING Silverado Drilling Co., Inc. 1625 Ft. from S Line and

CONTRACTOR 330 Ft. from W Line of

ADDRESS 435 Page Court - 220 W. Douglas the SW (Qtr.) SEC 10 TWP 23 SRGE 21W.

Wichita, KS 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

KGS

SWD/REP

PLC

TOTAL DEPTH 5050 PBSD 4632

PUD DATE 9/24/82 DATE COMPLETED 11/20/82

ELEV: GR 2280 DF KB 2289

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 365.60 DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLC
RELEASED
Date: JAN 1 1984
FROM CONFIDENTIAL

Amount and kind of material used		Depth interval treated
600 lbs sand		on top of retr bridge plug @ 4625'
1000 gal HCl w/ MSR-100 additive & A-200 inhib		4560-62
500 gal MSR-100 acid		4560-62
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/20/82	pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Water
8/86	8.33 bbls	72 % 23.14 bbls
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
		CFPB
Perforations 4560-63, 4536-44		

(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Pendleton Land and Expl. LEASE Dixon #1 SEC. 10 TWP 23S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>				
<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>				
<p>DST #1: 4045-4122/Lsg/30"45"55"99". Strong blow throughout test. Rec 1680' SW, C1 46,000. IHP 2158, IFP 174-493, ISIP 1432, FHP 2105, FFP 546-803, FSIP 1438, BHT 116.</p>			<p>Log tops:</p> <p>Heebner 3886 (-1597) Toronto 3905 (-1616) Lansing 3983 (-1694) BKC 4339 (-2050) Marmaton 4358 (-2069) Pawnee 4416 (-2127) Fort Scott 4490 (-2201) Cher 4512 (-2223) Miss Osage 4558 (-226)</p>	
<p>DST #2: 4530-4564/Osage/30"45"60"90". Weak incr to str on IF period, str blow on FF period. Rec 210' GIP, 330' CGO (grav 41 @ 72°), 480' MCO (5% wtr, 15% mud, 80% oil). IHP 2298, IFP 128-255, ISIP 1367, FHP 2278, FFP 301-358, FSIP 1393, BHT 120.</p>			<p>Gilmore City 4628 (-233) Kh Sand 4700 (-2411) Viola 4706 (-2417) Simp Sd 4997 (-2708) Arbuckle 5020 (-270)</p>	
<p>DST #3: 4564-4574/Osage/30"51"55"90". Weak blow throughout test. Rec 80' GO (grav 39 @ 80°), 45' MCO (20% mud, 10% wtr, 70% oil), 55' OCMW (30% oil, 20% mud, 50% wtr), C1 46,000. IHP 2292, IFP 83-87, ISIP 1445, FHP 2282, FFP 145*-120, FSIP 1451, BHT-120.</p>				
<p>DST #4: 4575-4605/Miss/30"42"25"48". Rec 30' mud. IHP 2263, IFP 68-68, ISIP 1303, FHP 2174, FFP 85-85, FSIP 1307, BHT 122.</p>			<p>Logs run:</p> <p>DIL BHCS SENP-BCD</p>	
<p>DST #5: 4990-5050/Arb/30"42"40"90". Rec 3350' SW, C1 - top 27,000, middle 25,000, btm 24,000. IHP 2486, IFP 1026*-1314*, ISIP 1615, FHP 2454, FFP 1325-1533, FSIP 1618, BHT 130.</p>				
<p>*Pressures questionable due to plugging action.</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	365.84	common	210	2% gel, 3% CaCl
Production	7 7/8"	5 1/2"	15#	5049	RFC	275	750 gal flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	SSB	4560-62
			4	SSB	4561-63;
Size	Setting depth	Pecker set at			
2 3/8"	4632		4	SSB	4536-44

OPERATOR Pendleton Land and Expl. LEASE NAME Dixon #1 SEC. 10 TWP. 23 RGE. 21W

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SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD (cont'd) Amount and kind of material used				Depth
250 gal pad & 250 gal MSR-100 acid w/ clay inhib, displ w/ N ₂				4560-63
500 gal gel pad, 10,000 lbs sd, 10,000 gal KCl wtr w/ gel				4560-63
1000 gal MSR-100 acid w/ clay stab & inh, spotted w/ 500 gal KCl wtr				4536-44
3000 gal MSR-100 acid w/ 14 gal W-35 non-emul, 6 gal A-200 inh w/ 15% HCl				4536-44