

SIDE ONE

CONFIDENTIAL

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA BRANCH

(REV) ACO-1

28-23-21W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kennedy & Mitchell, Inc.API NO. 15-083-20,953ADDRESS P.O. Box 27DCOUNTY HodgemanDenver, CO 80227FIELD Wildcat**CONTACT PERSON Robert A. BakerPROD. FORMATION P&APHONE 303-988-4620LEASE Gleason "A"

PURCHASER _____

WELL NO. #46-512

ADDRESS _____

WELL LOCATION SW NE SEDRILLING Gabbert-Jones, Inc.1650 Ft. from South Line and

CONTRACTOR _____

990 Ft. from East Line ofADDRESS 830 Sutton Placethe SEC. 28 TWP. 23S RGE. 21WWichita, KS 67202

WELL PLAT

PLUGGING Sun Oil Well Cementing

CONTRACTOR _____

ADDRESS Box 169KCC
KGS ☒
(Office
Use)Great Bend, KS 67530TOTAL DEPTH 4728' PBTD _____SPUD DATE 1/2/82 DATE COMPLETED 1/13/82ELEV: GR 2362' DF 2366' KB 2367'DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

28
RELEASED
Date: 19 JAN 1983
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 382' DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I, RobertA. Baker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Engineer (~~FOR~~)(OF) Kennedy & Mitchell, Inc.OPERATOR OF THE Gleason "A" LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 46-512 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF January, 19 82, AND THAT

ALL INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT

SIDE TWO

WELL LOG

Show on log important zones, their porosity and contents thereof; cored intervals, and all drill-stem tests, including depth, interval tested, gun used, time tool open, flowing and shut-in pressures, and recoveries.

28-23-21w
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay	0'	385'		
Red Bed	385'	1670'		
Shale & Lime	1670'	1970'		
Shale	1970'	2450'		
Shale & Lime	2450'	2610'		
Lime & Shale	2610'	2742'		
Shale	2742'	2790'		
Lime	2790'	3095'		
Shale & Lime	3095'	3270'		
Lime	3270'	3423'		
Shale & Lime	3423'	3570'		
Lime & Shale	3570'	3715'		
Lime	3715'	3805'		
Lime & Shale	3805'	4140'		
Lime	4140'	4245'		
Lime & Shale	4245'	4370'		
Lime	4370'	4728'		
RTD	4728'			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg	12½"	8-5/8"	23#	382'	Common	250	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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