

API No. 15-.....083-20109.....
County.....Hodgeman.....
SW NW SW Sec. 32 Twp. 23S Rge. 21 East
.....xx West

•1650..... Ft North from Southeast Corner of Section
 •4950..... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name.....Gleason 'B'.....Well #.....#13

Field Name.....Sawlog.....

Producing Formation.....Marmaton.....

Elevation: Ground.....2368.....NB.....2373.....

Section Plat

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

APR 21 1988

WATER SUPPLY INFORMATION

If OWNO: old well info as follows:

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

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Running Method:
        X   Mud Rotary          Air Rotary          Cable
12-13-69      12-28-69      1-26-70
.....
Spud Date      Date Reached TD      Completion Date
4577           4548
.....
Total Depth      PBTD

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Amount of Surface Pipe Set and Cemented at...²⁶²feet
Multiple Stage Cementing Collar Used? Yes x No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from...⁴⁵⁷¹...feet depth to.....w/...¹⁶⁵SX cmt
Cement Company Name Allied Cementing Co.
Invoice # N/A

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717
 Source of Water:
 Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Signature..... Jack Gurley
Title..... Engineer..... Date 4/18/88

Subscribed and sworn to before me this 18th day of April 1988.

Notary Public.....*Susan Thiele*.....APR 1 2014

Date Commission Expires 10/6/91 CONFIDENTIAL

SUSAN KENDALL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-6-6

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

D ☐ Drillers Timelog Received

COMMISSION Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☐ Other

1988 (Specify)

CONSERVATION DIVISION
Wichita, Kansas

Sec 3d Twp 23 Rge 21W

SIDE TWO

Operator Name Pickrell Drilling Co., Inc. Lease Name Gleason 'B' Well # 3

Sec. 32 Twp. 23S Rge. 21 ☐ East
☒ West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☐ Yes☐ No

Cores Taken

☐ Yes☐ No

Formation Description

☐ Log☐ Sample

Name

Top

Bottom

Anhydrite

1447

Heebner

3908

Lansing

3993

Marmaton

4376

Ft. Scott

4522

Cherokee

4548

T.D.

4577

DST #1 (Marmaton) 4346-4418 10-30-60-30
Strong blow throughout. R. 60' G&OCM, 230' M&GCO, 310'
Hvy GCO, FP's 73-110 & 173-280, SIP's 1058-935

CASING RECORD

☐ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	12 1/4"	8 5/8"	20#	262'		165	
..Production...	7 7/8"	5 1/2"	14#	4571'	Poz&Com.	185	4% gel. in. pop
.....							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....			
4	4377-4387 (Marm)	Acid 1000 gal. 15%	4377-87
.....			

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes☒ No

2 3/8

4543

Date of First Production

Producing Method

☐ Flowing☒ Pumping☐ Gas Lift☐ Other (explain).....

1-26-70

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

90 Bbls

Nil MCF

-0- Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Sold☒ Used on Lease☐ Open Hole☒ Perforation☐ Other (Specify)

4377-87

☐ Dually Completed☐ Commingled

APR 11 1970

ROTARY DRILLING LOG

32-23-21W

50114 SW

COMPANY: Pickrell Drilling Company
705 Fourth National Bank Building
Wichita, Kansas

Rotary Drilling Commenced 12/13/69

Rotary Drilling Completed 12/28/69

LOCATION:

Gleason "B" No. 3, SW NW SW Section 32-23S-21W,
Hodgeman County, Kansas

CONTRACTOR: PICKRELL DRILLING COMPANY
Wichita, Kansas

7580 PD/71W

CASING RECORD: Run 13 Jts. 28# 8-5/8" surface casing set @ 262' KB. Cemented with 165 sacks. Completed 7 P.M. December 13, 1969. Circulated.

Ran 150 Jts. 5-1/2" 8 rd 14# Casing set @ 4571' KB. Cemented with 125 Sacks 50-50 Pozmix, 4% gel followed by 60 sacks common. Plug down @ 1:45 P.M. December 29, 1969.

LOG

(Figures indicate bottom of formation — measurements from top of rotary bushing.)

60	Clay, Lime Shells	C.F.S.
262	Shale & Shells	4387
540	Shale & Sand	4402
810	Red Beds	4418
827	Blain	4450
900	Red Beds - Shale - Shells	
1095	Sand	
1448	Shale & Shells	S. L. M.
1465	Anhydrite	Board 4426.33
1765	Shale & Shells	Strap 4423.98
2100	Shale	2.35 Diff. No Corr.
2265	Shale & Lime	
2415	Lime - Shale	Slope Tests
2965	Lime	2000
3135	Lime & Shale	2500
3630	Shale & Lime	3000
3736	Lime - Shale	3500
3830	Shale & Lime	4000
3919	Lime - Shale	4500
4576	Lime, RTD	

anhydrite 1447

