

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Viking Resources Lease Name Ron Gleason Well # 1Sec. 33 Twp. 23 Rge. 21 ☐ East ☒ West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1, 4421-4495, 30-30-30-30, Rec. 70' Mud, BHP: 166/135, FP: 83/83 83/104, HP: 2243/2151, BHT: 122°

DST #2 - Misrun

DST #3, 4619-4654, 30-30-30-30, Rec. 30' SOCM, BHP: 281/260 FP: 31/41 62/83, HP: 2315/2284, BHT: 122°

DST #4, 4616-4672, 30-60-30-60, Rec. 180' M, BHP: 1370/1360, FP: 52/52 78/83, HP: 2305/2243, BHT: 130°

Name	Top	Bottom
Anhydrite	1474 (+896)	
B. Anhydrite	1496 (+874)	
Heebner	3968 (-1598)	
Lansing	4071 (-1701)	
BKC	4390 (-2020)	
Marmaton	4432 (-2062)	
Ft. Scott	4574 (-2204)	
Cher. Sh	4597 (-2227)	
Miss	4642 (-2272)	
RTD	4682 (-2312)	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	20	216.71	60/40 pox	140	2% gel, 3% cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....