

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300 Wichita KS 67206

ATTN: Robert Hendrix

30 23 21 Hodgeman KS

Aistrop 'A' 1-30

Start Date: 2006.11.01 @ 08:00:10

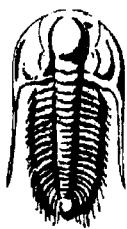
End Date: 2006.11.01 @ 20:40:25

Job Ticket #: 25747 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

McCoy Petroleum Corporation
8080 E Central Ste 300 Wichita KS 67206
ATTN: Robert Hendrix

Aistrop 'A' 1-30
30 23 21 Hodgeman KS
Job Ticket: 25747 **DST#:1**
Test Start: 2006.11.01 @ 08:00:10

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:29:25

Time Test Ended: 20:40:25

Test Type: Conventional Bottom Hole

Tester: Harley Davidson

Unit No: 33

Interval: **4165.00 ft (KB) To 4195.00 ft (KB) (TVD)**

Total Depth: 4195.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Fair

Reference Elevations: 2351.00 ft (KB)

2340.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8166

Inside

Press@RunDepth: 1282.09 psig @ 4166.00 ft (KB)

Start Date: 2006.11.01

End Date:

2006.11.01

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Start Time: 08:00:15

End Time:

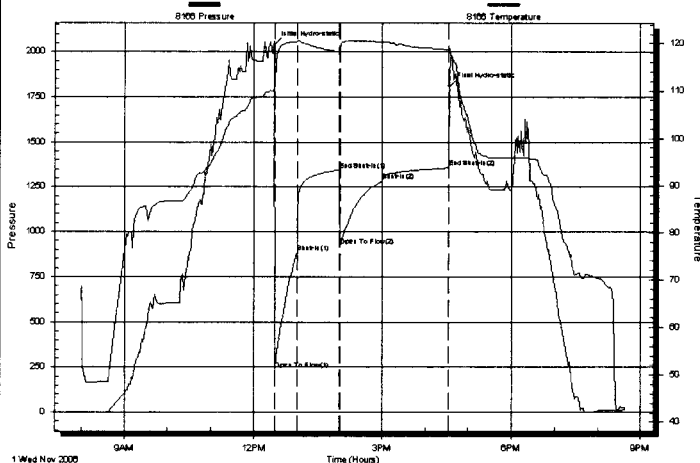
20:40:25

Time On Btm: 2006.11.01 @ 12:28:39

Time Off Btm: 2006.11.01 @ 16:33:40

TEST COMMENT: IF BOB one Min.
ISI Week Surface Blow
FF BOB one MIN. (no GTS)
FSI No Blow Back

Pressure vs. Time



PRESSURE SUMMARY

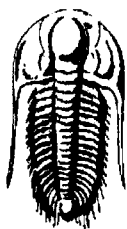
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2038.42	110.05	Initial Hydro-static
1	236.89	111.49	Open To Flow(1)
32	883.84	120.36	Shut-In(1)
92	1344.52	118.19	End Shut-In(1)
93	922.30	118.01	Open To Flow(2)
152	1282.09	120.36	Shut-In(2)
245	1357.26	118.68	End Shut-In(2)
246	1810.03	118.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2700.00	50%W 50%Mw / a scum of Oil	35.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Aistrop 'A' 1-30

8080 E Central Ste 300 Wichita KS 67206

30 23 21 Hodgeman KS

Job Ticket: 25747

DST#: 1

ATTN: Robert Hendrix

Test Start: 2006.11.01 @ 08:00:10

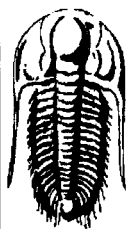
Tool Information

Drill Pipe:	Length: 3838.00 ft	Diameter: 3.80 inches	Volume: 53.84 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 310.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose:	72000.00 lb
			Total Volume: 55.36 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial	60000.00 lb
Depth to Top Packer:	4165.00 ft			Final	72000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	30.00 ft				
Tool Length:	52.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4144.00	
Shut In Tool	5.00			4149.00	
Hydraulic tool	5.00			4154.00	
Safety Joint	2.00			4156.00	
Packer	5.00		Fluid	4161.00	22.00 Bottom Of Top Packer
Packer	4.00			4165.00	
Stubb	1.00			4166.00	
Recorder	0.00	8166	Inside	4166.00	
Perforations	24.00			4190.00	
Recorder	0.00	13762	Inside	4190.00	
Bullnose	5.00			4195.00	30.00 Bottom Packers & Anchor

Total Tool Length: 52.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Aistrop 'A' 1-30

8080 E Central Ste 300 Wichita KS 67206

30 23 21 Hodgeman KS

ATTN: Robert Hendrix

Job Ticket: 25747

DST#: 1

Test Start: 2006.11.01 @ 08:00:10

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 9.16 in³

Resistivity: ohm.m

Salinity: ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2700.00	50%W 50%Mw / a scum of Oil	35.050

Total Length: 2700.00 ft Total Volume: bbl

Num Fluid Samples: 0

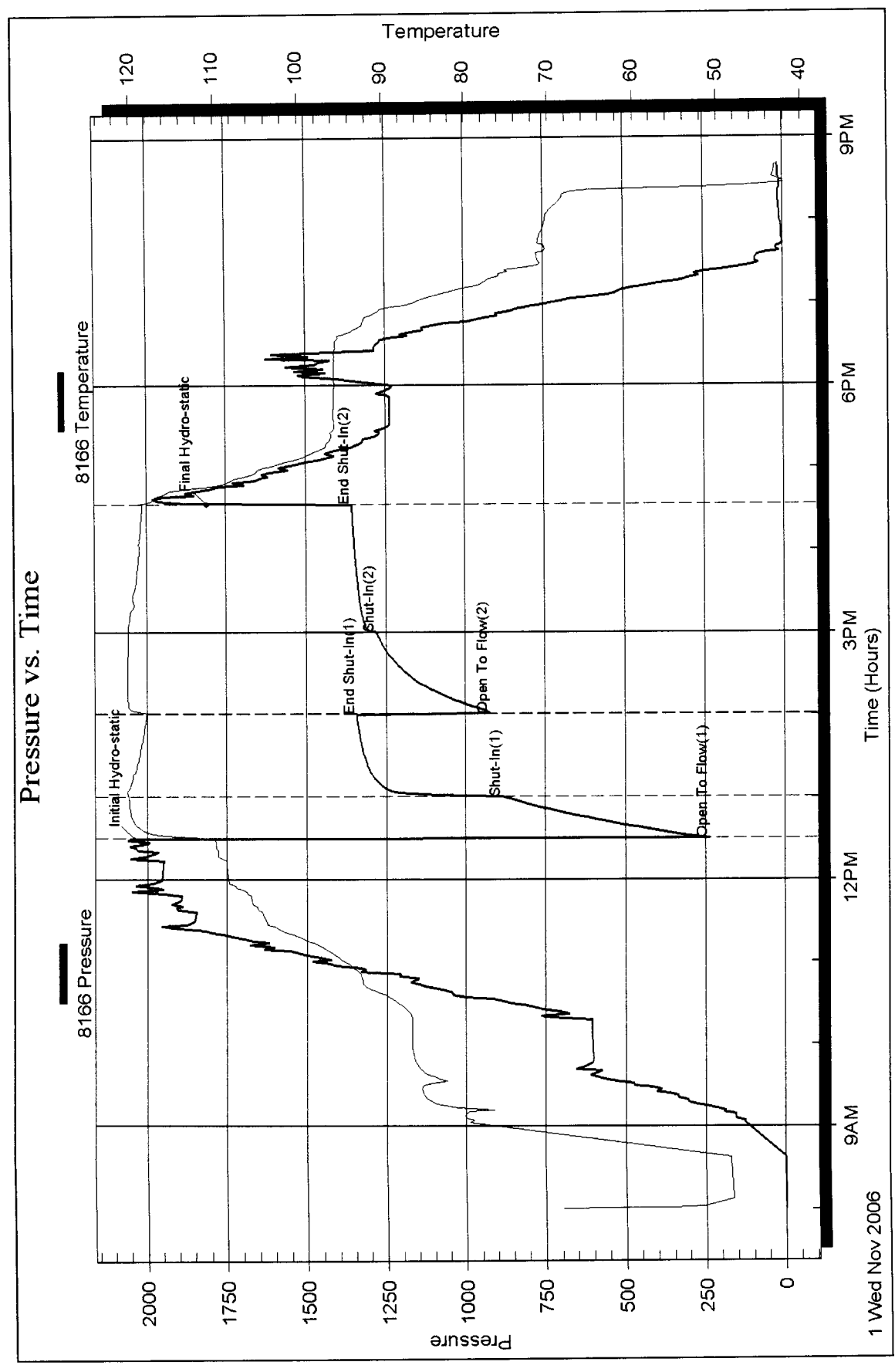
Num Gas Bombs: 0

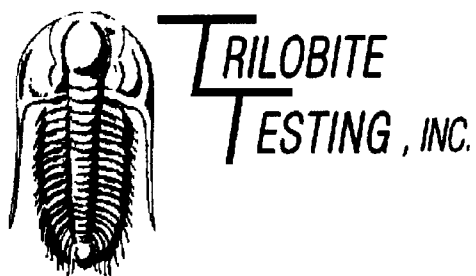
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**
8080 E Central Ste 300 Wichita KS 67206

ATTN: Robert Hendrix

30 23 21 Hodgeman KS

Aistrop 'A' 1-30

Start Date: 2006.11.16 @ 13:00:40

End Date: 2006.11.16 @ 21:56:25

Job Ticket #: 25748 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

8080 E Central Ste 300 Wichita KS 67206

ATTN: Robert Hendrix

Aistrop 'A' 1-30

30 23 21 Hodgeman KS

Job Ticket: 25748

DST#: 2

Test Start: 2006.11.16 @ 13:00:40

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:40:25

Time Test Ended: 21:56:25

Test Type: Conventional Bottom Hole

Tester: Harley/Delton Brown

Unit No: 20

Interval: **4377.00 ft (KB) To 4431.00 ft (KB) (TVD)**

Total Depth: 4431.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Fair

Reference Elevations: 2351.00 ft (KB)

2340.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8166 Inside

Press@RunDepth: 38.92 psig @ 4378.00 ft (KB)

Start Date: 2006.11.16

End Date:

2006.11.16

Start Time: 13:00:45

End Time:

21:56:25

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2006.11.16 @ 15:40:10

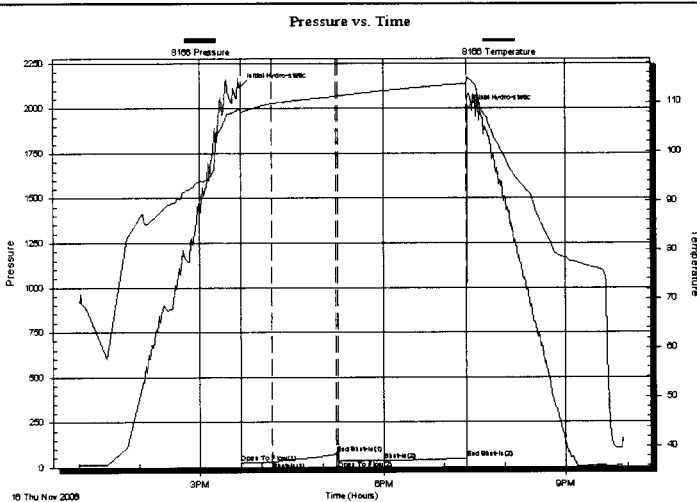
Time Off Btm: 2006.11.16 @ 19:23:24

TEST COMMENT: IF Weak blow one inch into bucket

ISI No blow back

FF No blow

FSI No blow back



PRESSURE SUMMARY

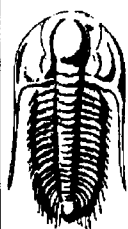
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2117.51	108.60	Initial Hydro-static
1	23.66	108.04	Open To Flow (1)
31	30.86	109.69	Shut-In (1)
93	73.04	111.15	End Shut-In (1)
95	34.53	111.18	Open To Flow (2)
140	38.92	112.22	Shut-In (2)
222	49.04	113.69	End Shut-In (2)
224	1994.23	114.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	10%O 90%M	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

8080 E Central Ste 300 Wichita KS 67206

ATTN: Robert Hendrix

Aistrop 'A' 1-30

30 23 21 Hodgeman KS

Job Ticket: 25748

DST#: 2

Test Start: 2006.11.16 @ 13:00:40

Tool Information

Drill Pipe:	Length: 4060.00 ft	Diameter: 3.80 inches	Volume: 56.95 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 310.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose:	78000.00 lb
			Total Volume: 58.47 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial	66000.00 lb
Depth to Top Packer:	4377.00 ft			Final	66000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	54.00 ft				
Tool Length:	76.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Stubb	1.00			4356.00		
Shut In Tool	5.00			4361.00		
Hydraulic tool	5.00			4366.00		
Safety Joint	2.00			4368.00		
Packer	5.00		Fluid	4373.00	22.00	Bottom Of Top Packer
Packer	4.00			4377.00		
Stubb	1.00			4378.00		
Recorder	0.00	8166	Inside	4378.00		
Change Over Sub	1.00			4379.00		
Drill Pipe	31.00			4410.00		
Change Over Sub	1.00			4411.00		
Recorder	0.00	13762	Inside	4411.00		
Perforations	17.00			4428.00		
Bullnose	3.00			4431.00	54.00	Bottom Packers & Anchor

Total Tool Length: 76.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Aistrop 'A' 1-30

8080 E Central Ste 300 Wichita KS 67206

30 23 21 Hodgeman KS

ATTN: Robert Hendrix

Job Ticket: 25748

DST#: 2

Test Start: 2006.11.16 @ 13:00:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	10%O 90%M	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8166

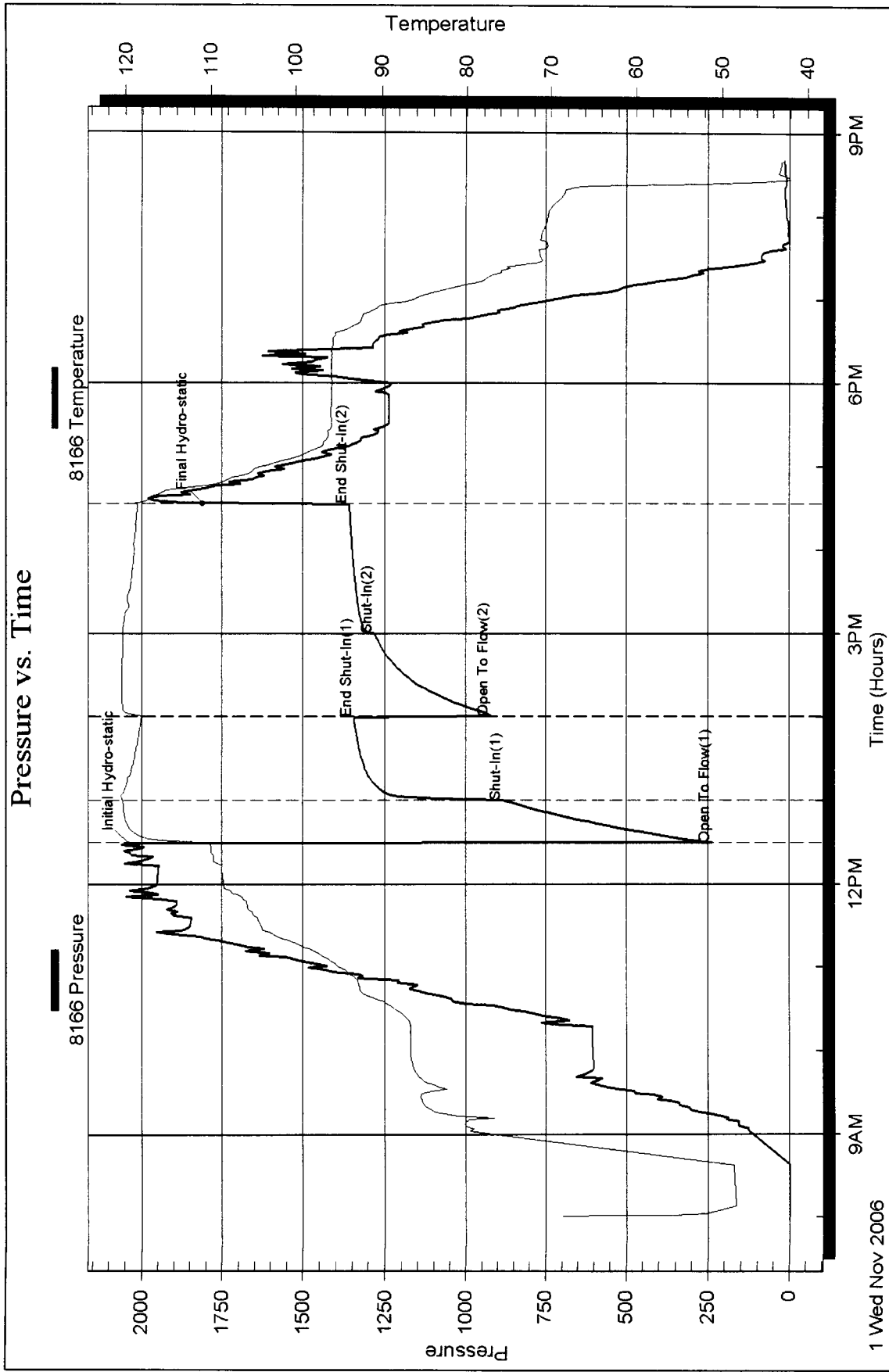
Inside

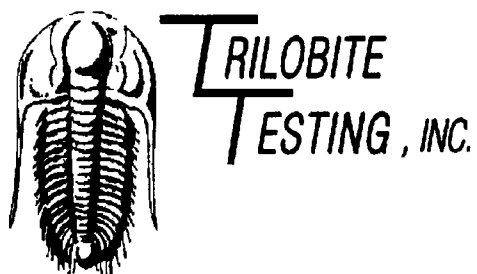
McCoy Petroleum Corporation

30 23 21 Hodgeman KS

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300 Wichita KS 67206

ATTN: Robert Hendrix

30 23 21 Hodgeman KS

Aistrop 'A' 1-30

Start Date: 2006.11.17 @ 02:00:14

End Date: 2006.11.17 @ 12:34:44

Job Ticket #: 25749 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

McCoy Petroleum Corporation
8080 E Central Ste 300 Wichita KS 67206
ATTN: Robert Hendrix

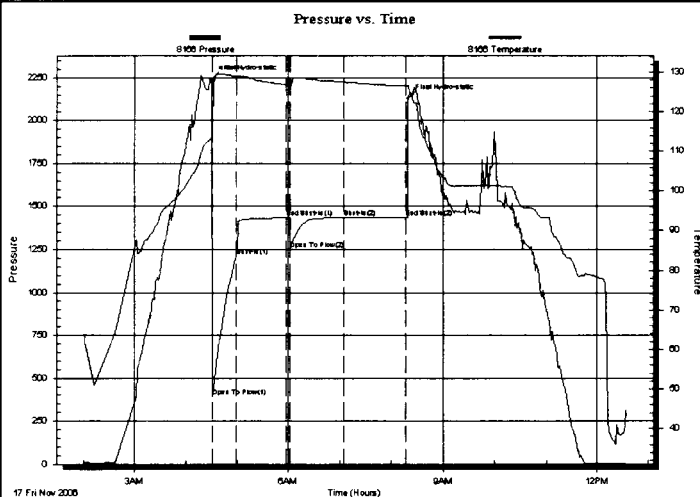
Aistrop 'A' 1-30
30 23 21 Hodgeman KS
Job Ticket: 25749 **DST#: 3**
Test Start: 2006.11.17 @ 02:00:14

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 04:30:59
Time Test Ended: 12:34:44
Test Type: Conventional Bottom Hole
Tester: Harley/Delton Brown
Unit No: 20
Interval: **4638.00 ft (KB) To 4670.00 ft (KB) (TVD)**
Reference Elevations: 2351.00 ft (KB)
Total Depth: 4670.00 ft (KB) (TVD) 2340.00 ft (CF)
Hole Diameter: 7.78 inches Hole Condition: Poor KB to GR/CF: 11.00 ft

Serial #: 8166 **Inside**
Press@RunDepth: 1434.22 psig @ 4639.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2006.11.17 End Date: 2006.11.17 Last Calib.: 1899.12.30
Start Time: 02:00:19 End Time: 12:34:44 Time On Btm: 2006.11.17 @ 04:30:14
Time Off Btm: 2006.11.17 @ 08:19:28

TEST COMMENT: IF Strong blow BOB 1 min. (no GST)
ISI No blow back
FF Strong blow BOB 1 1/2 min. BOB 1 1/2 min (no GTS) blow die off after 30 min.
FSI No blow back



PRESSURE SUMMARY

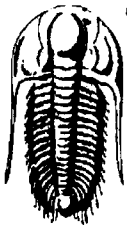
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2242.00	113.32	Initial Hydro-static
1	391.13	115.87	Open To Flow (1)
30	1213.21	128.96	Shut-In(1)
87	1433.41	126.86	End Shut-In(1)
92	1247.80	126.47	Open To Flow(2)
155	1434.22	127.47	Shut-In(2)
227	1436.60	126.51	End Shut-In(2)
230	2127.55	126.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1488.00	95%W 5%M	18.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Aistrop 'A' 1-30

8080 E Central Ste 300 Wichita KS 67206

30 23 21 Hodgeman KS

Job Ticket: 25749

DST#: 3

ATTN: Robert Hendrix

Test Start: 2006.11.17 @ 02:00:14

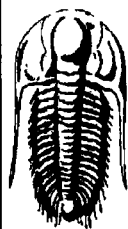
Tool Information

Drill Pipe:	Length: 4333.00 ft	Diameter: 3.80 inches	Volume: 60.78 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 310.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose: 78000.00 lb
			<u>Total Volume: 62.30 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4638.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4617.00	
Shut In Tool	5.00			4622.00	
Hydraulic tool	5.00			4627.00	
Safety Joint	2.00			4629.00	
Packer	5.00		Fluid	4634.00	22.00 Bottom Of Top Packer
Packer	4.00			4638.00	
Stubb	1.00			4639.00	
Recorder	0.00	8166	Inside	4639.00	
Perforations	28.00			4667.00	
Recorder	0.00	13762	Inside	4667.00	
Bullnose	3.00			4670.00	32.00 Bottom Packers & Anchor

Total Tool Length: 54.00



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Aistrop 'A' 1-30

8080 E Central Ste 300 Wichita KS 67206

30 23 21 Hodgeman KS

Job Ticket: 25749

DST#: 3

ATTN: Robert Hendrix

Test Start: 2006.11.17 @ 02:00:14

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

25000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1488.00	95%W 5%M	18.049

Total Length: 1488.00 ft

Total Volume: 18.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

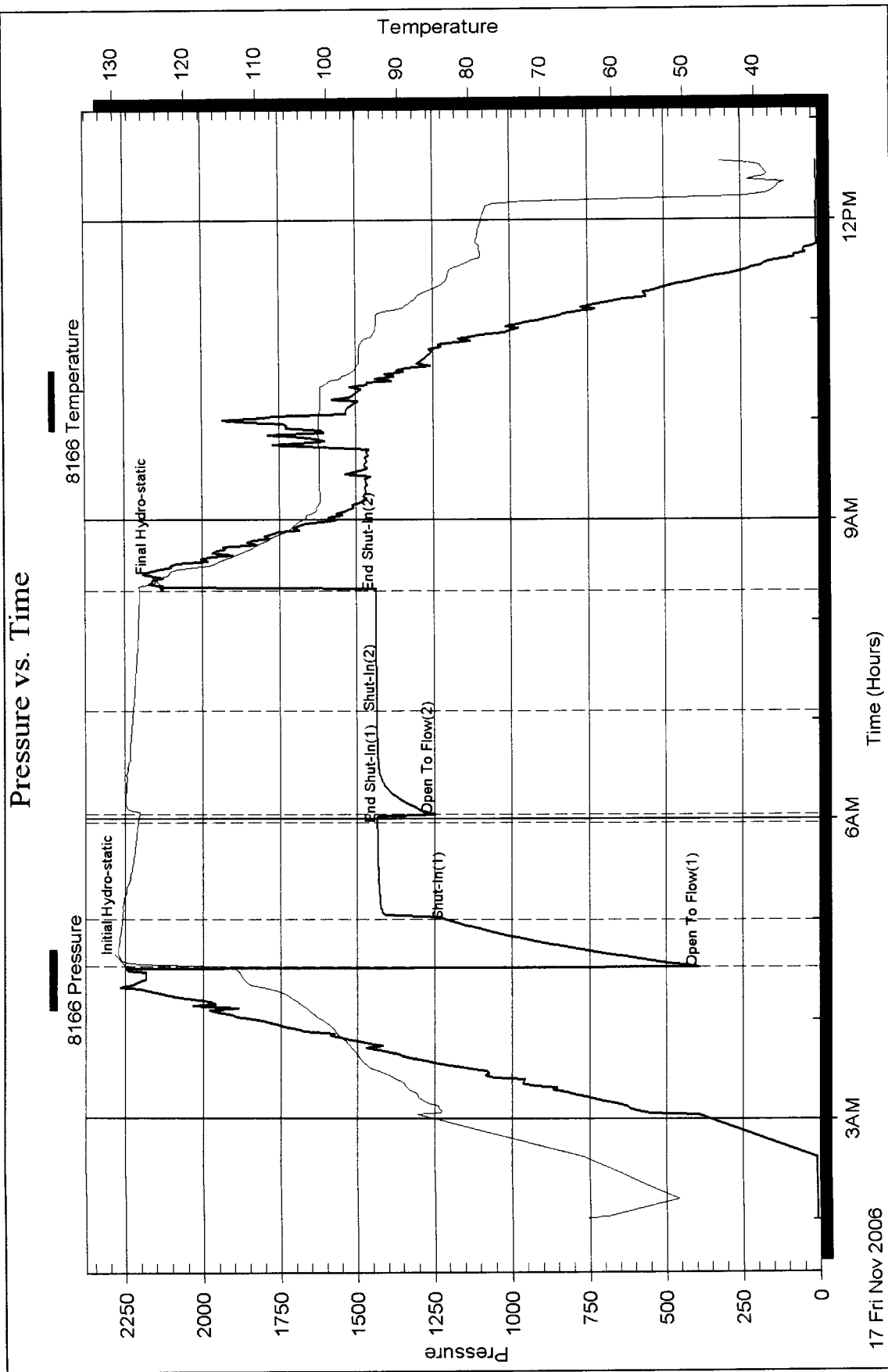
Serial #:

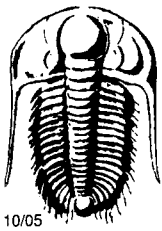
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9535 ✓

25747

Test Ticket

Well Name & No. 3 Antelope Creek 1-30 Test No. 1 Date 11-14-06
 Company McLoy Petroleum, Corp. Zone Tested _____
 Address 8080 E. Central Suite 300 Wichita KS 67206 Elevation 2351 KB 2340 GL _____
 Co. Rep / Geo. _____ Rig Sterling #2
 Location: Sec. 30 Twp. 23 Rge. 21 Co. Hodgeman State KS
 Comment: reversed saltwater into reop pit. Release date / time: _____

Interval Tested 4165 4195 Initial Str Wt./Lbs. 60 K Unseated Str Wt./Lbs. 72 K
 Anchor Length 30 Wt. Set Lbs. 25 K Wt. Pulled Loose/Lbs. 72 K
 Top Packer Depth 4160 Tool Weight 2000
 Bottom Packer Depth 4165 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4195 Wt. Pipe Run 0 Drill Collar Run 310
 Mud Wt. 9.3 LCM TR Vis. 52 WL 9.2 Drill Pipe Size 4.5 XH Ft. Run 3838

Blow Description IF: BOB 1 min.
ISI: weak surface blow
PF: BOB 1 min. (no GTS)
FSI: NO Blow Back

Recovery - Total Feet 2700 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 2700 Feet of _____ %gas Scum %oil 50 %water 50 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW 210 @ 60 °F Chlorides 3400 ppm Recovery _____ Chlorides 5000 ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	Recorder No.	Test
(B) First Initial Flow Pressure	3061	PSI	(depth)	1200.00 1200
(C) First Final Flow Pressure	237	PSI	Recorder No.	Jars
(D) Initial Shut-In Pressure	884	PSI	(depth)	Safety Jt. 75.00 75
(E) Second Initial Flow Pressure	1345	PSI	Recorder No.	Circ Sub
(F) Second Final Flow Pressure	922	PSI	(depth)	Sampler
(G) Final Shut-In Pressure	1282	PSI	Initial Opening	Straddle
(Q) Final Hydrostatic Mud	1357	PSI	Initial Shut-In	Ext. Packer
	1959	PSI	Final Flow	Shale Packer
			Final Shut-In	Ruined Packer
			T-On Location	Mileage 183 228.75
			T-Started	Sub Total: 550
			T-Open	Std. By 55 2053.75
			T-Pulled	Acc. Chg 150.00
			T-Out	Other:
				Total: 82203.75

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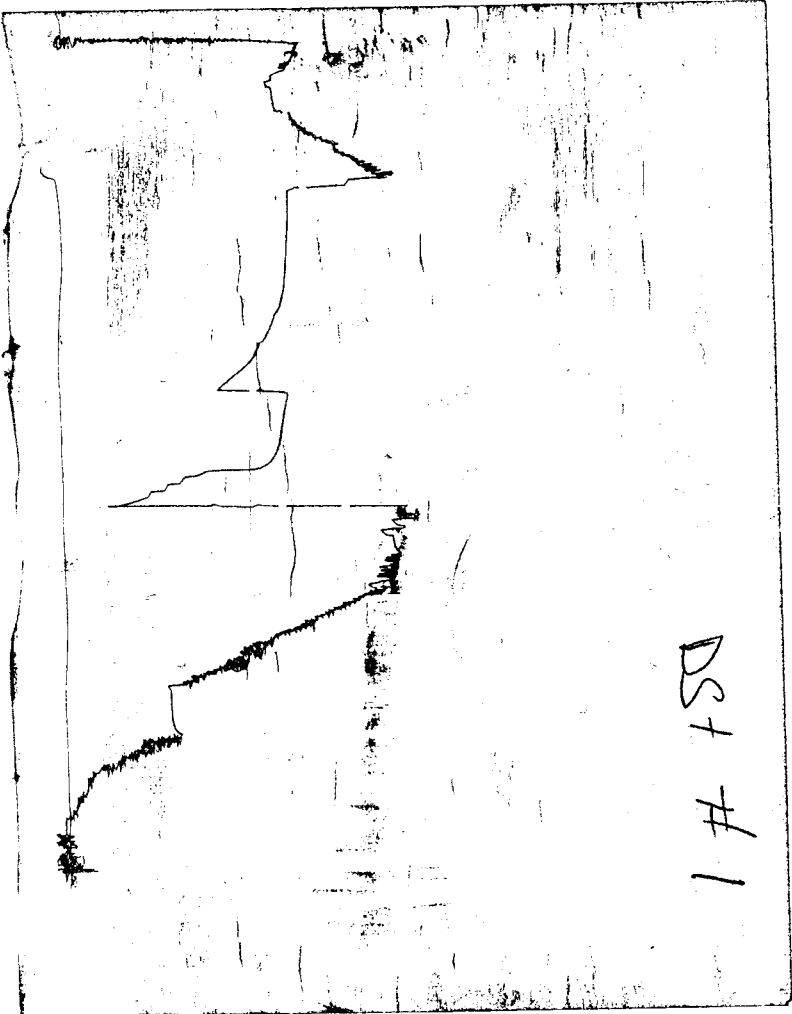
Approved By [Signature]

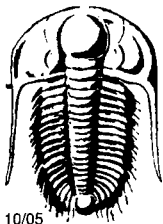
Our Representative Delton Brown
Harker all Harker all

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

DS + # 1





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25748

Test Ticket

Well Name & No.	<u>AISTRUP 'A' #1-30</u>	Test No.	<u>2</u>	Date	<u>11-16-06</u>
Company	<u>McCoy Petroleum Corp.</u>	Zone Tested	<u>Maxmaton</u>		
Address	<u>8080 E. Central Suite 300 Wichita KS 67206</u>	Elevation	<u>2352</u>	KB	<u>2341</u> GL
Co. Rep / Geo.	<u>Robert Hendrix</u>	Rig	<u>Sterling #2</u>		
Location: Sec.	<u>30</u>	Twp.	<u>23</u>	Rge.	<u>21</u>
		Co.	<u>Hackerman</u>	State	<u>KS</u>
Comment:		Release date / time:			

Interval Tested	<u>4377 - 4431</u>	Initial Str Wt./Lbs.	<u>66K</u>	Unseated Str Wt./Lbs.	<u>66K</u>
Anchor Length	<u>54'</u>	Wt. Set Lbs.	<u>25K</u>	Wt. Pulled Loose/Lbs.	<u>78K</u>
Top Packer Depth	<u>4372</u>	Tool Weight	<u>2K</u>		
Bottom Packer Depth	<u>4377</u>	Hole Size 7 7/8"	<u>✓</u>	Rubber Size 6 3/4"	<u>✓</u>
Total Depth	<u>4431</u>	Wt. Pipe Run	<u>0</u>	Drill Collar Run	<u>310</u>
Mud Wt.	<u>9.2</u>	Drill Pipe Size	<u>4.5 x H</u>	Ft. Run	<u>4060</u>
LCM					
Vis.					
WL					
Blow Description	<u>IF: weak blow into bucket</u>				
	<u>ISI: NO blow back</u>				
	<u>F.F.: NO blow</u>				
	<u>FSI: NO blow back</u>				

Recovery - Total Feet		GIP		Ft. in DC		Ft. in DP	
Rec.	<u>10</u>	Feet of		%gas	<u>10</u>	%oil	
				%water	<u>90</u>	%mud	
Rec.		Feet of		%gas		%oil	
				%water		%mud	
Rec.		Feet of		%gas		%oil	
				%water		%mud	
Rec.		Feet of		%gas		%oil	
				%water		%mud	
Rec.		Feet of		%gas		%oil	
				%water		%mud	
BHT		*F Gravity		*API D @		*F Corrected Gravity	
							*API
RW		@		*F	Chlorides	ppm Recovery	Chlorides <u>5500</u> ppm System

	AK-1	Alpine				
(A) Initial Hydrostatic Mud	<u>2125</u>	PSI	Recorder No.	<u>8166</u>	Test	<u>1200.00</u>
(B) First Initial Flow Pressure	<u>24</u>	PSI	(depth)	<u>4431</u>	Jars	<u>—</u>
(C) First Final Flow Pressure	<u>31</u>	PSI	Recorder No.	<u>13762</u>	Safety Jt.	<u>75.00</u>
(D) Initial Shut-In Pressure	<u>73</u>	PSI	(depth)	<u>4379</u>	Circ Sub	<u>—</u>
(E) Second Initial Flow Pressure	<u>35</u>	PSI	Recorder No.	<u>—</u>	Sampler	<u>—</u>
(F) Second Final Flow Pressure	<u>39</u>	PSI	(depth)	<u>—</u>	Straddle	<u>—</u>
(G) Final Shut-In Pressure	<u>49</u>	PSI	Initial Opening	<u>30</u>	Ext. Packer	<u>—</u>
(Q) Final Hydrostatic Mud	<u>2070</u>	PSI	Initial Shut-In	<u>60</u>	Shale Packer	<u>—</u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Robert Hendrix

Our Representative Alto Wung

Robert Hendrix

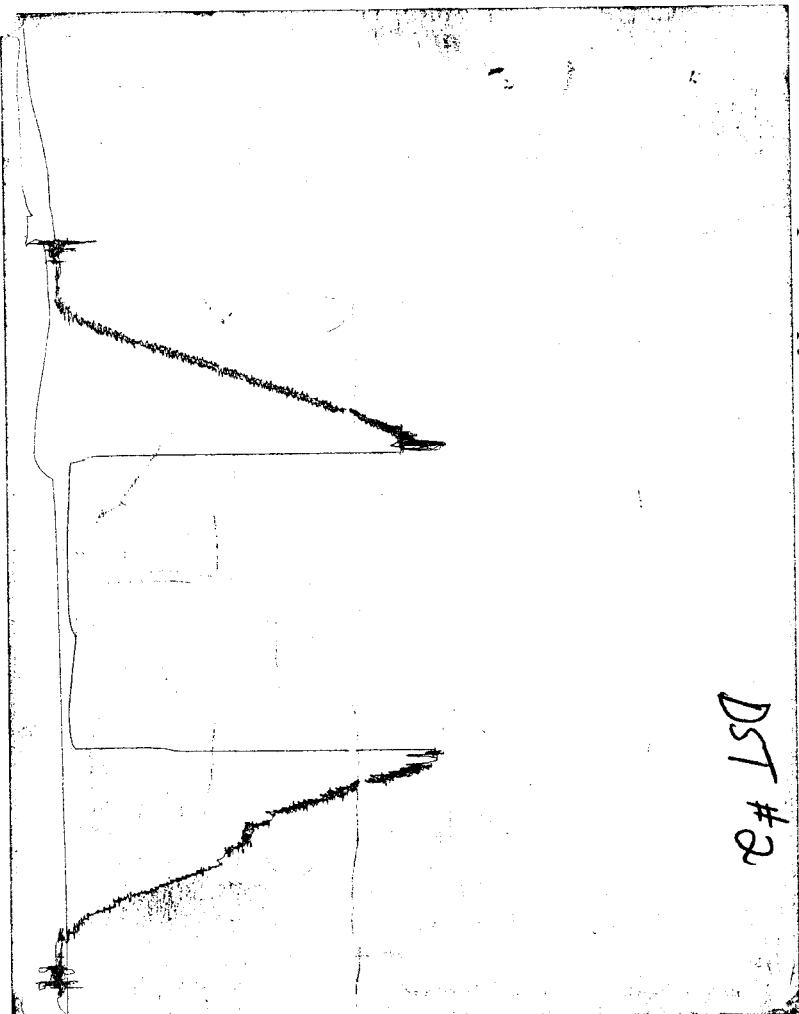
T-On Location 12:45
T-Started 13:00
T-Open 15:45
T-Pulled 19:25
T-Out 22:15

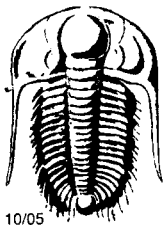
Mileage 23, 28.75
Sub Total: 12 50
Std. By 12 1353.75
Acc. Chg: ✓ 150.00
Other: —
Total: 1503.75

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

DST #2





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25749

Test Ticket

Well Name & No. AISTRUP 'A' 1-30 Test No. 3 Date 11-17-06
 Company McLoy Petroleum Corp. Zone Tested Mississippi
 Address 8080 E. Central Suite 300 Wichita KS 67206 Elevation 2352 KB 2340 GL
 Co. Rep / Geo. Robert Hendrix Rig Sterling #2
 Location: Sec. 30 Twp. 23 S Rge. 21 W Co. Hodgeman State KS
 Comment: _____ Release date / time: _____

Interval Tested 4638 - 4670 Initial Str Wt./Lbs. 65K Unseated Str Wt./Lbs. 76K
 Anchor Length 32' Wt. Set Lbs. 25K Wt. Pulled Loose/Lbs. 78K
 Top Packer Depth 4633 Tool Weight 2K
 Bottom Packer Depth 4638 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4670 Wt. Pipe Run 0 Drill Collar Run 310
 Mud Wt. 9.1 LCM TR Vis. 57 WL 9.2 Drill Pipe Size 4.5 X H Ft. Run 4333
 Blow Description IF: Strong blow BOB 1 min. (NO GTS)
ISI: No blow back
F.F.: Strong blow BOB 1 1/2 min (NO GTS) started die off after 30 min
F.S.I.: No blow back

Recovery - Total Feet 1488 GIP 125 Ft. in DC _____ Ft. in DP _____
 Rec. 1488 Feet of _____ %gas _____ %oil 95 %water 5 %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW .372 @ 52 °F Chlorides 25000 ppm Recovery _____ Chlorides 5,500 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>2242</u> PSI		<u>8166</u>	<u>1200.00</u>
(B) First Initial Flow Pressure	<u>391</u> PSI		(depth) <u>4640</u>	Jars _____
(C) First Final Flow Pressure	<u>1283</u> PSI		Recorder No. <u>13762</u>	Safety Jt. <u>75.00</u>
(D) Initial Shut-In Pressure	<u>1433</u> PSI		(depth) <u>4670</u>	Circ Sub <u>50.00</u>
(E) Second Initial Flow Pressure	<u>1247</u> PSI		Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>1434</u> PSI		(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1437</u> PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2162</u> PSI	Initial Shut-In	<u>60</u>	Shale Packer _____
		Final Flow	<u>60</u>	Ruined Packer _____
		Final Shut-In	<u>90</u>	Mileage <u>23</u> <u>28.75</u>
		T-On Location	<u>22.30</u>	Sub Total: <u>300</u>
		T-Started	<u>23:00</u>	Std. By <u>34</u> <u>1653.25</u>
		T-Open	<u>02:00</u>	Acc. Chg: <u>✓</u> <u>150.00</u>
		T-Pulled	<u>05:45</u>	Other: _____
		T-Out	<u>10:30</u>	Total: <u>1803.75</u>

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Approved By _____

Our Representative _____

Nelson/Hodgeman

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

DST #3

