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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

083-21461 0000

Operator: License # 31779

Name: Enerstar Resources O&G, LLC

Address P.O. Box 606

City/State/Zip Carlsbad, NM 88221-0606

Purchaser: \_\_\_\_\_

Operator Contact Person: Tommy W. Folsom

Phone (505) 885-8302

Contractor: Name: VonFeldt Drilling

License: 9431

Site Geologist: Dick Jackson

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

2-3-00 4-4-00 5-11-00

Spud Date 2-3-00 Date Reached TD 4-4-00 Completion Date 5-11-00

API NO. 15- \_\_\_\_\_  
County Hodgeman  
- NW - NE - SE Sec. 7 Twp. 23S Rge. 22

2625 Feet from S/E (circle one) Line of Section

1150 Feet from E/E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Korf Well # 3

Field Name Sebes West

Formation (Disposal) Arbuckle

Elevation: Ground 2236 KB 2241

Total Depth 5010 PBTB 5010

Amount of Surface Pipe Set and Cemented at 1097 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1097

feet depth to Surface w/ 450 sx cmt.

Drilling Fluid Management Plan AFF-1 P-18-00 U.S.C.  
(Data must be collected from the Reserve Pit)

Chloride content 8700 ppm Fluid volume 850 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Enerstar Resources O&G, LLC

Lease Name Korf #3 License No. 31779

NW Quarter NE/SE Sec. 7 Twp. 23S S Rng. 22  W

County Hodgeman Docket No. D27, 739

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 5-11-00

Subscribed and sworn to before me this 11<sup>th</sup> day of May, 2000.

Notary Public Linda K. Folsom

Date Commission Expires July 12, 2003

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

Operator Name Enerstar Resources LLC Lease Name Kork Well # 3  
 Sec. 7 Twp. 23S Rge. 22W  East  West  
 County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Dakota Sand	486	1755
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cedar Hills Sand	815	1426
List All E.Logs Run:		Hebner Shale	3793	-1552
		Lansing	3857	-1616
		Ft. Scott	4382	-2141
		Warsaw	4466	-2225
		Viola	4773	-2532
		Arbuckle	4972	-2731
				Sample
				Sample
				Log

Sonic  
Neutron - Density

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12 1/4	8 5/8	23 #J-55	1097	60/40Pos	450	6% Gel 3%cc
	7 7/8	5 1/2	14 #J-55	4971	ASC	150	5 # Kolseal/Sx

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole 4971' - 5010'	2500 Gals 20% Acid	

<b>TUBING RECORD</b>	Size 2 3/8	Set At 4939	Packer At 4939	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 5-11-00 - SWD	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SWD</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 4971' - 5010'

**DRILLERS WELL LOG**

Date Commenced: February 3, 2000  
Date Completed: February 15, 2000

Enerstar Resources, L.C.  
Korf #3  
15'S & 160'W of C W/2 E/2 E/2  
Sec. 7-23S-22W  
Hodgeman County, Kansas

Elevation: 2236' G.L.  
2241' K.B.

0 - 40' Shale & Rock  
40 - 815' Sand & Shale  
815 - 1000' Dakota  
1000 - 1060' Shale & Sand  
1060 - 1104' Shale  
1104 - 1350' Shale & Lime  
1350 - 1390' Anhydrite  
1390 - 2440' Shale & Lime  
2440 - 3410' Lime & Shale  
3410 - 3735' Shale & Lime  
3735 - 4045' Lime & Shale  
4045 - 4283' Shale & Lime  
4283 - 4383' Lime & Shale  
4383 - 4470' Shale & Lime  
4470 - 4495' Lime & Shale  
4495 - 4670' Chert & Lime  
4670 - 4715' Shale & Lime  
4715 - 5000' Lime & Shale  
5000' R.T.D.

**FORMATION DATA**

Dakota Sand 486'  
Base Dakota Sand 530'  
Cedar Hills Sand 815'  
Base Cedar Hills Sand 1000'  
Anhydrite 1350'  
Base Anhydrite 1390'

Surface Pipe: Set 23#, new, 8 5/8"  
casing @ 1097' with 300 sacks 60/40  
Poz., 6% Gel., 3% CC - 1st. stage &  
150 sacks 60/40 Poz., 2% Gel.,  
3% CC - 2nd. stage.

**A F F I D A V I T**

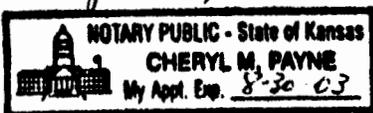
STATE OF KANSAS        )  
                                  ) ss:  
COUNTY OF RUSSELL    )

Alan Vonfeldt of lawful age, does swear and state that the facts and statements  
herein are true and correct to the best of his knowledge.

Alan Vonfeldt  
Alan Vonfeldt

Subscribed and sworn to before me this 19<sup>th</sup> day of February, 2000.

My Commission Expires:

August 30, 2003  


Cheryl M. Payne  
Cheryl M. Payne, Notary Public