

TYPE

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8965 EXPIRATION DATE 8-17-84

OPERATOR Stekoll Petroleum Inc. API NO. 15-083-21,096

ADDRESS 1434 KSB & T Bldg COUNTY Hodgeman
Wichita, KS 67202 FIELD Baldry

** CONTACT PERSON Ray Stekoll PROD. FORMATION _____
 PHONE (316) 262-7123 _____ Indicate if new pay.

PURCHASER _____ LEASE Baldry

ADDRESS _____ WELL NO. 1-A

_____ WELL LOCATION 210' NW C SE NW

DRILLING Mustang Drilling & Exploration, Inc. _____ Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS P.O. Box 1609 the NW(Qtr.) SEC 3 TWP 23S RGE 22W(W)
Great Bend, KS 67530

PLUGGING Mustang Drilling & Exploration, Inc. WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS P.O. Box 1609

Great Bend, KS 67530

TOTAL DEPTH 4432' PBD _____

SPUD DATE 11-29-83 DATE COMPLETED 12-7-83

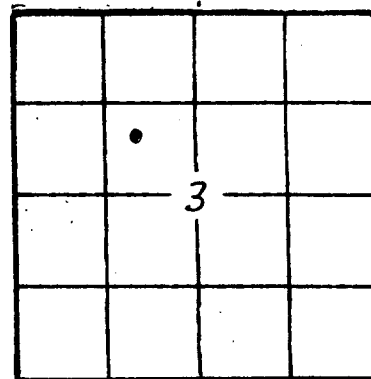
ELEV: GR 2177 DF 2184 KB 2187

DRILLED WITH (~~CORING~~) (ROTARY) (~~ADDITIONAL~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1170' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.



ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ray Stekoll, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

State Geological Survey WICHITA BRANCH

ACO-1 Well History

XX(E)

Side TWO
OPERATOR

Stekoll Petroleum Inc. LEASE NAME

Baldry

SEC 3 TWP 23 RGE 22 (W)

WELL NO 1-A

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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Check if no Drill Stem Tests Run.

Check if samples sent Geological Survey.

Sand	0	806		
Sand, Red Bed	806	1175		
Sand, Shale	1175	1363		
Shale	1363	1746		
Lime, Shale	1746	4386		
Lime	4386	4432		
RTD		4432		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	1170	common	450	3%cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at			
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Stekoll Petroleum, Inc.
OIL PRODUCER

3 23-22w
3-23-22w

January 5, 1984

Drill Stem Test No 1 on the Baldry 1-A was a failure.

Sincerely,

STEKOLL PETROLEUM, INC.

Ray Stekoll
Ray Stekoll
President

RS: dp

Enc:

RECEIVED
STATE CORPORATION COMMISSION

JAN 06 1984

CONSERVATION DIVISION
Wichita, Kansas