State	Gal.	0					15	.083	8-205/9		
	Deologica.	Sur	พยม				`				
L KANIGAG BBILL	TOCHITA BRAI	veh	9			(J.	•			
State Geological Survey WICHITA BRANCH KANSAS DRILLERS LOG									s. <u>3</u> т. <u>23</u> г. <u>22</u> 🕷		
API No. 15 —_	083	— 20	0.519				ļ	Loc. SW	SW		
	County		0.519 Number					County	Hodgeman		
Operator	tualaum Cama	~~.·					l		640 Acres		
Address	troleum Comp						\dashv				
Box 287	Great Bend	, Kanso	as 67530				_	160	•		
Well No. #3	Lease Name	11 A 11					ľ	 - -	┝┝┸┪┥		
Footage Location	Baldrey	A					\dashv	<u> </u>	++Q+++		
	(S) line	660		from 🍎 (W)	line						
Principal Contractor Slawson Dril	ling Co		Geologist Benny C. S	ingleton	.Tre			16			
Spud Date	IIIg 00		Benny C. Singleton, Jr. Total Depth P.B.T.D.				\dashv	L-1.	ocate well correctly		
March 14,	1977		4425 •				╝	Elev.: Gr.	2182!		
Date Completed	(m		Oil Purchaser				7	DF 2184	<u>' кв 2187'</u>		
May 17, 1977	(Final Repor	*t)	Koch	***************************************							
			CASINO	RECORD							
Report of all stri	ngs set — surface,	intermedic	ate, production, e	tc.							
Purpose of string	Size hole drilled	Size casing (in O.D	g set Weight lbs/ft	. Setting depth		Type ceme	nt	Sacks	dagitives		
Surface	121"	8 5/8	8" 28#	3821	Com. Class		s A	250	2% gel, 3% C.C & l # Flocele/s		
Production		5 <u>월</u> II	15 }#	4415	4415 50/50 Pozmi		mix	150	18% salt		
Froduction		72	1/2/1	4417	4417 70770		O LOWILLY		10% 5410		
	LINER RECOR	RD.	.	. 1		P	ERFOR	ATION RE	CORD		
Top, ft. Bottom, ft. Sc			ks cement	Shots	Shots per ft.		Siz	e & type	Depth interval		
	TUBING RECO	RD				OPHN	HOL	년 			
Size	Setting depth	Pac	ker set at:			j,					
	A	CID, FRA	ACTURE, SHOT,	CEMENT SQ	UEEZ	E RECOR	D				
	Amou	nt and kind	d of material used						Depth interval treated		
				:							
					•						
						:					
			INITIAL P	RODUCTION							
Date of first production		Dana	Sucing method (flow		gas life	etc.)		**************************************			
May 17, 197	7	7730	Pumping		g-+ 1111	,					
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		7	Water		,	Gas-oil ratio		
PER 24 HOURS Disposition of gas (ventor)		old)	bbls.		MCF	Producing	60 interve		СГРВ		
) Disposition of gas (Vent	;	, ora ,				1		to 4425	i t		
							-/				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Sperator PHILLIPS	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:					
Well No.	OIL					
3 s <u>3 T 23 R 22</u>	Baldrey A					
Show all important zones	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
	d, cushion used, time tool open, flowing SCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Surface Surface (Sand Shale & Sand Shale & Shell: Anhydrite Shale & Lime Anhydrite Shale Anhydrite Lime & Shale Lime Lime & Shale Iime Lime & Shale RTD 4425! Mis	& Shale)	0' 140' 390' 567' 765' 965' 1297' 1331' 1952' 1977' 1995' 2106' 2135' 4052' 4167' 4277' 4359'	140' 390' 567' 765' 965' 1297' 1331' 1952' 1977' 1995' 2106' 2135' 4052' 4167' 4277' 4359' 4425'			
	USE ADDITIONAL SHEETS, I	F NECESSARY, TO	COMPLETE W	LL RECORD.		
Date Received C. D. Dohrer Signature Area Superint endent Title						