

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5430
Name .. ENERGY THREE, INC.
Address P.O. BOX 1505
GREAT BEND, KANSAS 67530
City/State/Zip

Purchaser..... KOCH OIL CO.
WICHITA, KANSAS

Operator Contact Person CHARLES W. DIXON
Phone 316-792-5968

Contractor: License # 6033
Name MURFIN DRILLING COMPANY

Wellsite Geologist STEVE MILLER
Phone 913-842-8404

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator ..
Well Name ..
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

11-9-87 11-16-87 12-8-87
Spud Date Date Reached TD Completion Date

4500' 4486'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1087 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name

API NO. 083-21-291
County..... HODGEMAN
SW. SW. NW. Sec. 3 Twp 23 Rge. 22 East
 West

2970 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

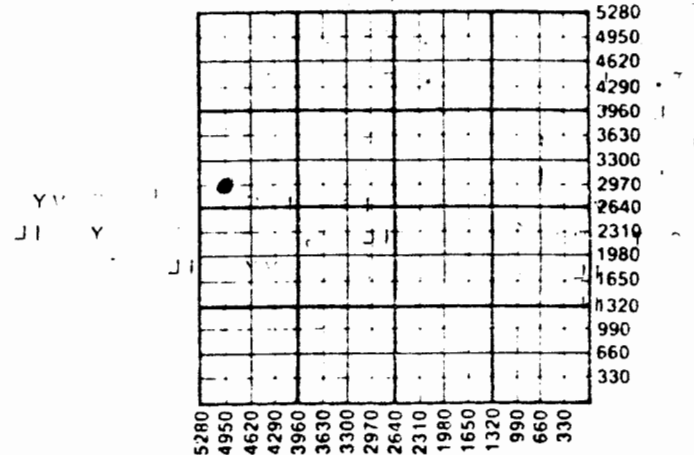
Lease Name..... HOLMES "B" Well #..... 1

Field Name..... HANSTON-OPPY SE

Producing Formation..... MISSISSIPPI

Elevation: Ground..... 2181' KB..... 2186'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D24,874 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 120 Ft North from Southeast Corner
(Stream, pond etc) 400 Ft West from Southeast Corner
Sec Twp Rge East West
4 23S 22

Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	29 Bbls	--- MCF	400 Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
MAR 22 1987
4434-4443

Inc

Operator Name ENERGY THREE CORP. Lease Name HOLMES #1 well # 1

Sec. 3 Twp. 23S Rge. 2E East West County HODGEMAN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1: FROM 4393' TO 4439'
 TESTS: 30 - 60 - 30 - 60
 INIT. FLOW PRESS. = 88 - 121
 FINAL FLOW PRESS. = 143 - 187
 INIT. SHUTIN PRESS = 1408#
 FINAL SHUTIN PRESS = 1386#
 RECOVERY = 60' GAS IN PIPE; 60' HEAVY OILCUT MUD (45% OIL), 240' MUDDY OIL (50% OIL), AND 60' HEAVY OILCUT MUD (45% OIL)

Name	Top	Bottom
ANHYDRITE	1301	(/ 885)
HEEBNER	3747	(- 1561)
LANSING	3811	(- 1625)
MARMATON-		
ALTAMONT	4214	(- 2028)
FORT SCOTT	4345	(- 2159)
CHEROKEE SHALE	4367	(- 2133)
MISS. WARSAW	4432	(- 2246)
MISS. OSAGE	4434	(- 2248)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	25#	1082'	60/40	425	2% GEL
PRODUCTION	7 7/8"	5 1/2"	15#	4499'	60/40 POZMIX	175	3% C.C. 10% SALT, 3% GEL, 2% C.C.

PERFORATION RECORD

Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

2	4434' TO 4443'	250 GAL. 7 1/2% MGA	
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TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 12-8-87 Producing Method Flowing Pumping Gas Lift Other (explain).....