

KANSAS DRILLERS LOG

WICHITA BRANCH

State Geological Survey

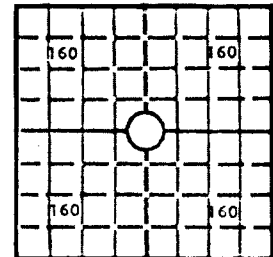
S. 4 T. 23S R. 22 ~~W~~
W

Loc. C SE SE

County Hodgeman

640 Acres

N



Locate well correctly

Elev.: Gr. 2194

DF KB 2200

API No. 15 — 083 — 20747
County Number

Operator Vincent Oil Corporation

Address 230 O. W. Garvey Bldg., Wichita, KS 67202

Well No. #1 Lease Name Baldrey

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor Slawson Drilling Co., Inc.

Geologist George Mueller

Spud Date 8/27/80

Total Depth 4461'

P.B.T.D.

Date Completed 9/6/80

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	1338	Lite Pozmix	300 200	3% CC 2% gel, 3% CC

RECEIVED
STATE CORPORATION COMMISSION
MAY 29 1981

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

CONSERVATION DIVISION
Wichita, Kansas

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Vincent Oil Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole	
Well No. #1	Lease Name Baldrey		
S <u>4</u> T <u>23</u> S <u>R 22</u> ^{DEX} <u>W</u>			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
			ELECTRIC LOG TOPS:
Clay, Post Rock Lime, Shale	0	76	Anyhydrite 1307 (+ 893)
Sand & Shale	76	1060	Heebner 3741 (-1541)
Shale	1060	1311	Lansing KC 3806 (-1606)
Anhydrite	1311	1345	Stark Shale 4111 (-1911)
Shale & Shells	1345	1815	Base KC 4177 (-1977)
Shale	1815	1939	Marmaton 4206 (-2006)
Shale & Lime	1939	2310	Pawnee 4269 (-2069)
Lime & Shale	2310	3825	Fort Scott 4342 (-2142)
Lime KC	3825	3900	Cherokee 4268 (-2168)
Lime	3900	4130	Miss. Warsaw 4424 (-2224)
Lime & Shale	4130	4235	Miss. Osage 4452 (-2252)
Lime	4235	4408	LTD 4460
Mississippian	4408	4425	
Lime	4425	4456	
Mississippian	4456	4461	
RTD		4461	
DST #1 - 4204-4235 ft. Open 30 min., shut in 60 min., open 45 min., shut in 45 min. Weak increasing to fair blow throughout. Recovered 20 ft. heavy oil cut mud, 60 ft. oil and muddy cut water and 60 ft. muddy water w/trace of oil. IFP 60-70# ISIP 1430# FFP 100-110#, FSIP 1391#. Circulating at 4235 ft. DST #2 - 4351-4408 ft. Open 30 min., shut in 60 min., open 45 min., shut in 75 min. Weak increasing to good blow on both openings. Recovered 280 ft. gas in pipe, 60 ft. oil cut mud (10% oil). IFP 0 - 0# (questionable) ISIP 1184# FFP 0 - 0# (flow Press.) FSIP 1174#.			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	Richard A. Mohr Signature Vice President Title May 15, 1981 Date		