SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430
name ENERGY THREE, INC.
address P. O. Box 1505
GREAT BEND, KANSAS 67530
City/State/Zip

Operator Contact Person DOUGLAS MEYER
Phone AC316-792-5968

Contractor: license # 5836
name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS
Phone AC316-264-7433
PURCHASER

Designate Type of Completion
X New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
X Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15 - 083-21,165

County HODGEMAN

CENT. SE NW Sec 4 Twp 23S Rge 22 XXXX West
(location)

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

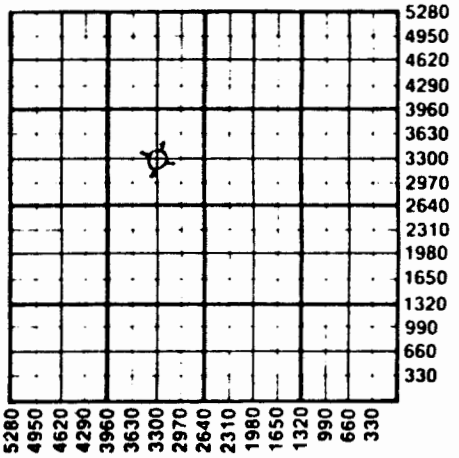
Lease Name EICKMEYER Well# 1

Field Name

Producing Formation

Elevation: Ground 2180' KB 2185'

Section Plat



WELL HISTORY

Drilling Method: X Mud Rotary ☐ Air Rotary ☐ Cable

10-6-84
10-[illegible]-84 10-14-84
Spud Date Date Reached TD Completion Date

4480
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1004 feet

Multiple Stage Cementing Collar Used? ☐ Yes X No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

X Groundwater 3325 Ft North From Southeast Corner and
(Well) 2000 Ft. West From Southeast Corner of
Sec 4 Twp 23S Rge 22 ☐ East X West

☐ Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE P5

Operator Name ENERGY THREE, INC. Lease Name EICKMEYER Well# 1 SEC 4 TWP 23S RGE 22 X WEST

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☐ No
Cores Taken	☐ Yes	☒ No

D.S.T. # 1: FROM 4208 TO 4218
TIMES = 30 - 45 - 30 - 60
RECOVERED 10' DRILLING MUD W/ SHOW OF OIL ON TOP OF TOOL.
IT. FLOW PRESSURE = 36 - 36
FINAL FLOW PRESSURE = 36 - 36
INITIAL SHUTIN PRESS.= 1408 #
FINAL SHUTIN PRESS. = 1408 #

Formation Description ☒ Log ☐ Sample

Name	Top	
HEEBNER	3736'	(-1551)
LANSING	3797'	(- 1612)
BASE KANS. CITY	4108'	(-1923)
MARMATON	4184'	(-1999)
ALTAMONT	4206'	(-2021)
FORT SCOTT	4342'	(-2157)
MISSISSIPPI	4441'	(-2256)
LOG TD	4477'	

CASING RECORD ☒ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	1004'	60/40	425	3% C.C.
					POZMIX		2% GEL

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth