

*Handwritten initials/signature*

**STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY**

**DESCRIPTION OF WELL AND LEASE**

Operator: license # 5430  
name ENERGY THREE, INC.  
address P. O. Box 1505  
GREAT BEND, KANSAS 67530  
City State Zip

Operator Contact Person CHARLES DIXON  
Phone AC316-792-5968

Contractor: license # 5302  
name RED TIGER DRILLING CO.

Wellsite Geologist NONE (WASHDOWN)  
Phone

Designate Type of Completion  
 New Well  Re-Entry (WASHDOWN)  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

**OWWO: old well info as follows:**

Operator ENERGY THREE, INC.  
Well Name EICKMEYER # 1  
Comp. Date 10-14-84 Old Total Depth 4480'

**WELL HISTORY**

Drilling Method:  Mud Rotary  Air Rotary  Cable  
2-8-85 2-9-85 2-19-85  
Date Reached TD Completion Date  
4500' 4471'  
Total Depth PBTD  
Length of Surface Pipe Set and Cemented at 1004 feet  
Multiple Stage Cementing Collar Used? Yes  No   
If Yes, Show Depth Set \_\_\_\_\_ feet

Alternate 2 completion, cement circulated  
from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cmt

API NO. 15- 083-21,165-A

County HODGEMAN

CENT. SE NW Section 4 Twp 23S Rge 22 X West

3300 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

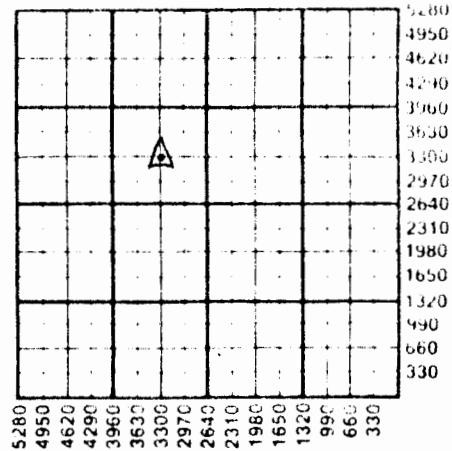
Lease Name EICKMEYER Well # 1-SW

Field Name HANSTON-OPPY SE

SWD  
XXXXX; Formation LOWER MISSISSIPPI

Elevation: Ground 2180 KB 2185

Section Plat



**X WATER SUPPLY INFORMATION**

Source of Water:  
Division of Water Resources Permit # \_\_\_\_\_  
 Groundwater 3325 Ft North From Southeast Corner of (Well) 2000 Ft West From Southeast Corner  
Sec Twp Rge East X West  
4 23S 22  
Surface Water \_\_\_\_\_ Ft North From Southeast Corner and (Stream, Pond etc.) \_\_\_\_\_ Ft West From Southeast Corner  
Sec Twp Rge East West  
Other (explain) \_\_\_\_\_  
(purchased from city, R.W.D #)

Disposition of Produced Water: \_\_\_\_\_ Disposal  
\_\_\_\_\_ Repressuring  
Docket # \_\_\_\_\_

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
HEEBNER	3736'	( -1551
LANSING	3797'	( -1612
BASE KANS. CITY	4108'	( -1923
MARMATON	4184'	( -1999
ALTAMONT	4206'	( -2021
FORT SCOTT	4342'	( -2157
MISSISSIPPI	4441'	( -2256

<b>TUBING RECORD</b>		size <b>2"</b>	set at	packer at <b>4400'</b>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production <b>2-19-85</b>	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas:  vented **METHOD OF COMPLETION**  open hole  perforation **PRODUCTION INTERVAL**

<b>CASING RECORD</b> <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	1004	60/40 Poz.	425	3% C.C., 2% GEL.
PRODUCTION (SWD)	7 7/8"	4 1/2"	10.5#	4498	60/40 Poz.	225	10% SALT, 3% C.C., 2% GEL.

<b>PERFORATION RECORD</b>		<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4460 TO 4470	3000 GAL. 28% REGULAR	SAME