	z Geologica	d' Survey	7 7	IMPO ns. Geo. S	RTANT	ues.	t	/.:	5-6	183-205			
	WICHITA BRA	ANCH		amples on t	his well.		_ 0		_				
	KANSAS DRILLE	RS LOG	9							23¥ 22 ¥			
7	API No. 15 —	083 County	2	0.593 Number					oc. <u>C 1</u>				
	Operator	County	County Hodgeman 640 Acres										
	Rockwood Address	┨	<u> </u>										
	815 Dougle	as Building	1	160	60								
	Well No. # ]	Housmo	_										
	660 feet from (N) (S) line 660 feet from (E) (W) line  Principal Contractor  Gabbert-Jones, Inc.  L. Earl Moore								160	60			
	Spud Date	T	L. Earl Moore Total Depth P.B.T.D.					Locate well correctly Elev.: Gr. 2204¹					
)	May 15, 1978 44951  Date Completed Oil Purchaser							4					
	May 25, 197	78		in Parcitoser				P	<sub>F</sub> 2200	6¹ кв 2209¹			
	CASING RECORD												
)	Report of all string	js set — surface,	intermediat	te, production, et	rc.								
	Purpose of string	Size hole drilled	Size casing (in O.D.)	set Weight lbs/ft.	Setting depth		Type cement		Sacks	Type and percent additives			
	Surface 8-5/			28#	453¹	453' 275 comm		non	275	2% ge1, 3% c			
		<u> </u>						$\neg$					
$\mathcal{I}$		<del> </del>				ļ							
			<u> </u>										
		LINER RECOI	RD				PER	FORA'	FORATION RECORD				
	Top, ft. Bottom, ft. S		Sack	s cement	Shots	Shots per ft.		Size & type		Depth interval			
TUBING RECORD													
7	Size	Setting depth	Pack	er set at					<del> </del>				
-			CID. FRA	CTURE SHOT	CEMENT SO	UFF7	E RECORD						
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used									Depth interval treated			
-									<u> </u>	<del></del>			
									<u> </u>				
INITIAL PRODUCTION													
Date of first production Producing method (flowing, pumping, gas lift, etc.)													
	RATE OF PRODUCTION	Oil		Gas		ŀ	Water			Gas-oil ratio			
$\supset$	PER 24 HOURS Disposition of gas (vented	, used on lease or	sold)	bbls.		MCF	Producing i	nterval	bbls.	СЕРВ			
	1						1						

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Operator Rockwood F	Petroleum Co.			DESIGNATE TYPE OF COMP.: OIL, DRY HOLE, SWDW, ETC.:  Dry Hole			
Well No.	Lease Name Housman						
s 5 T 23S R 22 XX				*****			
w				<u> </u>			
Show all important zones of p cluding depth interval tested, o	WELL LOG orosity and contents thereof; cored intervision used, time tool open, flowing and	als, and all drill- shut-in pressures,	stem tests, in- and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCR	IPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
Post rock-Shale		0	457	Log tops:			
Redbed-Shells	457	600	Anhydrite	1332			
Shale-Sand	600	1348	Heebner	3770			
Anhydrite	1348	1360	Lansing	3825			
Sha1e	1360	1370	BKC	4184			
Shale-Shells	1370	1770	Pawnee	4281			
Shale-Lime	1770	1800	Fort Scott	4365			
Shale		1800	1925	Cherokee	4382		
Lime-Shale		1925	2370	Er Miss	4435		
Sand-Shale		2370	2535	Miss-Warsaw	4445		
Lime-Shale		2535	2985	Miss-Os <b>a</b> ge	4457 -		
Shale-Lime	2985	3140					
Lime-Shale		3140	3 <b>950</b>				
Lime		3950	4495	ľ			
	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.			
Date Received  E. M. Meil Signature							
Exploration Manager  Title  June 1, 1978							