

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # ENERSTAR RESOURCES, L.C.Name: 410 N. MainAddress Midland, TX 79701City/State/Zip ORIGINALPurchaser: KochOperator Contact Person: Tommy W. FolsomPhone (915) 684-4466Contractor: Name: Duke DrillingLicense: 5929Wellsite Geologist: Dick Jackson

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SMD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SMD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SMD or Inj?) ☐ Docket No. _____Spud Date 9-27-97 Date Reached TD 10-6-97 Completion Date 11-3-97API NO. 15- 083-21452 0000County HodgemanSE-SW-SE Sec. 7 Twp. 23 Rge. 22 X ^E _W400 Feet from S (circle one) Line of Section1540 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)Lease Name Korf Well # 1

Field Name _____

Producing Formation MISSISSIPPI (osage)Elevation: Ground 2261 KB 2269Total Depth 4534 PSTD 4531Amount of Surface Pipe Set and Cemented at 306' FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 1469 FeetIf Alternate II completion, cement circulated from 1469'feet depth to surface w/ 437 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 27000 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name Blue Goose Drilling Co. INCLease Name Tracy SWD License No. 5104NW Quarter Sec. 12 Twp. 23 S Rng. 24 E ^WCounty Hodgeman Docket No. E-24,875

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tommy W. FolsomTitle V.P. Operations Date 11-6-97Subscribed and sworn to before me this 11 day of Oct NOV 19 97.Notary Public Virginia L. RutzNotary Commission Expires 9-2-01

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SMD/Rep ☐ NGPA
☐ KGS ☐ Plug ☒ Other (Specify) IS

SIDE TWO

Operator Name ENERSTAR Resources, L.C. Lease Name KorF Well # 1Sec. 7 Twp. 23 Rge. 22 ☐ East
County Hodgeman ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

GR SONIC LOG
GR DNL
GR DIL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
STONE CORRAL	1378	+891
Heebner	3812	-1543
LANSING	3880	-1611
FT SCOTT	4403	-2134
MISSISSIPPI	4475	-2204

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	306	60/40 Pz	225	3% cc 2% gcl
Production	7 7/8	5 1/2	14	4534	ASC	100	5% Kalsol/5x

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate ☒ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	Surface 1469'	ACW 65/35	437	6% gcl, 1/4" Florzol/5x

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2JSPP	4520 TO 4522 (11 holes)	200 gal 15% ms	4520

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8	4482	NONE		
Date of First, Resumed Production, SMD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
	11-1-97				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	74	757M	35		33.6

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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