

8-23-22W⁹

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE 6/30/83

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-083-21,004

ADDRESS 1900 Grant Street, Suite 300 COUNTY Hodgeman

Denver, Colorado 80203 FIELD Wildcat

** CONTACT PERSON James Alan Townsend PROD. FORMATION Mississippi
PHONE 303/830-6601

PURCHASER Husky Oil Company LEASE Sebes

ADDRESS 6060 S. Willow Drive WELL NO. 1-8

Englewood, Colorado 80111 WELL LOCATION NW SE

DRILLING Aldebaran Drilling Company, Inc. 1980 Ft. from east Line and

CONTRACTOR P.O. Box 18611 1980 Ft. from south Line of

ADDRESS Wichita, Kansas 67207 the (Qtr.) SEC 8 TWP 23S RGE 22 (W).

PLUGGING None

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4620' PBDT 4610'

SPUD DATE 10/16/82 DATE COMPLETED 12/16/82

ELEV: GR 2278' DF _____ KB 2286'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 268' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/250 gals. + 2000 gals. Mod 202 acid down tbg. Squeezed w/150 sxs. Cl. "A" cmt.	4519'-4522'
Acidized w/250 gals. Mod 101 w/1 gal. anti-sludge agent & 1 gal. non-emulsifying agent.	4512'-4516'

Date of first production 11/20/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38°
Estimated Production -I.P. 64 bbls.	Gas - MCF	Water % - bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Gas-oil ratio - CFPB

WELL PLAT

(Office Use Only)

	8		
	x		

KCC _____
KGS ☒
SWD/REP _____
PLG. _____

Perforations
4519'-22, 4512'-16'

OPERATOR K.R.M. PETROLEUM CORP. LEASE Sebes SEC. 8 TWP. 23S RGE. 22W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4489'-4527' (Mississippi)			Anhydrite	1394 (+892)
IHP=2334			Heebner	3837 (-1551)
30" IFP=83-239			LKC	3904 (-1618)
63" ISIP=1313			Marmaton	4289 (-2003)
60" FFP=290-338			Ft. Scott	4432 (-2146)
120" FSIP=1202			Cherokee	4467 (-2181)
FHP=2250			Miss. Warsaw	4508 (-2222)
Rec. 485' Clean gassy oil, 320' OCM.			Miss. OSage	4529 (-2243)
DST #2: 4531'-4565' (Mississippi)				
IHP=2292				
30" IFP=152-707				
60" ISIP=1412				
55" FFP=807-1230				
117" FSIP=1418				
FHP=2270				
Rec. 50' SOSMW, 120" SOSMW, 2600' SW.				
Ran Dresser Atlas Compensated Densilog Compensated Neutron Gamma Ray and Dual Induction Focused Logs.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 $\frac{1}{4}$ "	8-5/8"	24#	268'	common	175	3% CC & 2% gel
production	7-7/8"	5 $\frac{1}{2}$ "	14#	4619'	common Class G	25 75	.75% CFR-2, 5# gil. .75% CFR-2, 18% salt 10# gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type w/ csg. gun	Depth interval
			2		4519'-4522'
TUBING RECORD			2	w/ csg. gun	4512'-4516'
Size	Setting depth	Pecker set at			
2-3/8"	4500'	--			