

8- 23-22W

TYPE

★ AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey
WICHITA BRANCH

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE 6/30/83

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-083-21,044

ADDRESS 1900 Grant Street, Suite 300 COUNTY Hodgeman

Denver, Colorado 80203 FIELD Wildcat

** CONTACT PERSON James Alan Townsend PROD. FORMATION --
PHONE 303/830-6601

PURCHASER None LEASE Sebes

ADDRESS _____ WELL NO. 2-8

_____ WELL LOCATION NE SE

DRILLING ALDEBARAN DRILLING COMPANY 660 Ft. from east Line and

CONTRACTOR _____ 1980 Ft. from south Line of (KR)

ADDRESS P.O. Box 18611 the SE (Qtr.) SEC 8 TWP 23S RGE 22 (W).

Wichita, Kansas 67207

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC _____

ADDRESS Pratt, Kansas KGS ☒

TOTAL DEPTH 4573' PBTD -- SWD/REP _____

SPUD DATE 4/24/83 DATE COMPLETED 5/3/83 PLG. _____

ELEV: GR 2275' DF _____ KB 2284'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

		8	
			X

Amount of surface pipe set and cemented 1077' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James Alan Townsend, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WSS-82-8

SIDE 107

ACO-1 WELL HISTORY

OPERATOR K.R.M. PETROLEUM CORP.

LEASE Sebes

SEC. 8 TWP. 23S RGE. 22W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4120'-4155'			Anhydrite	1393 (+891)
IHP=1964, 30" IFP=91-343, 60" ISIP=1442			Heebner	3840 (-1556)
60" FFP=393-664, 120" FSIP=1440, FHP=			Toronto	3850 (-1566)
1964. Rec. 1290' SW.			Douglas	3866 (-1582)
			Lansing/KC	3904 (-1620)
DST #2: 4480'-4517'			BKC	4352 (-2068)
IHP=2164, 30" IFP=61-61, 57" ISIP=127,			Ft. Scott	4436 (-2152)
15" FFP=73-73, 30" FSIP=102, FHP=2164			Cherokee	4462 (-2178)
Rec. 10' SO & GCM.			Mississippi	4507 (-2203)
			Miss. Warsaw	4510 (-2226)
DST #3: 4479'-4519'				
IHP=2182, 30" IFP=72-72, 60" ISIP=205,				
15" FFP=75-75, 30" FSIP=94, FHP=2182.				
Rec. 10' mud.				
DST #4: 4480'-4522'				
IHP=2198, 30" IFP=98-98, 57" ISIP=249,				
35" FFP=99-99, 60" FSIP=148, FHP=2198.				
Rec. 60' SO & GCMW.				
Ran Schlumberger Dual Induction-SFL W/GR, Microlog W/GR, Moved Oil Lithology Cyberlook, Compensated Neutron/Lithodensity W/GR, Electromagnetic Propagation Log w/GR Logs.				
PFA 5/3/83				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 $\frac{1}{4}$ "	8-5/8"	23#	1077'	1t. wt. common	200 200	3% CC 3% CC & 2% gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Setting depth	Pecker set at