

State Geological Survey
WICHITA BRANCH
AFFIDAVIT OF COMPLETION FORM

10-23-22W⁸¹
ACO-1 WELL HISTORY
Compt. _____

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

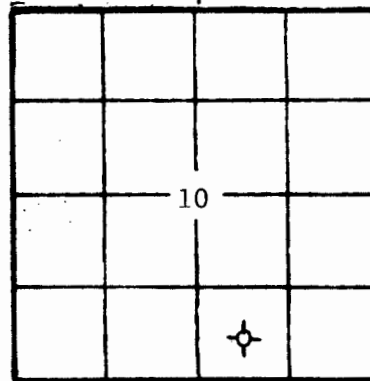
C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5399 EXPIRATION DATE 7/1/84
OPERATOR American Energies Corporation API NO. 15-083-21,083
ADDRESS 575 Fourth Financial Center COUNTY Hodgeman
Wichita, Kansas 67202 FIELD Hanston-Oppy Ext.
** CONTACT PERSON Mr. Jim Hall PROD. FORMATION N/A
PHONE 316-263-5785 _____ Indicate if new pay.
PURCHASER N/A LEASE Osborne
ADDRESS _____ WELL NO. 1
WELL LOCATION 75' W of C SW SE
DRILLING Leben Drilling Company 660 Ft. from FSL Line and
CONTRACTOR 640 Broadway Plaza Building 2055 Ft. from FEL Line of (●)
ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 10 TWP 23S RGE 22W (W)
PLUGGING Same as above.
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)



KCC _____
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4496' PBTD _____
SPUD DATE 10/5/83 DATE COMPLETED 10/13/83
ELEV: GR 2190 DF _____ KB 2200
DRILLED WITH ~~(CABOX)~~ (ROTARY) ~~(KHX)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 1,330' KB DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE KANSAS CORPORATION COMMISSION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED

OCT 18 1983

A F F I D A V I T

I, Van F. Griffin, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

CONSERVATION DIVISION
Wichita, Kansas

1052-ES-01

ACO-1 Well History

Side TWO

OPERATOR American Energies Corp., LEASE NAME Osborne

SEC 10 TWP23 S RGE22W (E)

WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☐ Check if no Drill Stem Tests Run.
☐ Check if samples sent Geological Survey.

DST #14404-4471'

30/45/60/75

Rec. 3100' MSW, no show

IH 2183, IF 101-1225-SB/1", ISI 1385,

FF 1265-1385, FSI 1385, FH 2163.

Anhydrite	1312	+888
Heebner	3764	-1564
Lansing	3837	-1637
BKC	4142	-1942
Pawnee	4282	-2082
Ft. Scott	4364	-2164
Cherokee	4388	-2188
Warsaw	4445	-2245
Osage	4456	-2256
RTD	4496	
LTD	4485	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1,330'	60/40 POZ Common	260 200	3% CC, 2% gel 3% CC, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at